

ELECTRIC SERVICE SCHEDULE NO.34 - Continued

- b. The maximum amount of renewable energy to be acquired on behalf of a Customer hereunder shall be based upon the reasonably projected annual amount of energy to be consumed by the Customer, based on known and sound forecast methods typically used by the Company for large customers. Any energy output that exceeds the Customer's usage on an annual basis will be compensated at the Company's then-current Schedule 37 avoided costs for the relevant resource type.
 - c. The Customer contract will include rates calculated in compliance with Utah Code Annotated § 54-17-806. Under the Customer contract the Customer shall pay:
 - i. the Customer's normal tariff rate as specified in the applicable Electric Service Schedule (which may include a special contract as described in Electric Service Regulation 3(3)),
 - ii. cost-based administrative fees, and;
 - iii. either,
 - 1. an incremental charge equal to the difference between the cost to the Company to supply renewable generation to the Customer and the Company's avoided costs as defined in Utah Code Annotated § 54-2-1(1), or
 - 2. an amount based on a different method set forth in the Customer contract and approved by the Commission.
 - d. The Customer contract will contain service termination provisions obligating the Customer to continue to pay all of the costs of the renewable energy resource(s) acquired by the Company on the Customer's behalf in the event the Customer contract is terminated early and a cost obligation related to the renewable energy resource(s) continues beyond the termination. At the discretion of the Company, a Customer with multiple delivery points shall have the option to transfer the renewable energy contract obligation of one delivery point to a new or existing delivery point within the Company's service territory without termination fees.
 - e. The Customer shall be required to provide adequate credit assurances.
 - f. The Customer contract shall specify the consequences if a new Customer fails by the end of the ramp up period described in the Application section, if applicable, to meet the 5,000 kW eligibility requirement for participation under this Schedule.
 - g. The Customer contract shall address the extent to which rate adjustments identified in Electric Service Schedule 80, including but not limited to the Energy Balancing Account in Electric Service Schedule 94, will apply to the Customer.
2. Approval by the Commission of an amount calculated using either method identified in Condition of Service 1.c.iii. under this schedule shall be based on a finding that the amount calculated is just and reasonable and in the public interest. Evaluation of the public interest shall include consideration of use of system facilities and contributions to system fixed costs, and any other issues the Commission determines to be relevant.