

POWER PURCHASE AGREEMENT
(RENEWABLE ENERGY – 3 MEGAWATTS OR LESS)

BETWEEN

J BAR 9, LLC

AND

PACIFICORP

TABLE OF CONTENTS

	Page
Section 1 DEFINITIONS, RULES OF INTERPRETATION	2
1.1 Defined Terms	2
1.2 Rules of Interpretation	10
1.2.1 General	10
1.2.2 Terms Not to be Construed For or Against Either Party.	11
1.2.3 Headings	11
1.2.4 Examples	11
1.2.5 Interpretation with FERC Orders	11
Section 2 TERM; MILESTONES	12
2.1 Effective Date	12
2.2 Milestones	12
2.3 Adverse Order	12
2.4 PacifiCorp's Right to Monitor	12
2.5 Tax Credits	12
2.6 Inter-jurisdictional Cost Allocation	12
Section 3 REPRESENTATIONS AND WARRANTIES	14
3.1 Mutual Representations and Warranties	14
3.1.1 Organization	14
3.1.2 Authority	14
3.1.3 Corporate Actions	14
3.1.4 No Contravention	14
3.1.5 Valid and Enforceable Agreement	14
3.1.6 Litigation	14
3.2 Seller's Further Representations and Warranties	14
3.2.1 Authority	14
3.2.2 No Contravention	14
3.2.3 Litigation	14
3.2.4 Required Facility Documents	15
3.2.5 Delivery of Energy	15
3.2.6 Control of Premises	15
3.2.7 Undertaking of Agreement; Professionals and Experts	15
3.2.8 Verification	15

TABLE OF CONTENTS

(continued)

Page

3.3	No Other Representations or Warranties	16
3.4	Continuing Nature of Representations and Warranties; Notice.....	16
Section 4 DELIVERIES OF NET OUTPUT		16
4.1	Purchase and Sale	16
4.2	No Sales to Third Parties	16
4.3	Minimum Annual Delivery.....	17
4.4	Title and Risk of Loss of Net Output.....	17
4.5	Curtailment	17
4.6	PacifiCorp as Merchant.....	17
4.7	Title to Green Tags	18
4.7.1	Purchase and Sale of Capacity Rights	Error! Bookmark not defined.
4.7.2	Representation Regarding Ownership of Capacity Rights	18
4.7.3	Further Assurances.....	18
Section 5 CONTRACT PRICE; COSTS		18
5.1	Contract Price; Includes Capacity Rights	18
5.2	Costs and Charges.....	18
5.3	Station Service	18
5.4	Taxes	18
5.5	Costs of Ownership and Operation.....	19
5.6	Rates Not Subject to Review	19
Section 6 OPERATION AND CONTROL		19
6.1	As-Built Supplement.....	19
6.2	Standard of Facility Operation.....	19
6.2.1	General.....	19
6.2.2	Qualified Operator	20
6.2.3	Fines and Penalties.....	20
6.3	Interconnection	20
6.4	Coordination with System.....	20
6.5	Outages	20
6.5.1	Planned Outages.....	20
6.5.2	Maintenance Outages.....	21

TABLE OF CONTENTS

(continued)

Page

6.5.3	Forced Outages	21
6.5.4	Notice of Deratings and Outages	21
6.5.5	Effect of Outages on Estimated Output	22
6.6	Scheduling.....	22
6.6.1	Cooperation and Standards	22
6.6.2	Schedule Coordination.....	22
6.6.3	Long-Range Forecasts	22
6.7	Increase in Nameplate Capacity Rating; New Project Expansion or Development	22
6.8	Dedicated Communication Circuit	22
6.9	Reports and Records	23
6.9.1	Electronic Fault Log	23
6.9.2	Other Information to be Provided to PacifiCorp.....	23
6.9.3	Information to Governmental Authorities	Error! Bookmark not defined.
6.9.4	Data Request	Error! Bookmark not defined.
6.9.5	Documents to Governmental Authorities	Error! Bookmark not defined.
6.9.6	Environmental Information.....	23
6.9.7	Operational Reports	Error! Bookmark not defined.
6.9.8	Notice of Material Adverse Events.....	Error! Bookmark not defined.
6.9.9	Notice of Litigation.....	24
6.9.10	Additional Information	24
6.9.11	Confidential Treatment	Error! Bookmark not defined.
6.10	Financial and Accounting Information	24
6.11	Access Rights.....	24
6.12	Facility Images.....	24
6.13	Fuel and Motive Force Plan.....	25
Section 7 QUALIFYING FACILITY STATUS		25
7.1	Seller's QF Status	25
7.2	QF Facility	25
Section 8 SECURITY AND CREDIT SUPPORT		25
8.1	Representations and Warranties in Lieu of Default Securit.....	25
8.1.1	Financial Condition.....	25
8.1.2	No Defaults on Payment Obligations	25

TABLE OF CONTENTS

(continued)

Page

8.1.3	Current on Financial Obligations.....	25
8.1.4	Rights to Facility.....	26
8.1.5	Updates	26
8.1.6	Declaration.....	26
8.2	Credit Requirement.....	26
8.2.1	Ommitted	26
8.2.2	Ommitted	26
8.3	Ommitted	26
8.4	Ommitted	26
Section 9	METERING.....	26
9.1	Installation of Metering Equipment.....	26
9.2	Metering.....	26
9.3	Inspection, Testing, Repair and Replacement of Meters	26
9.4	Metering Costs	27
9.5	Meter Data	27
9.6	WREGIS Metering.....	27
Section 10	BILLINGS, COMPUTATIONS AND PAYMENTS.....	27
10.1	Monthly Invoices	27
10.2	Offsets	27
10.3	Interest on Late Payments.....	27
10.4	Disputed Amounts	27
10.5	Audit Rights.....	28
Section 11	DEFAULTS AND REMEDIES.....	28
11.1	Defaults	28
11.1.1	Defaults by Either Party.....	28
11.1.2	Defaults by Seller.....	29
11.2	Remedies for Failure to Deliver/Receive.....	29
11.2.1	Remedy for Seller's Failure to Deliver	29
11.2.2	Remedy for PacifiCorp's Failure to Purchase	30
11.2.3	Remedy for Seller's Failure to Sell/Deliver Capacity Rights	30
11.3	Termination and Remedies	30
11.4	Termination of Duty to Buy; Memorandum of Agreemen.....	31

TABLE OF CONTENTS

(continued)

	Page
11.5 Termination Damages.....	31
11.6 Duty/Right to Mitigate.....	31
11.7 Security	31
11.8 Cumulative Remedies	32
Section 12 INDEMNIFICATION AND LIABILITY	32
12.1 Indemnities.....	32
12.1.1 Indemnity by Seller.....	32
12.1.2 Indemnity by PacifiCorp.....	32
12.1.3 Additional Cross Indemnity.....	32
12.1.4 No Dedication	33
12.1.5 Consequential Damages.....	33
Section 13 INSURANCE	33
13.1 Required Policies and Coverages.....	33
Section 14 FORCE MAJEURE	33
14.1 Definition of Force Majeure	33
14.2 Suspension of Performance.....	34
14.3 Force Majeure Does Not Affect Other Obligations	34
14.4 Strikes	34
14.5 Right to Terminate	34
Section 15 SEVERAL OBLIGATIONS.....	35
Section 16 CHOICE OF LAW	35
Section 17 PARTIAL INVALIDITY.....	35
Section 18 NON-WAIVER.....	35
Section 19 GOVERNMENTAL JURISDICTION AND AUTHORIZATIONS	35
Section 20 SUCCESSORS AND ASSIGNS	36
20.1 Restriction on Assignments	36
20.2 Permitted Assignments	36
Section 21 ENTIRE AGREEMENT	36
Section 22 NOTICES	36
22.1 Addresses and Delivery Methods	36
22.2 Changes of Address	37
Section 23 CONFIDENTIALITY	38

TABLE OF CONTENTS

(continued)

	Page
23.1 Confidential Business Information	38
23.2 Duty to Maintain Confidentiality	38
23.3 PacifiCorp Regulatory Compliance	38
23.4 Irreparable Injury; Remedies	39
23.5 News Releases and Publicity	39
Section 24 DISAGREEMENTS	39
24.1 Negotiations	39
24.2 Mediation; Technical Expert.....	39
24.2.1 Mediation	39
24.2.2 Technical Expert	40
24.3 Place of Contract Formation; Choice of Forum.....	41
24.4 Settlement Discussions	42
24.5 Waiver of Jury Trial	42
24.6 Specific Performance	42

EXHIBITS

Exhibit A	Estimated Monthly Output
Exhibit A-1	Motive Force Plan
Exhibit A-2	Certified Motive Force Plan
Exhibit B	Description of Seller's Facility
Exhibit C	Seller's Interconnection Facilities
Exhibit D	Required Facility Documents
Exhibit E	Leases
Exhibit F	Contract Price
Exhibit G	Seller Authorization to Release Generation Data to PacifiCorp
Exhibit H	Required Insurance
Exhibit I	NERC Event Types
Exhibit J	Green Tag Attestation and Bill of Sale
Exhibit K	Qualified Reporting Entity Services Agreement
Exhibit L	Form of Memorandum of Power Purchase Agreement
Exhibit M	Rocky Mountain Power Electric Service Schedule No. 37

POWER PURCHASE AGREEMENT

THIS POWER PURCHASE AGREEMENT (this "Agreement"), is entered into between J Bar 9, LLC, a Wyoming LLC (the "Seller") and PacifiCorp, an Oregon corporation acting in its merchant function capacity ("PacifiCorp"). Seller and PacifiCorp are sometimes hereinafter referred to collectively as the "Parties" and individually as a "Party."

RECITALS

A. Seller owns, operates and maintains a wind-powered generating facility for the generation of electric energy located in Park County, Wyoming with a facility capacity rating of 100 kilowatts (kW) as further described in Exhibits A, B and C (the "Facility"); and

B. The Parties desire to enter into this Agreement to replace in its entirety the power purchase agreement dated August 15, 2011 (the "**Previous PPA**"), which terminates October 31, 2016; and

C. Seller intends to utilize the output of the Facility to first offset power usage; and

D. Seller intends to operate the Facility as a Qualifying Facility ("QF"), and is deemed to have established commercial operation under the Previous PPA; and

E. Seller estimates that the average annual Net Energy to be delivered by the Facility to PacifiCorp is 64,600 kilowatt-hours (kWh) pursuant to the monthly delivery schedules in Exhibit A-1 hereto, which amount of energy PacifiCorp will include in its resource planning; and

F. Seller shall (choose one) ☐ sell all Net Output to PacifiCorp and purchase its full electric requirements from PacifiCorp ☒ sell Net Output surplus to its needs at the Facility site to PacifiCorp and purchase partial electric requirements service from PacifiCorp, in accordance with the terms and conditions of this Agreement; and

G. The rates, terms and conditions in this Agreement are in accordance with the rates, terms, and conditions approved by the Commission for purchases from Qualifying Facilities; and

H. PacifiCorp intends to designate Seller's Facility as a Network Resource for the purposes of serving network load; and

G. For purposes of inter-jurisdictional cost allocation, this Agreement is a "New QF Contract" under the PacifiCorp Inter-Jurisdictional Cost Allocation Protocol in effect as of the Effective Date ("Effective Protocol"), and, as such, its costs are allocated as a system resource unless any portion of the cost of this Agreement exceeds the cost PacifiCorp would have otherwise incurred acquiring comparable resources, in which case such excess costs shall be assigned on a situs basis.

