

February 5, 2016

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attn: Gary Widerburg  
Commission Secretary

RE: Advice No. 16-02  
Proposed Changes to Schedule 117, Residential Refrigerator Recycling Program –  
Docket No. 16-035-\_\_

Enclosed for filing are an original and five (5) copies of proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power (the “Company”), applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to [psc@utah.gov](mailto:psc@utah.gov). The Company respectfully requests an effective date of March 6, 2016 for these changes.

Fourth Revision of Sheet No. B.1	INDEX	Electric Service Schedules
Sheet No. 117.1 CANCELLED	Schedule 117	Residential Refrigerator Recycling
Sheet No. 117.2 CANCELLED	Schedule 117	Residential Refrigerator Recycling

The purpose of this filing is to cancel the Residential Refrigerator Recycling Program (the “Program”) administered through Electric Service Schedule No. 117 as it is no longer cost-effective. Proposed changes to the tariff sheets are included in Exhibit A.

**Background**

On December 4, 2015, the Company filed Advice No. 15-16 in Docket No. 15-035-T17 to suspend the Program due to the Program vendor, Jaco Environmental (“Jaco”), going out of business. The Commission approved the suspension in its order issued December 23, 2015 (the “Order”), effective January 4, 2016. The Order also required the Company to file to revise or cancel Schedule 117 by April 1, 2016.

**Proposed Program Changes**

The Company issued a competitive Request for Proposals (“RFP”) in the third quarter of 2015 for its Home Energy Savings program, and included appliance recycling as part of the RFP. Taking into account the available options for proposed program design and planning, program start-up and transition, marketing, customer service, processing services, data tracking and reporting, quality assurance, and compliance, the Company conducted a cost-effectiveness analysis, attached hereto as Exhibit B, to determine if reinstating the Program was just and reasonable, and in the public interest. Table 6 below, pulled from Exhibit B, shows that the benefit/cost ratio is below 1.00 at 0.70 when using the Utility Cost Test (“UCT”). Accordingly, given that the Program does not pass the UCT, the Company requests the Commission approve the cancelation of Schedule 117, effective March 6, 2016.

**Table 6 – SYLR Level Cost-Effectiveness Results (Residential and Business Pick-Up) – Expected**

Cost-Effectiveness Test	Levelized \$/kWh	Costs	Benefits	Net Benefits	Benefit/Cost Ratio
Total Resource Cost Test (PTRC) + Conversation Adder	\$0.0635	\$1,574,073	\$1,211,152	-\$362,921	0.77
Total Resource Cost Test (TRC) No Adder	\$0.0635	\$1,574,073	\$1,101,048	-\$473,025	0.70
Utility Cost Test (UCT)	\$0.0635	\$1,574,073	\$1,101,048	-\$473,025	0.70
Rate Impact Test (RIM)		\$4,557,105	\$1,101,048	- \$3,456,058	0.24
Participant Cost Test (PCT)		\$0	\$7,401,637	\$7,401,637	n/a
Lifecycle Revenue Impacts (\$/kWh)					\$0.000022882

**Stakeholder Involvement**

This filing and proposed cancelation of the Program was shared with the DSM Steering Committee on January 26, 2016, and discussed at the Steering Committee meeting held February 4, 2016. The majority of Steering Committee members were supportive of the proposed cancelation.

The Program is funded through the Schedule 193 – DSM Cost Adjustment. Any proposed adjustment to Schedule 193 will be informed by the next tariff rider analysis, which will examine the combined effect of the current balance, forecasted revenues and forecasted expenditures for all programs. The Company is not recommending an adjustment to Schedule 193 as part of this filing.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

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By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries regarding this matter may be directed to Michael Snow, DSM Regulatory Manager, at (801) 220-4214.

Sincerely,

Bill Comeau  
Director, Demand-side Management

Enclosures

cc: Division of Public Utilities  
Office of Consumer Services