



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Utah Public Service Commission

From: Utah Division of Public Utilities

Chris Parker, Director

Artie Powell, Energy Section Manager

Brenda Salter, Technical Consultant

Date: September 26, 2016

Re: **RMP Advice No. 16-09, Proposed changes to Schedule 114 – Cool Keeper Program**

Docket No. 16-035-T10

RECOMMENDATION

The Division of Public Utilities (Division) recommends that the Public Service Commission (Commission) approve Rocky Mountain Power's (RMP or Company) proposed changes to the Cool Keeper Program.

ISSUE

On July 26, 2016, the Company filed modified tariff pages to Utah Tariff Schedule 114 Cool Keeper Program proposing changes to the program. On that same date, the Commission issued an Action Request for the Division to investigate the proposed changes to the schedule and report its findings and recommendation to the Commission by August 10, 2016. On August 4, 2016, per PacifiCorp's Request for Revised Effective Date and Extended Comment Period, the Commission granted the Company's revised effective date of December 1, 2016. Interested parties may submit comments on the proposed changes by September 30, 2016 with reply

comments due November 1, 2016. This memorandum represents the Division's response to the Commission's Action Request.

DISCUSSION

The Company proposes modifying tariff Schedule 114, specifically to streamline the schedule and remove outdated information. The proposed changes are administrative in nature and do not change the Cool Keeper Program's purpose. Allowing the operational and administrative information to be maintained on the Company's website will facilitate timely updates and maintain current and accurate Program details. The modifications as proposed should have no effect on the projected 2016 DSM Deferred Account and Forecast Report¹ budget.

Per PacifiCorp's Request for Revised Effective Date and Extended Comment Period, the Company will file a corrected copy of Schedule 114 in reply comments updating the effective date of the proposed modifications to December 1, 2016.

On June 14, 2016, a draft filing was provided to the DSM Steering Committee. The Company provided an overview of the changes to the DSM Steering Committee on June 16, 2016. The Division participated in the draft review and provided comments and recommendations to the Company.

CONCLUSION

The Division has reviewed the proposed administrative and operational changes and recommends that the Commission approve the Company's proposed modifications to Electric Service Schedule 114.

CC Bill Comeau, Rocky Mountain Power
Bob Lively, Rocky Mountain Power
Michele Beck, Office of Consumer Services
Service List

¹ Demand Side Management November 1, 2015 Deferred Account and Forecast Report, Dated November 2, 2015, Docket 15-035-48.