NOW, THEREFORE, in consideration of the foregoing and the mutual promises set forth below and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties mutually agree as follows:

SECTION 1 DEFINITIONS, RULES OF INTERPRETATION

1.1 Defined Terms. Unless otherwise required by the context in which any term appears, initially capitalized terms used herein shall have the following meanings:

“AAA” means the American Arbitration Association.

"Abandonment" means the relinquishment of all possession and control of the Facility by Seller, other than pursuant to a transfer permitted under this Agreement, but only if such relinquishment is not caused by or attributable to an Event of Default of, or request by, PacifiCorp, or an event of Force Majeure.

"Affiliate" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities or by contract or otherwise. Notwithstanding the foregoing, with respect to PacifiCorp, Affiliate shall only include Berkshire Hathaway Energy Company and its direct, wholly owned subsidiaries.

"Agreement" is defined in the Recitals.

"As-built Supplement" is a supplement to be added as Exhibit B that describes the Facility as actually built, pursuant to Section 6.1 and includes an American Land Title Association survey of the Premises.

"Business Day" means any day on which banks in Salt Lake City, Utah are not authorized or required by Requirements of Law to be closed, beginning at 6:00 a.m. and ending at 5:00 p.m. local time in Utah.

"Capacity Rights" means any current or future defined characteristic, certificate, tag (but not Green Tags), credit, ancillary service or attribute thereof, or accounting construct, including any of the same counted towards any current or future resource adequacy or reserve requirements, associated with the electric generation capability and capacity of the Facility or the Facility's capability and ability to produce energy. Capacity Rights are measured in MW and do not include ITCs, any Tax Credits, or any other tax incentives existing now or in the future associated with the construction, ownership or operation of the Facility.

“Commission” means the Wyoming Public Service Commission.

"Confidential Business Information" is defined in Section 23.1.

"Contract Interest Rate" means the lesser of (a) the highest rate permitted under Requirements of Law or (b) 200 basis points per annum plus the rate per annum equal to the

publicly announced prime rate or reference rate for commercial loans to large businesses in effect from time to time quoted by Citibank, N.A. as its "prime rate." If a Citibank, N.A. prime rate is not available, the applicable prime rate shall be the announced prime rate or reference rate for commercial loans in effect from time to time quoted by a bank with \$10 billion or more in assets in New York City, N.Y., selected by the Party to whom interest is being paid.

"Contract Price" means the applicable price, expressed in \$/MWh for Net Output and Capacity Rights stated in Section 5.1.

"Contract Year" means any consecutive 12-month period during the Term, commencing at 00:00 hours on the Delivery Date or any of its anniversaries and ending at 24:00 hours on the last day of such 12-month period.

"Credit Requirements" means a senior, unsecured long term debt rating (or corporate rating if such debt rating is unavailable) of (a) BBB- or greater from S&P, or (b) Baa3 or greater from Moody's; provided that if (a) or (b) is not available, an equivalent rating as determined by PacifiCorp through an internal process review and utilizing a proprietary credit scoring model developed in conjunction with a third party.

"Default Security" is an amount equal \$25 per KW of Nameplate Capacity Rating. "Delivery Date" means the later of the calendar day of first delivery of Net Output under the Agreement or November 1, 2016.

"Effective Date" is defined in Section 2.1.

"Electric System Authority" means each of NERC, WECC, WREGIS, an RTO, a regional or sub-regional reliability council or authority, and any other similar council, corporation, organization or body of recognized standing with respect to the operations of the electric system in the WECC region, as such are applicable to the Seller or PacifiCorp.

"Energy Imbalance Market" means generation facilities electrically located within PacifiCorp's balancing authority areas that are, from time to time, bid in to or otherwise subject to dispatch instructions issued or originating from the Market Operator.

"Environmental Attributes" means any and all claims, credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance to the air, soil or water. Environmental Attributes include but are not limited to: (a) any avoided emissions of pollutants to the air, soil, or water such as (subject to the foregoing) sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO), and other pollutants; and (b) any avoided emissions of carbon dioxide (CO2), methane (CH4), and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere. Environmental Attributes do not include (i) ITCs or any Tax Credits, or certain other tax incentives existing now or in the future associated with the construction, ownership or operation of the Facility, (ii) matters designated by PacifiCorp as sources of liability, or (iii) adverse wildlife or environmental impacts.

"Environmental Contamination" means the introduction or presence of Hazardous Materials at such levels, quantities or location, or of such form or character, as to constitute a violation of federal, state or local laws or regulations, and present a material risk under federal, state or local laws and regulations that the Premises will not be available or usable for the purposes contemplated by this Agreement.

"Event of Default" is defined in Section 11.1.

"Example" means an example of certain calculations to be made hereunder. Each Example is for purposes of illustration only and is not intended to constitute a representation, warranty or covenant concerning the matters assumed for purposes of each Example.

"Facility" is defined in the Recitals and is more fully described in attached Exhibit B and includes all equipment, devices, associated appurtenances owned, controlled, operated and managed by Seller in connection with, or to facilitate, the production, generation, transmission, delivery, or furnishing of electric energy by Seller to PacifiCorp and required to interconnect with the System.

"FERC" means the Federal Energy Regulatory Commission.

"Firm Market Price Index" means (a) the average price reported on the Intercontinental Exchange, Inc. ("ICE") Day-Ahead Palo Verde On-Peak Index, for On-Peak Hours, and (b) the average price reported on the ICE Day-Ahead Palo Verde Off-Peak Index, for Off-Peak Hours. If either index is not available for a given period, for purposes of calculations hereunder, the Firm Market Price Index shall be deemed to equal the volumetrically-weighted average price derived from data published by ICE for the same number of days immediately preceding and immediately succeeding the period in which the index in question was not available, regardless of which days of the week are used for this purpose. If the Firm Market Price Index or its replacement or any component of that index or its replacement ceases to be published or available, or useful for its intended purpose hereunder, during the Term, the Parties shall agree upon a replacement Firm Market Price Index or component an index or component that, after any necessary adjustments, provides the most reasonable substitute quotation of the daily price of electricity for the applicable periods.

"Force Majeure" is defined in Section 14.1.

"Forced Outage" means NERC Event Types U1, U2 and U3, as set forth in attached Exhibit I, and specifically excludes any Maintenance Outage or Planned Outage.

"Generation Interconnection Agreement" means the small generator interconnection agreement to be entered into separately between Seller and Interconnection Provider concerning the Interconnection Facilities.

"Governmental Authority" means any supranational, federal, state or other political subdivision thereof, having jurisdiction over Seller, PacifiCorp or this Agreement, including any municipality, township or county, and any entity or body exercising executive, legislative, judicial, regulatory or administrative functions of or pertaining to government, including any corporation or other entity owned or controlled by any of the foregoing.

"Green Tags" means (a) the Environmental Attributes associated with all Output, together with (b) the Green Tag Reporting Rights associated with such energy and Environmental Attributes, however commercially transferred or traded under any or other product names, such as "Renewable Energy Credits," "Green-e Certified," or otherwise. One Green Tag represents the Environmental Attributes made available by the generation of one MWh of energy from the Facility.

"Green Tags Price Component" means: (1) the price for Green Tags determined by arithmetically averaging quotes for Green Tags from three nationally recognized independent Green Tag brokers selected by PacifiCorp pursuant to which PacifiCorp could reasonably purchase substitute Green Tags similar to those Green Tags that Seller failed to deliver, with delivery terms, vintage period and any renewable program certification eligibility that are similar to those contained herein, calculated as of the date of default or as soon as reasonably possible thereafter; or (2) if after the Effective Date a liquid market for Green Tags exists, the price established for Green Tags from that established liquid market for Green Tags in a form and location that PacifiCorp determines reasonably states the market value of the Green Tags delivered hereunder.

"Green Tag Reporting Rights" means the exclusive right of a purchaser of Environmental Attributes to report ownership of Environmental Attributes in compliance with federal or state law, if applicable, and to federal or state agencies or other parties at such purchaser's discretion, and include reporting under Section 1605(b) of the Energy Policy Act of 1992, or under any present or future domestic, international, or foreign emissions trading program or renewable portfolio standard.

"Hazardous Materials" means any waste or other substance that is listed, defined, designated or classified as or determined to be hazardous under or pursuant to any environmental law or regulation.

"Indemnified Party" is defined in Section 6.2.3(b).

"Interconnection Facilities" means all the facilities installed, or to be installed, for the purpose of interconnecting the Facility to the System, including electrical transmission lines, upgrades, transformers and associated equipment, substations, relay and switching equipment, and safety equipment.

"Interconnection Provider" means PacifiCorp Transmission.

"ITCs" means the investment tax credits established pursuant to Section 48 of the Internal Revenue Code, as such law may be amended or superseded.

"KW" means kilowatt.

"KWh" means kilowatt hour.

"Leases" means the memoranda of lease and redacted leases recorded in connection with the development of the Facility, as the same may be supplemented, amended, extended, restated, or replaced from time to time.

"Lender" means an entity lending money or extending credit (including any financing lease, monetization of tax benefits, transaction with a tax investor, backleverage financing or credit derivative arrangement) to Seller or Seller's Affiliates (a) for the construction, term or permanent financing or refinancing of the Facility; (b) for working capital or other ordinary business requirements for the Facility (including for the maintenance, repair, replacement or improvement of the Facility); (c) for any development financing, bridge financing, credit support, and related credit enhancement or interest rate, currency, weather, or Environmental Attributes in connection with the development, construction or operation of the Facility; or (d) for the purchase of the Facility and related rights from Seller.

"Letter of Credit" means an irrevocable standby letter of credit in a form reasonably acceptable to PacifiCorp, naming PacifiCorp as the party entitled to demand payment and present draw requests thereunder that:

- (1) is issued by a Qualifying Institution;
- (2) by its terms, permits PacifiCorp to draw up to the face amount thereof for the purpose of paying any and all amounts owing by Seller hereunder;
- (3) if issued by a foreign bank with a U.S. branch, permits PacifiCorp to draw upon the U.S. branch;
- (4) permits PacifiCorp to draw the entire amount available thereunder if such letter of credit is not renewed or replaced at least 30 Business Days prior to its stated expiration date;
- (5) permits PacifiCorp to draw the entire amount available thereunder if such letters of credit are not increased or replaced as and when provided in Section 8;
- (6) is transferable by PacifiCorp to any party to which PacifiCorp may assign this Agreement; and
- (7) shall remain in effect for at least 90 days after the end of the Term.

"Liabilities" is defined in Section 12.1.1.

"Licensed Professional Engineer" means a person proposed by Seller and acceptable to PacifiCorp in its reasonable judgment who (a) to the extent mandated by Requirements of Law is licensed to practice engineering in the appropriate engineering discipline for the required certification being made, in the United States, and in all states for which the person is providing a certification, evaluation or opinion with respect to matters or Requirements of Law specific to such state, (b) has training and experience in the engineering disciplines relevant to the matters with respect to which such person is called upon to provide a certification, evaluation or opinion, (c) has no economic relationship, association, or nexus with Seller and is not an employee of its members or Affiliates, other than with the prior written consent of PacifiCorp, for services previously or currently being rendered to Seller or its members or Affiliates, and (d) is not a representative of a consulting engineer, contractor, designer or other

individual involved in the development of the Facility, or of a manufacturer or supplier of any equipment installed in the Facility.

"Maintenance Outage" means NERC Event Type MO, as set forth in attached Exhibit I, and includes any outage involving 10 percent of the Facility's Net Output that is not a Forced Outage or a Planned Outage.

"Market Operator" means the California Independent System Operator or any other entity performing the market operator function for the Energy Imbalance Market.

