

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 114

STATE OF UTAH

**Air Conditioner Peak Management Direct Load Control Program (A/C-DLC)
(Cool Keeper Program)**

APPLICABLE: This tariff is applicable to participating Customers who have premises are located in the Control Signal Area. Customers served by the Company in the state of Utah under Schedules 1, 2, 3, 6, 6A, 6B, 8, 9, 9A, and 23 located within the Control Signal Area are eligible to participate in the Cool Keeper Program (Program). ~~The Digital Programmable Setback Direct Load Control Thermostat option is available only to Customers served by the Company under Schedules 6, 6A, 6B, 8, 9, 9A, and 23. Program participation may be denied to Customers whose Qualifying Equipment is not regularly in operation during the Summer Peak Period at the discretion of the Company despite meeting all other Program requirements for participation.~~

PURPOSE: To control summer peak loads through a Company-dispatched Direct Load Control System (System) owned and installed by the Company or a Company appointed contractor (Contractor).

PROGRAM DESCRIPTION: A detailed description of the program is found on the Company website at www.rockymountainpower.net/coolkeeper.

The Company shall have the right to dispatch the system according to the following criteria:

- a. Dispatch Period: June 1 through August 31
- b. Available Dispatch Hours: 2:00 PM to 8:00 PM Mountain Time
- c. Maximum Dispatch Hours: 100 hours per Program Year
- d. Dispatch days: Monday through Friday, excluding holidays
- e. Dispatch Duration: Events will be limited to four hours per day

In the event of a system emergency, Rocky Mountain Power may, at its discretion, expand the dispatch criteria beyond the parameters listed. ~~SYSTEM: The System consists of individual Direct Load Control Units installed on or near the Customer's permanently affixed Qualifying Equipment unit(s) or Digital Programmable Setback Direct Load Control Thermostat(s) installed at the Customer's premises, collectively referred to as Load Control Devices.~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-18416-035-T10~~

FILED: ~~November 3~~ September 5, 2016
December 1, 2016

EFFECTIVE: ~~September~~

~~**SYSTEM OPERATION:** Company will operate the System to manage peak loads within the Summer Peak Period. For any individual Customer, the System may be operated no more than four hours per weekday (between the hours of 2:00 p.m. until 8:00 p.m.), but will not be operated on weekends and holidays.~~

~~Load control will have the effect of cycling the Qualifying Equipment unit up to 50% of its natural duty cycle, or up to 50% of its default setting. Each load control operation constitutes a Dispatch Event. Dispatch Events may occur in one four hour contiguous block or may occur more than once per day per Customer.~~

~~**CUSTOMER PARTICIPATION:** Participating premises are considered Program participants for the duration of the Program. Customers may cancel their participation in the Program at any time. The Company or Program Provider shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program provider considers necessary to ensure the effective operation of the program and utility system. Program details can be viewed on the Company's website at www.rockymountainpower.net/coolkeeper.~~

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