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Salt Lake City, Utah 84116

June 17, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice No. 16-07
Schedule 8, Large General Service 1,000 kW and Over - Housekeeping
Filing

Enclosed for filing are an original and five (5) copies of proposed tariff sheet associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the "Company") states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of July 31, 2016 for these changes.

Second Revision of Sheet No. 8.1 Schedule 8 Large General Service – 1,000 kW
and Over – Distribution Voltage

The purpose of this filing is to make housekeeping changes in the Application section on Schedule 8 to remove unnecessary and inapplicable language. The proposed changes provide clarifications or corrections in the current tariff and do not result in any changes in rates or provisions of service.

Below is the background and rational for the proposed changes in this filing:

Prior to June 16, 2009, a Schedule 8 customer would be automatically transferred to Schedule 6 or another appropriate schedule by the Company's billing system if the customer had not registered 1,000 kW or more at any time for a subsequent period of 36 consecutive months.

In 2009, the Stipulation in Cost of Service, Rate Spread and Rate Design – Phase II, Section 18, in Docket No. 08-035-38 proposed below language changes to Schedule 8 tariff:

The Parties agree that the section entitled "Application" in Electric Service Schedule No. 8 shall be amended to include the following provision after the end of the second sentence of said section: "A Customer who is transferred to this Schedule from a different Schedule for registering 1,000 kW or more at least twice in 18 months and who had never previously been served under this Schedule will, upon request to the Company, be transferred back to Schedule 6 or another appropriate Schedule if the Customer's electric service load has not registered 1,000 kW or more at any time during the subsequent period of at least 18 consecutive months. The Company shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule."

The above change effective June 16, 2009, resulted in different treatment for transferring customers from Schedule 8: Schedule 8 customers meeting the above condition could request to be transferred to a different rate schedule if the customer's load has not registered 1,000 kW or more at any time during the last 18 months while other Schedule 8 customers not meeting the above condition would still have to satisfy the condition of 36 consecutive months to be automatically transferred to a different schedule by the Company's billing system.

In 2012, the Settlement Stipulation, Section 56, in Docket No. 11-035-200 proposed the following changes to Schedule 8:

The Parties agree that the "Application" paragraph of tariff Schedule 8 should be modified effective October 12, 2012 to allow any Schedule 8 customer whose peak load has not exceeded 1,000 kW for a period of 18 consecutive months to be moved to Schedule 6.

With the above change effective October 12, 2012, any Schedule 8 customer would be automatically transferred to Schedule 6 or another appropriate schedule by the Company's billing system if the customer has not registered 1,000 kW or more for the last 18 months. Accordingly, customer requests to transfer are no longer needed for any Schedule 8 customer. The Company's billing system has been running this auto migration since October 12, 2012.

As the result of the change effective October 12, 2012, the Company believes that the following provision is no longer needed and should have been deleted from current Schedule 8 Tariff in 2012:

A Customer who is transferred to this Schedule from a different Schedule for registering 1,000 kW or more at least twice in 18 months and who had never previously been served under this Schedule will, upon request to the Company, be transferred back to Schedule 6 or another appropriate Schedule if the Customer's electric service load has not registered 1,000 kW or more at any time during the subsequent period of at least 18 consecutive months. The Company shall not be responsible for notifying the

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Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By Regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Bob Lively, Manager, State Regulatory Affairs, at (801) 220-4052.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

cc: Division of Public Utilities
 Office of Consumer Services

Enclosures