"Maximum Delivery Rate" means the maximum hourly rate of delivery of Net Output in MWh from the Facility to the Point of Delivery, calculated on the basis of the Net Output delivered in an hour accruing at an average rate equivalent to the actual Nameplate Capacity Rating.

"Minimum Annual Delivery" is defined in Section 4.3.

"Moody's" means Moody's Investor Services, Inc.

"Mountain Prevailing Time" or "MPT" means Mountain Standard Time or Mountain Daylight Time, as applicable in Utah on the day in question.

"MW" means megawatt.

"MWh" means megawatt hour.

"Nameplate Capacity Rating" means the maximum installed instantaneous generation capacity of the completed Facility, expressed in MW, when operated in compliance with the Generation Interconnection Agreement and consistent with the recommended power factor and operating parameters provided by the manufacturer of the generator as set forth in a notice from Seller to PacifiCorp. The Nameplate Capacity Rating of the Facility shall not exceed 3 MW.

"NERC" means the North American Electric Reliability Corporation.

"Net Output" means all energy and capacity produced by the Facility, less station use and less transformation and transmission losses and other adjustments (e.g., Seller's load other than station use), if any. For purposes of calculating payment under this Agreement, Net Output shall be the amount of energy flowing through the Point of Delivery.

"Network Resource" is defined in the Tariff.

"Network Service Provider" means PacifiCorp Transmission, as a provider of network service to PacifiCorp under the Tariff.

"Off-Peak Hours" means all hours ending 01:00:00 through 06:00:00 and hours ending 23:00:00 through 24:00:00, MPT, Monday through Saturday and hours ending 01:00:00 through 24:00:00, MPT, on Sundays and NERC designated holidays.

"On-Peak Hours" means all hours ending 07:00:00 through 22:00:00 MMPT, Monday through Saturday, excluding NERC designated holidays.

"Output" means all energy produced by the Facility.

"PacifiCorp" is defined in the Recitals, and explicitly excludes PacifiCorp Transmission.

"PacifiCorp Indemnitees" is defined in Section 12.1.1.

"PacifiCorp Representatives" is defined in Section 6.13.

"PacifiCorp Transmission" means PacifiCorp, an Oregon corporation, acting in its interconnection or transmission function capacity.

"PacifiCorp's Cost to Cover" means the positive difference, if any, between (a) the sum of (i) the time weighted average of the Firm Market Price Index for each day for which the determination is being made, minus (b) the Contract Price specified in Exhibit F in effect on such days, stated as an amount per MWh. If on a given day (or Contract Year in the case of calculations for the failure to meet the Minimum Annual Delivery) the difference between (a) minus (b) referenced above is zero or negative, then PacifiCorp's Cost to Cover shall be zero dollars (\$0), and Seller shall have no obligation to pay any amount to PacifiCorp on account of Section 11.2.1 with respect to such day (or Contract Year in the case of calculations for the failure to meet the Minimum Annual Delivery).

"Party" and "Parties" are defined in the Recitals.

"Permits" means the permits, licenses, approvals, certificates, entitlements and other authorizations issued by Governmental Authorities required for the construction, ownership and operation of the Facility and occupancy of the Premises, and all amendments, modifications, supplements, general conditions and addenda thereto.

"Planned Outage" means NERC Event Type PO, as set forth in attached Exhibit I, and specifically excludes any Maintenance Outage or Forced Outage.

"Point of Delivery" means the point of interconnection between the Facility and the System, as specified in the Generation Interconnection Agreement and as further described in Exhibit C.

"Premises" means the real property on which the Facility is or will be located, as more fully described on Exhibit B.

"Prudent Electrical Practices" means any of the practices, methods and acts engaged in or approved by a significant portion of the independent electric power generation industry for facilities of similar size and characteristics or any of the practices, methods or acts, which, in the exercise of reasonable judgment in the light of the facts known at the time a decision is made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Electrical Practices is

not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts.

"PUHCA" means the Public Utility Holding Company Act of 2005.

"PURPA" means the Public Utility Regulatory Policies Act of 1978.

"QF" means "Qualifying Facility," as that term is defined in the FERC regulations (codified at 18 CFR Part 292) in effect on the Effective Date.

"Qualifying Institution" means the United States office of a commercial bank or trust company organized under the laws of the United States of America or a political subdivision thereof, or a foreign bank, having assets \$10,000,000,000 (net of reserves) and a credit rating on its long-term senior unsecured debt of at least "A" from S&P and "A2" from Moody's.

"Required Facility Documents" means the Permits and other authorizations, rights and agreements now or hereafter necessary for construction, operation, and maintenance of the Facility. Seller shall set forth all the Required Facility Documents in Exhibit D.

"Requirements of Law" means any applicable and mandatory (but not merely advisory) federal, state and local law, statute, regulation, rule, action, order, code or ordinance enacted, adopted, issued or promulgated by any federal, state, local or other Governmental Authority or regulatory body (including those pertaining to electrical, building, zoning, environmental and occupational safety and health requirements).

"RTO" means any entity (including, but not limited to an independent system operator) that becomes responsible as system operator for, or directs the operation of, the System.

"S&P" means Standard & Poor's Rating Group (a division of McGraw-Hill, Inc.).

"Schedule 37" means Rocky Mountain Power Electric Service Schedule No. 37 as attached in Exhibit M, and as approved by the Commission.

"Seller" is defined in the Recitals.

"Seller Indemnitees" is defined in Section 12.1.2.

"Seller's Cost to Cover" means the positive difference, if any, between (a) the Contract Price per MWh specified in Exhibit F, and (b) the net proceeds per MWh actually realized by Seller from the sale to a third party of Net Output not purchased by PacifiCorp as required hereunder. If on any given day the difference between (a) minus (b) referenced above is zero or negative, then Seller's Cost to Cover shall be zero dollars with respect to such day, and PacifiCorp shall have no obligation to pay any amount to Seller on account of Section 11.2.2.

"Seller Uncontrollable Minutes" means, for the Facility in any Contract Year, the total number of minutes during such Contract Year during which the Facility was unable to

deliver Net Output to PacifiCorp (or during which PacifiCorp failed to accept such delivery) due to one or more of the following events, each as recorded by Seller's SCADA and indicated by Seller's electronic fault log: (a) an emergency or Force Majeure event; (b) to the extent not caused by Seller's actions, a curtailment in accordance with Section 4.5(b); (c) Planned Outages, but in no event exceeding 36 hours per Contract Year consistent with such operating manual; and (d) a default by PacifiCorp; provided, however, that if any of the events described above in items (a) through (d) occur simultaneously, then the relevant period of time shall only be counted once in order to prevent double counting. Seller Uncontrollable Minutes shall not include minutes when (i) the Facility or any portion thereof was unavailable solely due to Seller's non-conformance with the Generation Interconnection Agreement or (ii) the Facility or any portion thereof was paused or withdrawn from use by Seller for reasons other than those covered in this definition.

"System" means the electric transmission substation and transmission or distribution facilities owned, operated or maintained by Transmission Provider, which shall include the circuit reinforcements, extensions, and associated terminal facility reinforcements or additions required to interconnect the Facility, all as set forth in the Generation Interconnection Agreement.

"Tariff" means the PacifiCorp FERC Electric Tariff Fifth Revised Volume No. 11 Pro Forma Open Access Transmission Tariff, as revised from time to time.

"Tax Credits" means any state, local and/or federal production tax credit, tax deduction, and/or investment tax credit specific to the production of renewable energy and/or investments in renewable energy facilities.

"Technical Expert" is defined in Section 24.2.2.

"Term" means the time commencing on the Effective Date and ending on the Expiration Date, subject to the provisions for earlier termination as set forth herein.

"Transmission Provider" means PacifiCorp Transmission, including the Grid Operations business unit.

"Transmission Service" means, if applicable, the transmission services pursuant to which the Transmission Provider transmits Output to the Point of Delivery, as applicable.

"WECC" means the Western Electricity Coordinating Council.

1.2 Rules of Interpretation.

1.2.1 General. Unless otherwise required by the context in which any term appears, (a) the singular includes the plural and vice versa; (b) references to "Articles," "Sections," "Schedules," "Annexes," "Appendices" or "Exhibits" are to articles, sections, schedules, annexes, appendices or exhibits hereof; (c) all references to a particular entity or an electricity market price index include a reference to such entity's or index's successors; (d) "herein," "hereof" and "hereunder" refer to this Agreement as a whole; (e) all accounting terms not specifically defined herein shall be construed in accordance with generally accepted

accounting principles, consistently applied; (f) the masculine includes the feminine and neuter and vice versa; (g) "including" means "including, without limitation" or "including, but not limited to"; (h) all references to a particular law or statute mean that law or statute as amended from time to time; (i) all references to energy or capacity are to be interpreted as utilizing alternating current, unless expressly stated otherwise; and (j) the word "or" is not necessarily exclusive. Reference to "days" shall be calendar days, unless expressly stated otherwise herein.

1.2.2 Terms Not to be Construed For or Against Either Party. Each term hereof shall be construed simply according to its fair meaning and not strictly for or against either Party. The Parties have jointly prepared this Agreement, and no term hereof shall be construed against a Party on the ground that the Party is the author of that provision.

1.2.3 Headings. The headings used for the sections and articles hereof are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions hereof.

1.2.4 Examples. Example calculations and other examples set forth herein are for purposes of illustration only and are not intended to constitute a representation, warranty or covenant concerning the example itself or the matters assumed for purposes of such Example. If there is a conflict between an example and the text hereof, the text shall control.

1.2.5 Interpretation with FERC Orders. Each Party conducts and shall conduct its operations in a manner intended to comply with FERC Order No. 2004, Standards of Conduct for Transmission Providers, requiring the separation of its transmission and merchant functions. Moreover, the Parties acknowledge that Interconnection Provider's transmission function offers transmission service on its system in a manner intended to comply with FERC policies and requirements relating to the provision of open-access transmission service. The Parties recognize that Seller will enter into the Generation Interconnection Agreement with the Interconnection Provider.

(a) The Parties acknowledge and agree that the Generation Interconnection Agreement shall be a separate and free standing contract and that the terms hereof are not binding upon the Interconnection Provider.

(b) Notwithstanding any other provision in this Agreement, nothing in the Generation Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider or Interconnection Provider on the other hand, nor any alleged event of default thereunder, shall alter or modify the Parties' rights, duties, and obligation hereunder. This Agreement shall not be construed to create any rights between Seller and the Interconnection Provider or between Seller and the Transmission Provider,

(c) Seller expressly recognizes that, for purposes hereof, the Interconnection Provider and Transmission Provider each shall be deemed to be a separate entity and separate contracting party from PacifiCorp whether or not the Generation Interconnection Agreement is entered into with Interconnection Provider or an Affiliate thereof. Seller acknowledges that PacifiCorp, acting in its merchant capacity function as purchaser hereunder, has no responsibility for or control over Interconnection Provider or Transmission Provider, and

is not liable for any breach of agreement or duty by Interconnection Provider or Transmission Provider.

SECTION 2 TERM; MILESTONES

2.1 Effective Date. This Agreement shall become effective upon the later of execution and delivery by both Parties or November 1, 2016 (the "Effective Date"), and, unless earlier terminated as provided herein, shall remain in effect until October 31, 2018 (the "Term").

PacifiCorp and Seller agree to resolve the outstanding insurance provision issues in Exhibit H by November 11, 2016. In the event the insurance issues are not resolved, PacifiCorp shall have the right to terminate the Agreement within 10 Business Days following notice by PacifiCorp. Notwithstanding the outstanding insurance provision issues referenced above, Seller agrees to maintain insurance in compliance with Exhibit H until said issues are resolved or the contract is terminated.

2.2 Time is of the essence in the performance hereof, and Seller's completion of the following milestones at the times indicated is critically important:

(a) Deliveries to PacifiCorp. By the Effective Date, Seller shall provide PacifiCorp with (a) a copy of an executed Generator Interconnection Agreement, or wheeling agreement, as applicable, which shall be consistent with all material terms and requirements of this Agreement, (b) the Required Facility Documents, and (c) an executed copy of Exhibit G.

(b) On or before the later of; the Delivery Date or the 30th day following the Effective Date, Seller shall post the Default Security;

2.3 Adverse Order. For purposes of inter-jurisdictional cost allocation, this Agreement constitutes a "New QF Contract" under Effective Protocol and, as such, the costs of those QF provisions are allocated as a system resource unless any portion of those costs exceed the cost PacifiCorp would have otherwise incurred acquiring comparable resources. In that event, the Revised Protocol assigns those excess costs on a situs basis to the State of Wyoming. The rates, terms and conditions in this Agreement are in accordance with the rates, terms and conditions approved by the Commission for purchases from qualifying facilities. In addition, for the purposes of inter-jurisdictional cost allocation, PacifiCorp represents that the costs of this Agreement do not exceed the costs PacifiCorp would have otherwise incurred acquiring resources in the market that are defined as "Comparable Resources" in Appendix A to the Effective Protocol.

2.4 PacifiCorp's Right to Monitor. During the Term, Seller shall, following reasonable prior written notice provided by PacifiCorp, permit PacifiCorp and its advisors and consultants to:

(a) Review and discuss with Seller and its advisors and consultants concerning operation of the Facility.

(b) Monitor the operation of the Facility and the performance of the Seller's contractors.

(c) Nothing in this Agreement shall be construed to require PacifiCorp to review, comment on, or approve of any contract between Seller and a third party.

(d) Perform such examinations, inspections, and quality surveillance as, in PacifiCorp's reasonable judgment, are appropriate and advisable.

With respect to PacifiCorp's right to monitor under this Section 2.4, (i) PacifiCorp is under no obligation to exercise any of these monitoring rights, (ii) such monitoring shall occur subject to reasonable rules developed by Seller regarding Facility access, health, safety, and environmental requirements, and (iii) PacifiCorp shall have no liability to Seller for failing to advise it of any condition, damages, circumstances, infraction, fact, act, omission or disclosure discovered or not discovered by PacifiCorp with respect to the Facility or any contractor. PacifiCorp shall maintain one or more designated representatives for purposes of the monitoring activities contemplated in this Section 2.4, which representatives shall have authority to act for PacifiCorp in all technical matters under this Section 2.4 as authorized by PacifiCorp but not to amend or modify any provision hereof. PacifiCorp's initial representatives and their contact information are listed in Section 22. PacifiCorp may, by written notice to Seller, change its representatives or their contact information.

2.5 Tax Credits. Seller shall bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive PTCs, ITCs, the Cash Grant, or other Tax Credits, or to qualify for accelerated depreciation for Seller's accounting, reporting or tax purposes. The obligations of the Parties hereunder, including those obligations set forth herein regarding the purchase and price for and Seller's obligation to deliver Net Output and Green Tags, shall be effective regardless of whether the sale of Output or Net Output from the Facility is eligible for, or receives, PTCs, ITCs, the Cash Grant, or other Tax Credits during the Term.

2.6 Inter-jurisdictional Cost Allocation. For purposes of inter-jurisdictional cost allocation, this Agreement constitutes a "New QF Contract" under the PacifiCorp Inter-Jurisdictional Cost Allocation Protocol and, as such, the costs of those QF provisions are allocated as a system resource unless any portion of those costs exceed the cost PacifiCorp would have otherwise incurred acquiring comparable resources. In that event, the Revised Protocol assigns those excess costs on a situs basis to the State of Wyoming. The rates, terms and conditions in this Agreement are in accordance with the rates, terms and conditions approved by the Commission in Docket No. 20000-388-EA-11 for purchases from qualifying facilities. In addition, for the purposes of inter-jurisdictional cost allocation, PacifiCorp represents that the costs of this Agreement do not exceed the costs PacifiCorp would have otherwise incurred acquiring resources in the market that are defined as "Comparable Resources" in Appendix A to the Inter-Jurisdictional Cost Allocation Revised Protocol.

SECTION 3 REPRESENTATIONS AND WARRANTIES

3.1 Mutual Representations and Warranties. Each Party represents, covenants, and warrants to the other that:

3.1.1 Organization. It is duly organized and validly existing under the laws of the State of its organization.

3.1.2 Authority. It has the requisite power and authority to enter hereinto and to perform according to the terms hereof.

3.1.3 Corporate Actions. It has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance hereof and the consummation of the transactions contemplated hereby.

3.1.4 No Contravention. The execution and delivery hereof does not contravene any provision of, or constitute a default under, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which it is bound, or any valid order of any court, or any regulatory agency or other Governmental Authority having authority to which it is subject.

3.1.5 Valid and Enforceable Agreement. This Agreement is a valid and legally binding obligation of it, enforceable against it in accordance with its terms, except as the enforceability hereof may be limited by general principles of equity or bankruptcy, insolvency, bank moratorium or similar laws affecting creditors' rights generally and laws restricting the availability of equitable remedies.

3.1.6 Litigation. No litigation, arbitration, investigation or other proceeding is pending or, to the best of either Party's knowledge, threatened in writing against either Party or its members, with respect hereto and the transactions contemplated hereunder. No other investigation or proceeding is pending or threatened in writing against a Party, its members, or any Affiliate, the effect of which would materially and adversely affect the Party's performance of its obligations hereunder.

3.2 Seller's Further Representations and Warranties. Seller further represents, covenants, and warrants to PacifiCorp that:

3.2.1 Authority. Seller (a) has all required regulatory authority to make wholesale sales from the Facility; (b) has the power and authority to own and operate the Facility and be present upon the Premises for the Term; and (c) is duly qualified and in good standing under the laws of each jurisdiction where its ownership, lease or operation of property or the conduct of its business requires such qualification.

3.2.2 No Contravention. The execution, delivery, performance and observance by Seller of its obligations hereunder do not and will not:

(a) contravene, conflict with or violate any provision of any material Requirements of Law presently in effect having applicability to either Seller or any of Seller's members;

(b) require the consent or approval of or material filing or registration with any Governmental Authority or other person other than such consents and approvals which are (i) set forth in Exhibit D or (ii) required in connection with the construction or operation of the Facility and expected to be obtained in due course;

(c) result in a breach of or constitute a default under any provision of any security issued by any of Seller's members or managers, the effect of which would materially and adversely affect Seller's performance of, or ability to perform, its obligations hereunder, or any material agreement, instrument or undertaking to which either Seller's members or any Affiliates of Seller's members is a party or by which the property of any of Seller's members or any Affiliates of Seller's members is bound, the effect of which would materially and adversely affect Seller's performance of, or ability to perform, its obligations hereunder.

3.2.3 Litigation. No litigation, arbitration, investigation or other proceeding is pending or, to the best of Seller's knowledge, threatened in writing against Seller with respect hereto and the transactions contemplated hereunder. No other investigation or proceeding is pending or threatened in writing against Seller, , the effect of which would materially and adversely affect Seller's performance of its obligations hereunder.

3.2.4 Required Facility Documents. All Required Facility Documents are listed on Exhibit D. Pursuant to the Required Facility Documents, Seller holds as of the Effective Date, or will hold by the Delivery Date (or such other later date as may be specified under Requirements of Law), and will maintain for the Term all Required Facility Documents (including, but not limited to, all material authorizations, rights and entitlements) necessary to construct, own and operate the Facility and to deliver Net Output to PacifiCorp in accordance with this Agreement. The anticipated use of the Facility complies with all applicable restrictive covenants affecting the Premises. Following the Delivery Date, Seller shall notify PacifiCorp of any additional material consent or approval that is required for the operation and maintenance of the Facility promptly after Seller makes any such determination.

3.2.5 Delivery of Energy. On or before the Effective Date, Seller shall hold rights sufficient to enable Seller to deliver Net Output at the Nameplate Capacity Rating from the Facility to the Point of Delivery pursuant to this Agreement throughout the Term.

3.2.6 Control of Premises. Seller has all legal rights necessary for the Seller to enter upon and occupy the Premises for the purpose of constructing, operating and maintaining the Facility for the Term. All Leases of real property required for the operation of the Facility or the performance of any obligations of Seller hereunder are set forth and accurately described in Exhibit E. Seller shall maintain all Leases or other land grants necessary for the construction, operation and maintenance of the Facility as valid for the Term. Upon request by PacifiCorp, Seller shall provide copies of the memoranda of lease recorded in connection with the development of the Facility to PacifiCorp.

3.2.7 Undertaking of Agreement; Professionals and Experts. Seller has engaged those professional or other experts it believes necessary to understand its rights and obligations pursuant to this Agreement. All professionals or experts including, but not limited to, engineers, attorneys or accountants, that Seller may have consulted or relied on in undertaking the transactions contemplated by this Agreement have been solely those of Seller.

3.2.8 Verification. All information relating to the Facility, its operation and output provided to Buyer and contained in this Agreement has been verified by Seller and is true and accurate.

3.3 No Other Representations or Warranties. Each Party acknowledges that it has entered hereinto in reliance upon only the representations and warranties set forth in this Agreement, and that no other representations or warranties have been made by the other Party with respect to the subject matter hereof.

3.4 Continuing Nature of Representations and Warranties; Notice. The representations and warranties set forth in this Section 3 are made as of the Effective Date and deemed repeated as of the Delivery Date. If at any time during the Term, the Seller obtains actual knowledge of any event or information that would have caused any of the representations and warranties in this Section 3 to be materially untrue or misleading at the time given, such Party shall provide the other Party with written notice of the event or information, the representations and warranties affected, and the action, if any, which such Party intends to take to make the representations and warranties true and correct. If at any time the Seller obtains actual knowledge that the representations and warranties in Sections 3.2.1, 3.2.2(a), 3.2.3, 3.2.4 or 3.2.5 are not true, Seller shall provide written notice to PacifiCorp. The notice required pursuant to this Section 3 shall be given as soon as practicable after the occurrence of each such event.

SECTION 4

DELIVERIES OF NET OUTPUT

4.1 Purchase and Sale. Except as otherwise expressly provided herein, commencing on the Delivery Date and continuing through the Term, Seller shall sell and make available to PacifiCorp, and PacifiCorp shall purchase and receive the entire Net Output from the Facility at the Point of Delivery. Seller shall have the option, but not the obligation, to provide and deliver Net Output to PacifiCorp at the Point of Delivery, on a non-firm basis, during all hours, Mountain Prevailing Time ("MPT"), Monday through Sunday, from the Facility (the amount of energy that Seller actually delivers to PacifiCorp from the Facility, not to exceed 100 KW). Seller shall not deliver Net Output at a rate exceeding the Nameplate Capacity Rating on an hour average basis. PacifiCorp shall take all Net Output at the Point of Delivery.

4.2 No Sales to Third Parties. During the Term, Seller shall not sell any Net Output, energy, or Capacity Rights from the Facility to any party other than PacifiCorp; provided, however, that this restriction shall not apply during periods when PacifiCorp is in default hereof because it has failed to accept or purchase that Net Output as required hereunder.

4.3 Minimum and Maximum Annual Delivery. Seller shall make available from the Facility a minimum of 100,000 KWh of Net Output during each Contract Year ("Minimum Annual Delivery"), provided that such minimum for the first Contract Year (if less than a full calendar year) shall be reduced pro rata to reflect the Delivery Date, and provided further that such minimum Net Output shall be reduced pro rata to reflect any periods during a Contract year that the Facility was prevented from generating electricity during periods constituting Seller Uncontrollable Minutes. Seller estimates, for informational purposes, that it will make available from the Facility a maximum of 185,000 kWh of Net Output during each Contract Year ("Maximum Annual Delivery"). Seller's basis for determining the Minimum and Maximum Annual Delivery amounts is set forth in **Exhibit A-1**.

4.4 Title and Risk of Loss of Net Output. Seller shall deliver Net Output to the Point of Delivery and Capacity Rights free and clear of all liens, claims and encumbrances. Title to and risk of loss of all Net Output shall transfer from Seller to PacifiCorp upon its delivery to PacifiCorp at the Point of Delivery. Seller shall be deemed to be in exclusive control of, and responsible for, any damage or injury caused by, all Output up to and at the Point of Delivery. PacifiCorp shall be deemed to be in exclusive control of, and responsible for, any damages or injury caused by, Net Output after the Point of Delivery.

4.5 Curtailment. PacifiCorp shall not be obligated to purchase, receive, pay for, or pay any damages associated with, Net Output if such Net Output is not delivered to the System or Point of Delivery due to any of the following: (a) the interconnection between the Facility and the System is disconnected, suspended or interrupted, in whole or in part, consistent with the terms of the Generation Interconnection Agreement, (b) the Transmission Provider or Network Service Provider directs a general curtailment, reduction, or redispatch of generation in the area, (which would include the Net Output) for any reason, even if such curtailment or redispatch directive is carried out by PacifiCorp, which may fulfill such directive by acting in its sole discretion; or if PacifiCorp curtails or otherwise reduces the Net Output in order to meet its obligations to the Transmission Provider or Network Service Provider to operate within system limitations, (c) the Facility's Output is not received because the Facility is not fully integrated or synchronized with the System, or (d) an event of Force Majeure prevents either Party from delivering or receiving Net Output. Seller shall reasonably determine the MWh amount of Net Output curtailed pursuant to this Section 4.5 after the fact based on the amount of energy that could have been generated at the Facility and delivered to PacifiCorp as Net Output but that was not generated and delivered because of the curtailment. Seller shall determine the quantity of such curtailed energy based on the time and duration of the curtailment period. Seller shall promptly provide PacifiCorp with access to such information and data as PacifiCorp may reasonably require to confirm to its reasonable satisfaction the amount of energy that was not generated or delivered because of a curtailment described in this Section 4.5.

4.6 PacifiCorp as Merchant. Seller acknowledges that PacifiCorp, acting in its merchant capacity function as purchaser under this Agreement, has no responsibility for or control over PacifiCorp Transmission or any successor Transmission Provider.

4.7 Transfer of Title to Green Tags; Documentation of Green Tags Transfers. Title to the Green Tags shall pass from Seller to PacifiCorp immediately upon the generation of the Output at the Facility that gives rise to such Green Tags. The Parties shall execute all additional documents and instruments reasonably requested by PacifiCorp in order to further document the transfer of the Green Tags to PacifiCorp or its designees. Seller shall not report under Section 1605(b) of the Energy Policy Act of 1992 or under any applicable program that any of the Green Tags purchased by PacifiCorp hereunder belong to any person other than PacifiCorp.

4.7.1 Omitted

4.7.2 Representation Regarding Ownership of Capacity Rights. Seller represents that it has not sold, and covenants that during the Term it will not sell or attempt to sell to any other person or entity the Capacity Rights, if any. During the Term, Seller shall not report to any person or entity that the Capacity Rights, if any, belong to anyone other than PacifiCorp. PacifiCorp may at its own risk and expense report to any person or entity that Capacity Rights exclusively belong to it.

4.7.3 Further Assurances. At PacifiCorp's request, the Parties shall execute such documents and instruments as may be reasonably required to effect recognition and transfer of the Net Output or Capacity Rights, if any, to PacifiCorp.

SECTION 5 CONTRACT PRICE; COSTS

5.1 Contract Price. PacifiCorp shall pay Seller the non-levelized non-firm prices for Net Output as set forth in Wyoming Schedule 37 in effect as of the Effective Date, up to the Maximum Delivery Rate. The Contract Prices are shown in Exhibit F. The full Schedule 37 is contained in Exhibit M. Seller shall not be entitled to any compensation over and above the Contract Price for any Net Output or Capacity Rights associated therewith.

5.2 Omitted

5.3 Station Service. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, any station service required by the Facility that is not provided by the Facility itself.

5.4 Taxes. Seller shall pay or cause to be paid when due, or reimburse PacifiCorp for, all existing and any new sales, use, excise, severance, ad valorem, and any other similar taxes, imposed or levied by any Governmental Authority on the Net Output or Capacity Rights up to and including, but not beyond, the Point of Delivery, regardless of whether such taxes are imposed on PacifiCorp or Seller under Requirements of Law. PacifiCorp shall pay or cause to be paid when due all such taxes imposed or levied by any Governmental Authority on the Net Output or Capacity Rights beyond the Point of Delivery, regardless of whether such taxes are imposed on PacifiCorp or Seller under Requirements of Law. The Contract Price shall not be adjusted on the basis of any action of any Governmental Authority with respect to changes to or revocations of sales and use tax benefits, rebates, exception or give back. In the event any taxes are imposed on a Party for which the other Party is responsible hereunder, the Party on which the

taxes are imposed shall promptly provide the other Party notice thereof and such other information as such Party may reasonably request with respect to any such taxes.

5.5 Costs of Ownership and Operation. Without limiting the generality of any other provision hereof and subject to Section 5.4, Seller shall be solely responsible for paying when due (a) all costs of owning and operating the Facility in compliance with existing and future Requirements of Law and the terms and conditions hereof, and (b) all taxes and charges (however characterized) now existing or hereinafter imposed on or with respect to the Facility, its operation, or on or with respect to emissions or other environmental impacts of the Facility, including any such tax or charge (however characterized) to the extent payable by a generator of such energy or Environmental Attributes.

5.6 Rates Not Subject to Review. The rates for service specified herein shall remain in effect until expiration of the Term, and shall not be subject to change for any reason, including regulatory review, absent agreement of the parties. Neither Party shall petition FERC pursuant to the provisions of Sections 205 or 206 of the Federal Power Act (16 U.S.C. § 792 et seq.) to amend such prices or terms, or support a petition by any other person seeking to amend such prices or terms, absent the agreement in writing of the other Party. Further, absent the agreement in writing by both Parties, the standard of review for changes hereto proposed by a Party, a non-party or the FERC acting sua sponte shall be the "public interest" application of the "just and reasonable" standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) and clarified by Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish, 554 U.S. 527, 128 S. Ct. 2733 (2008).

SECTION 6 OPERATION AND CONTROL

6.1 As-Built Supplement. Prior to the Effective Date, Seller shall provide PacifiCorp the As-built Supplement if Facility is not consistent with the Agreement. The As-built Supplement shall be deemed effective and shall be added to Exhibit B when it has been reviewed and approved by PacifiCorp, which approval shall not be unreasonably withheld or delayed. If the proposed As-built Supplement does not accurately describe the Facility as actually built or is otherwise defective as to form in any material respect, PacifiCorp may within 15 days after receiving the proposed As-built Supplement give Seller a notice describing what PacifiCorp wishes to correct. If PacifiCorp does not give Seller such a notice within the 15 day period, the As-built Supplement shall be deemed approved. If PacifiCorp provides a timely notice requiring corrections, Seller shall in good faith cooperate with PacifiCorp to revise the As-built Supplement to address PacifiCorp's concerns. Notwithstanding the foregoing, PacifiCorp shall have no right to require Seller to relocate, modify or otherwise change in any respect any aspect of the Facility as actually built.

6.2 Standard of Facility Operation.

6.2.1 General. At Seller's sole cost and expense, Seller shall operate, maintain and repair the Facility and the Interconnection Facilities in accordance with (a) the applicable and mandatory standards, criteria and formal guidelines of FERC, NERC, any RTO, and any

other Electric System Authority and any successors to the functions thereof; (b) the Permits and Required Facility Documents; (c) the Generation Interconnection Agreement; (d) all Requirements of Law; (e) the requirements hereof; and (f) Prudent Electrical Practice. Seller acknowledges that it shall have no claims hereunder against PacifiCorp under this Agreement with respect to any requirements imposed by or damages caused by (or allegedly caused by) the Transmission Provider. Seller will have no claims against PacifiCorp under this Agreement with respect to the provision of station service.

6.2.2 Qualified Operator. Seller or an Affiliate of Seller shall itself operate the Facility or cause the Facility to be operated by an entity that has at least two years of experience in operation of similar facilities of comparable size to the Facility. Seller shall provide PacifiCorp 30 days prior written notice of any change in Operator.

6.2.3 Fines and Penalties.

(a) Without limiting a Party's rights under Section 6.2.3(b), each Party shall pay all fines and penalties incurred by such Party on account of noncompliance by such Party with Requirements of Law in respect to this Agreement, except where such fines and penalties are being contested in good faith through appropriate proceedings.

(b) If fines, penalties, or legal costs are assessed against or incurred by either Party (the "Indemnified Party") on account of any action by any Governmental Authority due to noncompliance by the other Party (the "Indemnifying Party") with any Requirements of Law or the provisions hereof, or if the performance of the Indemnifying Party is delayed or stopped by order of any Governmental Authority due to the Indemnifying Party's noncompliance with any Requirements of Law, the Indemnifying Party shall indemnify and hold harmless the Indemnified Party against any and all Liabilities suffered or incurred by the Indemnified Party as a result thereof. Without limiting the generality of the foregoing, the Indemnifying Party shall reimburse the Indemnified Party for all fees, damages, or penalties imposed on the Indemnified Party by any Governmental Authority, other person or to other utilities for violations to the extent caused by a default by the Indemnifying Party or a failure of performance by the Indemnifying Party hereunder.

6.3 Interconnection. Seller shall be responsible for the costs and expenses associated with interconnection of the Facility at its Nameplate Capacity Rating at the Point of Delivery. Seller shall have no claims hereunder against PacifiCorp, acting in its merchant function capacity, with respect to any requirements imposed by or damages caused by (or allegedly caused by) acts or omissions of the Transmission Provider or Interconnection Provider, in connection with the Generation Interconnection Agreement or otherwise.

6.4 Coordination with System. Seller shall be responsible for the coordination and synchronization of the Facility and the Interconnection Facilities with the System.

6.5 Outages.

6.5.1 Planned Outages. Except as otherwise provided herein, Seller shall not schedule a Planned Outage during any portion of the months of December, January, July, and August, except to the extent a Planned Outage is reasonably required to enable a vendor to

satisfy a guarantee requirement. Seller shall provide PacifiCorp with an annual forecast of Planned Outages for each Contract Year at least one month, but no more than three months, before the first day of that Contract Year, and shall promptly update such schedule, or otherwise change it only, to the extent that Seller is reasonably required to change it in order to comply with Prudent Electrical Practices. Seller shall not schedule any maintenance of Interconnection Facilities during such months, without the prior written approval of PacifiCorp, which approval shall not be unreasonably withheld or delayed.

6.5.2 Maintenance Outages. If Seller reasonably determines that it is necessary to schedule a Maintenance Outage, Seller shall notify PacifiCorp of the proposed Maintenance Outage as soon as practicable but in any event at least five days before the outage begins. Upon such notice, the Parties shall plan the Maintenance Outage to mutually accommodate the reasonable requirements of Seller and the service obligations of PacifiCorp; provided, however, that Seller shall take all reasonable measures consistent with Prudent Electrical Practices to not schedule any Maintenance Outage during the following periods: June 15 through June 30, July, August, and September 1 through September 15. Notice of a proposed Maintenance Outage shall include the expected start date and time of the outage, the amount of generation capacity of the Facility that will not be available, and the expected completion date and time of the outage. Seller shall give PacifiCorp notice of the Maintenance Outage as soon as practicable after Seller determines that the Maintenance Outage is necessary. PacifiCorp shall promptly respond to such notice and may request reasonable modifications in the schedule for the outage. Seller shall use all reasonable efforts to comply with any request to modify the schedule for a Maintenance Outage provided that such change has no substantial impact on Seller. Seller shall notify PacifiCorp of any subsequent changes in generation capacity available to PacifiCorp as a result of such Maintenance Outage or any changes in the Maintenance Outage completion date and time. As soon as practicable, any notifications given orally shall be confirmed in writing. Seller shall take all reasonable measures consistent with Prudent Electrical Practices to minimize the frequency and duration of Maintenance Outages.

6.5.3 Forced Outages. Seller shall promptly provide to PacifiCorp an oral report, via telephone to a number specified by PacifiCorp (or other method approved by PacifiCorp), of any Forced Outage resulting in more than 10 percent of the Nameplate Capacity Rating of the Facility being unavailable. This report shall include the amount of the generation capacity of the Facility that will not be available because of the Forced Outage and the expected return date of such generation capacity. Seller shall promptly update the report as necessary to advise PacifiCorp of changed circumstances. As soon as practicable, the oral report shall be confirmed in writing by notice to PacifiCorp. Seller shall take all reasonable measures consistent with Prudent Electrical Practices to avoid Forced Outages and to minimize their duration.

6.5.4 Notice of Deratings and Outages. Without limiting the foregoing, Seller will inform PacifiCorp, via telephone to a number specified by PacifiCorp (or other method approved by PacifiCorp), of any major limitations, restrictions, deratings or outages known to Seller affecting the Facility for the following day (except for curtailments pursuant to Section 4.5(b)) and will promptly update Seller's notice to the extent of any material changes in this information, with "major" defined as affecting more than 5 percent of the Nameplate Capacity Rating of the Facility.

6.5.5 Effect of Outages on Estimated Output. Seller represents and warrants that the estimated monthly Net Output set forth on Exhibit A-1 takes into account the Planned Outages, Maintenance Outages, and Forced Outages that Seller reasonably expects to encounter in the ordinary course of operating the Facility.

6.6 Scheduling.

6.6.1 Cooperation and Standards. With respect to any and all scheduling requirements hereunder, (a) Seller shall cooperate with PacifiCorp with respect to scheduling Net Output, and (b) each Party shall designate authorized representatives to communicate with regard to scheduling and related matters arising hereunder. Each Party shall comply with the applicable variable resource standards and criteria of any applicable Electric System Authority.

6.6.2 Schedule Coordination. If, as a result hereof, PacifiCorp is deemed by an RTO to be financially responsible for Seller's performance under the Generation Interconnection Agreement, due to Seller's lack of standing as a "scheduling coordinator" or other RTO recognized designation, qualification or otherwise, then Seller shall acquire such RTO recognized standing (or shall contract with a third party who has such RTO recognized standing) such that PacifiCorp is no longer responsible for Seller's performance under the Generation Interconnection Agreement or RTO requirement.

6.6.3 Long-Range Forecasts. For PacifiCorp's planning purposes, Seller shall, by December 1 of each year during the Term (except for the last year of the Term), provide an annual update to the expected long-term monthly net energy estimates, including any major maintenance outages.

6.7 Increase in Nameplate Capacity Rating; New Project Expansion or Development. Without limiting any restrictions herein on Nameplate Capacity Rating, if Seller elects to increase, at its own expense, the ability of the Facility to deliver Net Output in quantities in excess of the Maximum Delivery Rate through any means, including replacement or modification of Facility equipment or related infrastructure, PacifiCorp shall not be required to purchase any Net Output above the Maximum Delivery Rate. If Seller or any Affiliate elects to build an expansion or additional project within one mile of the Facility (measured from the nearest generation equipment at both locations), Seller shall have no rights pursuant to this Agreement to require PacifiCorp to purchase (and PacifiCorp shall have no obligation to purchase pursuant to this Agreement) the output of any such expansion or additional facility. Any such expansion or additional facility may not materially and adversely impact the ability of either Party to fulfill its obligations pursuant hereto.

6.8 Dedicated Communication Circuit. Seller shall install a dedicated direct communication circuit (which may be by common carrier telephone) between PacifiCorp and the control center in the Facility's control room or such other communication equipment as the Parties may agree.

6.9 Reports and Records.

6.9.1 Electronic Fault Log. Seller shall maintain an electronic fault log of operations of the Facility during each hour of the Term commencing on the Effective Date. At PacifiCorp's request, Seller shall provide PacifiCorp with a copy of the electronic fault log within 30 days after the end of the calendar month to which the fault log applies.

6.9.2 Other Information to be Provided to PacifiCorp. Seller shall provide to PacifiCorp the following information concerning the Facility:

(a) Upon the request of PacifiCorp, the manufacturers' guidelines and recommendations for maintenance of the Facility equipment;

(b) A report summarizing the results of maintenance performed during each Maintenance Outage, Planned Outage, and any Forced Outage, and upon request of PacifiCorp any of the technical data obtained in connection with such maintenance;

(c) At any time from the Effective Date, one year's advance notice of the termination or expiration of any material agreement, including Leases, pursuant to which the Facility or any material equipment relating thereto is upon the Premises; provided that the foregoing does not authorize any early termination of any land lease. In the event Seller has less than one year's advance notice of such termination or expiration, Seller shall provide the notice contemplated by this Section to PacifiCorp within 15 Business Days of Seller obtaining knowledge of the termination or expiration.

6.9.3 Omitted

6.9.4 Omitted

6.9.5 Omitted

6.9.6 Environmental Information. Seller shall, promptly upon written request from PacifiCorp, provide PacifiCorp with all data reasonably requested by PacifiCorp relating to environmental information under the Required Facility Documents. Seller shall further provide PacifiCorp with information relating to environmental impact mitigation measures it is taking in connection with the Facility's construction or operation that are required by any Governmental Authority. PacifiCorp shall reimburse Seller for all of Seller's reasonable actual costs and expenses in excess of \$5,000 per year (this amount shall escalate at 2.5 percent per Contract Year), if any, incurred in connection with PacifiCorp's requests for the foregoing information under this Section 6.4+9.6. As soon as it is known to Seller, Seller shall disclose to PacifiCorp, the extent of any material violation of any environmental laws or regulations arising out of the construction or operation of the Facility, or the presence of Environmental Contamination at the Facility or on the Premises, alleged to exist by any Governmental Authority having jurisdiction over the Premises, or the present existence of, or the occurrence during Seller's occupancy of the Premises of, any enforcement, legal, or regulatory action or proceeding relating to such alleged violation or alleged presence of Environmental Contamination presently occurring or having occurred during the period of time that Seller has occupied the Premises.

6.9.7 Omitted

6.9.8 Omitted

6.9.9 Omitted

6.9.10 Additional Information. Seller shall provide to PacifiCorp such other information respecting the condition or operations of Seller, as such pertains to Seller's performance of its obligations hereunder, or the Facility as PacifiCorp may, from time to time, reasonably request.

6.9.11 Omitted

6.10 Financial and Accounting Information. If PacifiCorp or one of its Affiliates determines that, under (i) the Accounting Standards Codification (ASC) 810, Consolidation of Variable Interest Entities, and (ii) Requirements of Law that it may hold a variable interest in Seller, but it lacks the information necessary to make a definitive conclusion, Seller hereby agrees to provide, upon PacifiCorp's written request, sufficient financial and ownership information so that PacifiCorp or its Affiliate may confirm whether a variable interest does exist under ASC 810 and Requirements of Law. If PacifiCorp or its Affiliate determines that, under ASC 810, it holds a variable interest in Seller, Seller hereby agrees to provide, upon PacifiCorp's written request, sufficient financial and other information to PacifiCorp or its Affiliate so that PacifiCorp may properly consolidate the entity in which it holds the variable interest or present the disclosures required by ASC 810 and Requirements of Law. PacifiCorp shall reimburse Seller for Seller's reasonable costs and expenses, if any, incurred in connection with PacifiCorp's requests for information under this Section 6.10. The information provided to PacifiCorp under this Section 6.10 shall be treated as Confidential Business Information if at the time the Seller provides such information to PacifiCorp the Seller provides written notice that the information is Confidential Business Information. Seller shall have the right to seek confidential treatment of any such information from any Governmental Authority entitled to receive such information. Information provided pursuant to this Section 6.10 is subject to PacifiCorp's rights to disclose such information pursuant to Sections 6.9.3, 6.9.4, 6.9.6, 9.5, 9.6, 23.2 and 23.3, and pursuant to any applicable Requirements of Law.

6.11 Access Rights. Upon reasonable prior notice and subject to the prudent safety requirements of Seller, and Requirements of Law relating to workplace health and safety, Seller shall provide PacifiCorp and its authorized agents, employees and inspectors ("PacifiCorp Representatives") with reasonable access to the Facility: (a) for the purpose of reading or testing metering equipment, (b) as necessary to witness any acceptance tests, (c) to provide tours of the Facility to customers and other guests of PacifiCorp (not more than 12 times per year), (d) for purposes of implementing Section 10.5, and (e) for other reasonable purposes at the reasonable request of PacifiCorp. PacifiCorp shall release Seller against and from any and all Liabilities resulting from actions or omissions by any of the PacifiCorp Representatives in connection with their access to the Facility, except to the extent that such damages are caused by the intentional or grossly negligent act or omission of Seller.

6.12 Omitted

6.13 Fuel and Motive Force Plan. Prior to the Effective Date of this Agreement, Seller provided to PacifiCorp a fuel or motive force plan acceptable to PacifiCorp in its reasonable discretion and attached hereto as Exhibit A-1, together with a certification from a Licensed Professional Engineer to PacifiCorp attached hereto as Exhibit A-2, certifying that the implementation of the fuel or motive force plan can reasonably be expected to provide fuel or motive force to the Facility for the duration of this Agreement adequate to generate power and energy in quantities necessary to deliver the Minimum Annual Delivery set forth by Seller in Section 4.

SECTION 7 QUALIFYING FACILITY STATUS

7.1 Seller's QF Status. Seller covenants that, during the Term and before delivering Net Output to PacifiCorp hereunder, Seller shall cause the Facility to be a QF, if applicable in accordance with FERC and PURPA requirements.

7.2 QF Facility. Seller shall provide PacifiCorp with copies of the appropriate certification (which may include a FERC self-certification) within ten (10) days of filing or receiving the certification. During the Term, Seller shall, to the extent required to prevent Seller from being regulated as a "Public Utility" pursuant to PUHCA or otherwise, maintain its QF status, and shall not seek to change the Contract Price as a result of its status as a QF. At any time during the Term of this Agreement, PacifiCorp may require Seller, at Seller's sole cost, to provide PacifiCorp with evidence satisfactory to PacifiCorp in its reasonable discretion that the Facility continues to qualify as a QF under all applicable requirements and, if PacifiCorp is not satisfied that the Facility qualifies for such status, a written legal opinion from an attorney who is (a) in good standing before a state bar in the United States, and (b) has no economic relationship, association or nexus with the Seller or the Facility, stating that the Facility is a QF and providing sufficient proof (including copies of all documents and data as PacifiCorp may request) demonstrating that Seller has maintained and will continue to maintain the Facility as a QF.

SECTION 8 SECURITY AND CREDIT SUPPORT

8.1 Representations and Warranties in Lieu of Default Security. Default Security is not required if Seller provides as of the Effective Date and maintains for the Term all of the following representations and warranties:

8.1.1 Financial Condition. Neither the Seller nor any of its principal equity owners is or has within the past two (2) years been the debtor in any bankruptcy proceeding, is unable to pay its bills in the ordinary course of its business, or is the subject of any legal or regulatory action, the result of which could reasonably be expected to impair Seller's ability to own and operate the Facility in accordance with the terms of this Agreement.

8.1.2 No Defaults on Payment Obligations. Seller has not at any time defaulted in any of its payment obligations for electricity purchased from PacifiCorp.

8.1.3 Current on Financial Obligations. Seller is not in default under any of its other agreements and is current on all of its financial obligations, including construction related

financial obligations.

8.1.4 Rights to Facility. Seller owns, and will continue to own for the Term, all right, title and interest in and to the Facility, free and clear of all liens and encumbrances other than liens and encumbrances related to third-party financing of the Facility.

8.1.5 Updates. Seller shall provide within five Business Days from receipt of a written request from PacifiCorp all reasonable financial records and other documents necessary for PacifiCorp to confirm Seller satisfies the representations and warranties contained in this Section 8.1.

8.1.6 Declaration. Seller hereby declares (Seller initial one only):

Seller affirms and adopts all representations and warranties of this Section 8.1, and therefore is not required to post security under Section 8; or

Seller does not affirm and adopt all representations and warranties of this Section 8.1, and therefore Seller elects to post the security specified in Section 8.

8.2 Credit Requirement. Credit requirement waived for the Term.

8.3 Ommitted

8.4 Ommitted

SECTION 9 METERING

9.1 Installation of Metering Equipment. Metering equipment shall be designed, furnished, installed, owned, inspected, tested, maintained and replaced as provided in the Generation Interconnection Agreement; provided, however, that PacifiCorp acting in its merchant function capacity shall be under no obligation, pursuant hereto, to bear any expense relating to such metering equipment.

9.2 Metering. Metering shall be performed at the location and in the manner specified in Exhibit C, the Generation Interconnection Agreement and as necessary to perform Seller's obligations hereunder. All quantities of Net Output purchased hereunder shall reflect the net amount of energy flowing into the System at the Point of Delivery.

9.3 Inspection, Testing, Repair and Replacement of Meters. PacifiCorp shall have the right to periodically inspect, test, repair and replace the metering equipment that are provided for in the Generation Interconnection Agreement, without PacifiCorp assuming any obligations thereunder. If any of the inspections or tests disclose an error exceeding 0.5 percent, either fast or slow, proper correction, based upon the inaccuracy found, shall be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, the proper correction shall be made to the measurements taken during the time the metering equipment was in service since last tested, but not exceeding three months, in the amount the metering equipment shall

have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records shall be made in the next monthly billing or payment rendered. Such correction, when made, shall constitute full adjustment of any claim between Seller and PacifiCorp arising out of such inaccuracy of metering equipment. Nothing in this Agreement shall give rise to PacifiCorp, acting in its merchant function capacity hereunder, having any obligations to Seller, or any other person or entity, pursuant to or under the Generation Interconnection Agreement.

9.4 Metering Costs. To the extent not otherwise provided in the Generation Interconnection Agreement, Seller shall bear all costs (including PacifiCorp's costs) relating to all metering equipment installed to accommodate Seller's Facility.

9.5 Meter Data. Within 10 days of the Effective Date, Seller may request the Interconnection Provider or Transmission Provider in writing in a form similar to that found in Exhibit G to provide any and all meter or other data associated with the Facility or Net Output directly to PacifiCorp. Should Seller refuse to provide a release similar to that found in Exhibit G, Seller shall establish a mechanism at its expense that allows PacifiCorp, in its merchant function, to obtain all necessary meter and other data to fully perform and verify Seller's performance under this Agreement. Notwithstanding any other provision hereof, PacifiCorp shall have the right to provide such data to any Electric System Authority.

9.6 WREGIS Metering. Seller shall cause the Facility to implement all necessary generation information communications in WREGIS, and report generation information to WREGIS pursuant to a WREGIS-approved meter that is dedicated to the Facility and only the Facility.

SECTION 10 BILLINGS, COMPUTATIONS AND PAYMENTS

10.1 Monthly Invoices. On or before the thirtieth (30) day following the end of each Billing Period, PacifiCorp shall send to Seller payment for Seller's deliveries of Net Output to PacifiCorp, together with computations supporting such payment.

10.2 Offsets. Either Party may offset any payment due hereunder against amounts owed by the other Party pursuant hereto. Either Party's exercise of recoupment and set off rights shall not limit the other remedies available to such Party hereunder.

10.3 Interest on Late Payments. Any amounts that are not paid when due hereunder shall bear interest at the Contract Interest Rate from the date due until paid.

10.4 Disputed Amounts. If either Party, in good faith, disputes any amount due pursuant to an invoice rendered hereunder, such Party shall notify the other Party of the specific basis for the dispute and, if the invoice shows an amount due, shall pay that portion of the statement that is undisputed, on or before the due date. Any such notice shall be provided within two years of the date of the invoice in which the error first occurred. If any amount disputed by such Party is determined to be due the other Party, or if the Parties resolve the payment dispute, the amount due shall be paid within five days after such determination or resolution, along with interest at the Contract Interest Rate from the date due until the date paid.

10.5 Audit Rights. Each Party, through its authorized representatives, shall have the right, at its sole expense upon reasonable notice and during normal business hours, to examine and copy the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made hereunder or to verify the other Party's performance of its obligations hereunder. Upon request, each Party shall provide to the other Party statements evidencing the quantities of Net Output delivered at the Point of Delivery. If any statement is found to be inaccurate, a corrected statement shall be issued and any amount due thereunder will be promptly paid and shall bear interest at the Contract Interest Rate from the date of the overpayment or underpayment to the date of receipt of the reconciling payment. Notwithstanding the foregoing, no adjustment shall be made with respect to any statement or payment hereunder unless a Party questions the accuracy of such payment or statement within two years after the date of such statement or payment.

SECTION 11 DEFAULTS AND REMEDIES

11.1 Defaults. The following events are defaults (each a "default" before the passing of applicable notice and cure periods, and an "Event of Default" thereafter) hereunder:

11.1.1 Defaults by Either Party.

(a) A Party fails to make a payment when due hereunder if the failure is not cured within 10 days after the non-defaulting Party gives the defaulting Party a notice of the default.

(b) A Party (i) makes a general assignment for the benefit of its creditors; (ii) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors, or has such a petition filed against it and such petition is not withdrawn or dismissed within 60 days after such filing; (iii) becomes insolvent; or (iv) is unable to pay its debts when due.

(c) Subject to the limitations set forth in Section 3.4, a Party breaches a representation or warranty made by it herein if the breach is not cured within 30 days after the non-defaulting Party gives the defaulting Party a notice of the default; provided, however, that, upon written notice from the defaulting Party, this 30 day period shall be extended by an additional 60 days if (i) the failure cannot reasonably be cured within the 30 day period despite diligent efforts, (ii) the default is capable of being cured within the additional 60 day period, and (iii) the defaulting Party commences the cure within the original 30 day period and is at all times thereafter diligently and continuously proceeding to cure the failure.

(d) A Party otherwise fails to perform any material obligation hereunder if the failure is not cured within 30 days after the non-defaulting Party gives the defaulting Party notice of the default; provided, however, that, upon written notice from the defaulting Party, the 30 day period shall be extended by an additional 60 days if (i) the failure cannot reasonably be cured within the 30 day period despite diligent efforts, (ii) the default is capable of being cured within the additional 60 day period, and (iii) the defaulting Party

commences the cure within the original 30 day period and is at all times thereafter diligently and continuously proceeding to cure the failure.

11.1.2 Defaults by Seller.

(a) Seller fails to post, increase, or maintain the Default Security as required under, and by the applicable dates set forth in Section 8 and such failure continues for fifteen (15) days after Seller's receipt of written notice thereof from PacifiCorp.

(b) Seller sells Output or Capacity Rights from the Facility to a party other than PacifiCorp in breach of Section 4.2, if Seller does not permanently cease such sale and compensate PacifiCorp for the damages arising from the breach within 10 days after PacifiCorp gives Seller a notice of default.

(c) PacifiCorp receives notice of foreclosure of the Facility or any part thereof by a Lender, mechanic or materialman, or any other holder, of an unpaid lien or other charge or encumbrance, if the same has not been stayed, paid, or bonded around within 10 days of the date of the notice received by PacifiCorp.

(d) After the Delivery Date, Seller fails to maintain any Required Facility Documents or Permits necessary to own or operate the Facility and such failure continues for thirty (30) days after Seller's receipt of written notice thereof from PacifiCorp; provided, however, that, upon written notice from Seller, the thirty (30) day period shall be extended by an additional sixty (60) days if (i) the failure cannot reasonably be cured within the Thirty (30) day period despite diligent efforts, (ii) the default is capable of being cured within the additional sixty (60) day period, and (iii) Seller commences the cure within the original thirty (30) day period and is at all times thereafter diligently and continuously proceeding to cure the failure.

(e) Seller's Abandonment of operation of the Facility and such failure continues for thirty (30) days after Seller's receipt of written notice thereof from PacifiCorp, except to the extent caused by an event of Force Majeure or a default by PacifiCorp.

(f) Seller fails to maintain insurance as required by the Agreement and such failure continues for fifteen (15) days after Seller's receipt of written notice thereof from PacifiCorp.

(g) Seller fails to satisfy the Minimum Annual Delivery for any Contract Year.

11.2 Remedies for Failure to Deliver/Receive.

11.2.1 Remedy for Seller's Failure to Deliver. Upon the occurrence and during the continuation of a default of Seller under Section 11.1.2(c), Seller shall pay PacifiCorp within five Business Days after invoice receipt, an amount equal to (a) PacifiCorp's Cost to Cover multiplied by the Net Output delivered to a party other than PacifiCorp, (b) additional transmission charges, if any, reasonably incurred by PacifiCorp in moving replacement energy to the Point of Delivery or if not there, to such points in PacifiCorp's control area as are determined

by PacifiCorp, and (c) any additional cost or expense incurred as a result of Seller's default under Section 11.1.2(c), as determined by PacifiCorp in a commercially reasonable manner (but not including any penalties, ratcheted demand or similar charges). The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount.

11.2.2 Remedy for PacifiCorp's Failure to Purchase. If PacifiCorp fails to receive or purchase all or part of the Net Output required to be purchased pursuant hereto and such failure is not excused under the terms hereof or by Seller's failure to perform, then Seller shall perform under Section 11.6 and PacifiCorp shall pay Seller, on the earlier of the date payment would otherwise be due in respect of the month in which the failure occurred or within five Business Days after invoice receipt, an amount equal to Seller's Cost to Cover multiplied by the amount of Net Output so not purchased, less amounts received by Seller pursuant to Section 11.6. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation thereof.

11.2.3 Remedy for Seller's Failure to Sell/Deliver Capacity Rights. Seller shall be liable for PacifiCorp's actual damages in the event Seller fails to sell or deliver all or any portion of the Capacity Rights to PacifiCorp.

11.3 Termination and Remedies. From and during the continuance of an Event of Default, the non-defaulting Party shall be entitled to all remedies available at law or in equity, and may terminate this Agreement by notice to the other Party designating the date of termination and delivered to the defaulting Party no less than 1 Business Day before such termination date. The notice required by this Section 11.3 may be provided in the notice of default (and does not have to be a separate notice) so long as it complies with all other terms of this Section 11.3. As a precondition to Seller's exercise of this termination right, Seller must also provide copies of such notice to the notice addresses of then-current President and General Counsel of PacifiCorp set forth in Section 22. Such copies shall be sent by registered overnight delivery service or by certified or registered mail, return receipt requested. In addition, Seller's termination notice shall state prominently therein in typefont no smaller than 14-point all-capital letters that "THIS IS A TERMINATION NOTICE UNDER A PPA. YOU MUST CURE A DEFAULT, OR THE PPA WILL BE TERMINATED," and shall state therein any amount purported to be owed and wiring instructions. Seller will not have any right to terminate this Agreement if the default that gave rise to the termination right is cured within the 15 Business Days of receipt of such notice. Further, from and after the date upon which Seller fails to remedy a default within the time periods provided in Section 11.1, and until PacifiCorp has recovered all damages incurred on account of such default by Seller, without exercising its termination right, PacifiCorp may offset its damages against any payment due Seller. Except in circumstances in which a remedy provided for in this Agreement is described as a Party's sole or exclusive remedy, upon termination, the non-defaulting Party may pursue any and all legal or equitable remedies provided by law, equity or this Agreement (including Section 24.6). The rights contemplated by this Section 11 are cumulative such that the exercise of one or more rights shall not constitute a waiver of any other rights. In the event of a termination hereof:

(a) Each Party shall pay to the other all amounts due the other hereunder for all periods prior to termination, subject to offset by the non-defaulting Party against damages incurred by such Party.

(b) The amounts due pursuant to Section 11.3(a) shall be calculated and paid within 30 days after the billing date for such charges and shall bear interest thereon at the Contract Interest Rate from the date of termination until the date paid. The foregoing does not extend the due date of, or provide an interest holiday for any payments otherwise due hereunder.

(c) Before and after the effective date of termination, the non-defaulting Party may pursue, to the extent permitted by this Agreement, any and all legal or equitable remedies provided by law, equity or this Agreement (including Section 24.6).

(d) Without limiting the generality of the foregoing, the provisions of Sections 4.6, 5.4, 5.5, 66.9.5, 10.3, 10.4, 10.5, 11.3, 11.4, 11.5, 11.6, 11.7, 11.8, and Section 12, Section 13, Section 23, and Section 24 shall survive the termination hereof.

11.4 Termination of Duty to Buy; Memorandum of Agreement. If this Agreement is terminated because of a default by Seller, neither Seller nor Affiliate, nor any successor to Seller with respect to the ownership of the Facility or Premises, may thereafter require or seek to require PacifiCorp to make any purchases from the Facility or any electric generation facility constructed on the Premises under PURPA, or any other Requirements of Law, for any periods that would have been within the Term had this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other entity on whose behalf it may act, hereby waives its rights to require PacifiCorp to do so.

11.5 Termination Damages. If this Agreement is terminated as a result of an Event of Default by one of the Parties, termination damages shall be determined. The amount of termination damages shall be calculated by the non-defaulting Party within a reasonable period after termination of the Agreement. Amounts owed pursuant to this Section 11 shall be due within five Business Days after the non-defaulting Party gives the defaulting Party notice of the amount due. The non-defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the defaulting Party for economic benefits accruing to the non-defaulting Party as a result of the defaulting Party's default.

11.6 Duty/Right to Mitigate. Each Party agrees that it has a duty to mitigate damages and covenants that it will use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's performance or non-performance hereof. "Commercially reasonable efforts" (a) by Seller shall include requiring Seller to (i) use commercially reasonable efforts to maximize the price for Net Output received by Seller from third parties, including entering into an enabling agreement with, or being affiliated with, one or more power marketers of nationally recognized standing to market such Net Output not purchased or accepted by PacifiCorp (only during a period PacifiCorp is in default), to the extent permitted by Requirements of Law and the Generation Interconnection Agreement, and (b) by PacifiCorp shall include requiring PacifiCorp to use commercially reasonable efforts to minimize the price paid to third parties for energy purchased to replace Net Output not delivered by Seller as required hereunder.

11.7 Security. If this Agreement is terminated because of Seller's default, PacifiCorp may, in addition to pursuing any and all other remedies available at law or in equity, proceed

against any security held by PacifiCorp in whatever form to reduce any amounts that Seller owes PacifiCorp arising from such default.

11.8 Cumulative Remedies. Except in circumstances in which a remedy provided for in this Agreement is described as a sole or exclusive remedy, the rights and remedies provided to PacifiCorp hereunder are cumulative and not exclusive of any rights or remedies of PacifiCorp.

SECTION 12

INDEMNIFICATION AND LIABILITY

12.1 Indemnities.

12.1.1 Indemnity by Seller. To the extent permitted by Requirements of Law and subject to Section 12.1.5, Seller shall release, indemnify and hold harmless PacifiCorp, its divisions, Affiliates, and each of its and their respective directors, officers, employees, agents, and representatives (collectively, the "PacifiCorp Indemnitees") against and from any and all losses, fines, penalties, claims, demands, damages, liabilities, actions or suits of any nature whatsoever (including legal costs and attorneys' fees, both at trial and on appeal, whether or not suit is brought) (collectively, "Liabilities") actually or allegedly resulting from, or arising out of, or in any way connected with, the performance by Seller of its obligations hereunder, or relating to the Facility or Premises, for or on account of injury, bodily or otherwise, to, or death of, or damage to, or destruction or economic loss of property of, any person or entity, excepting only to the extent such Liabilities as may be caused by the gross negligence or willful misconduct of any person or entity within the PacifiCorp Indemnitees. Seller shall be solely responsible for (and shall defend and hold PacifiCorp harmless against) any damage that may occur as a direct result of Seller's breach of the Generation Interconnection Agreement.

12.1.2 Indemnity by PacifiCorp. To the extent permitted by Requirements of Law and subject to Section 12.1.5, PacifiCorp shall release, indemnify and hold harmless Seller, its Affiliates, and each of its and their respective directors, officers, employees, agents, and representatives (collectively, the "Seller Indemnitees") against and from any and all Liabilities actually or allegedly resulting from, or arising out of, or in any way connected with, the performance by PacifiCorp of its obligations hereunder for or on account of (a) injury, bodily or otherwise, to, or death of, or (b) for damage to, or destruction or economic loss of property of, any person or entity within the Seller Indemnitees, excepting only to the extent such Liabilities as may be caused by the gross negligence or willful misconduct of any person or entity within the Seller Indemnitees.

12.1.3 Additional Cross Indemnity. Without limiting Sections 12.1.1 and 12.1.2, Seller shall release, indemnify and hold harmless the PacifiCorp Indemnitees from and against all Liabilities related to Net Output prior to its delivery by Seller at the Point of Delivery, and PacifiCorp shall release, indemnify and hold harmless the Seller Indemnitees from and against all Liabilities related to Net Output once delivered to PacifiCorp at the Point of Delivery as provided herein, except in each case to the extent such Liabilities are attributable to the gross negligence or willful misconduct or a breach of this Agreement by any member of the PacifiCorp Indemnitees or the Seller Indemnitees, respectively, seeking indemnification hereunder.

12.1.4 No Dedication. Nothing herein shall be construed to create any duty to, any standard of care with reference to, or any liability to any person not a Party. No undertaking by one Party to the other under any provision hereof shall constitute the dedication of PacifiCorp's facilities or any portion thereof to Seller or to the public, nor affect the status of PacifiCorp as an independent public utility corporation or Seller as an independent individual or entity.

12.1.5 Consequential Damages. EXCEPT TO THE EXTENT SUCH DAMAGES ARE INCLUDED IN ANY LIQUIDATED DAMAGES, PACIFICORP AND SELLER COST TO COVER DAMAGES, SECTION 11.2.3 CAPACITY RIGHTS LOSS DAMAGES, INDEMNIFICATION FOR THIRD PARTY DAMAGES, OR OTHER SPECIFIED MEASURE OF DAMAGES EXPRESSLY PROVIDED FOR HEREIN, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, WHETHER SUCH DAMAGES ARE ALLOWED OR PROVIDED BY CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, STATUTE OR OTHERWISE.

SECTION 13 INSURANCE

13.1 Required Policies and Coverages. Without limiting any Liabilities or any other obligations of Seller hereunder, Seller shall secure and continuously carry the insurance coverage specified on Exhibit H during the Term or longer period if specified in Exhibit H.

SECTION 14 FORCE MAJEURE

14.1 Definition of Force Majeure. "Force Majeure" or "an event of Force Majeure" means an event that (a) is not reasonably anticipated as of the date hereof, (b) is not within the reasonable control of the Party affected by the event, (c) is not the result of such Party's negligence or failure to act, and (d) could not be overcome by the affected Party's use of due diligence in the circumstances. Force Majeure includes, but is not restricted to, events of the following types (but only to the extent that such an event, in consideration of the circumstances, satisfies the tests set forth in the preceding sentence): acts of God; civil disturbance; sabotage; strikes; lock-outs; work stoppages; action or restraint by court order or public or government authority (as long as the affected Party has not applied for or assisted in the application for, and has opposed to the extent reasonable, such court or government action). Notwithstanding the foregoing, none of the following constitute Force Majeure: (i) Seller's ability to sell, or PacifiCorp's ability to purchase energy or capacity at a more advantageous price than is provided hereunder; (ii) the cost or availability of fuel or motive force to operate the Facility; (iii) economic hardship, including lack of money; (iv) any breakdown or malfunction of the Facility's equipment (including any serial equipment defect) that is not caused by an independent event of Force Majeure, (v) the imposition upon a Party of costs or taxes allocated to such Party under Section 5, (vi) delay or failure of Seller to obtain or perform any Required Facility Document unless due to a Force Majeure event, (vii) any delay, alleged breach of contract, or failure by the Transmission Provider, Network Service Provider or Interconnection Provider unless due to a Force Majeure event, (viii) maintenance upgrade or repair of any facilities or right of way

corridors constituting part of or involving the Interconnection Facilities, whether performed by or for Seller, or other third parties (except for repairs made necessary as a result of an event of Force Majeure); (ix) Seller's failure to obtain, or perform under, the Generation Interconnection Agreement, or its other contracts and obligations to transmission owner, Transmission Provider or Interconnection Provider, unless due to a Force Majeure event; or (x) any event attributable to the use of Interconnection Facilities for deliveries of Net Output to any party other than PacifiCorp. Notwithstanding anything to the contrary herein, in no event will the increased cost of electricity, steel, labor, or transportation constitute an event of Force Majeure.

14.2 Suspension of Performance. Neither Party shall be liable for any delay or failure in its performance under this Agreement, nor shall any delay, failure, or other occurrence or event become an Event of Default, to the extent such delay, failure, occurrence or event is substantially caused by conditions or events of Force Majeure during the continuation of the event of Force Majeure, for the same number of days that the event of Force Majeure has prevailed, provided that:

(a) the Party affected by the Force Majeure, shall, within five days after the occurrence of the event of Force Majeure, give the other Party written notice describing the particulars of the event; and

(b) the suspension of performance shall be of no greater scope and of no longer duration than is required to remedy the effect of the Force Majeure; and

(c) the affected Party shall use diligent efforts to remedy its inability to perform.

14.3 Force Majeure Does Not Affect Other Obligations. No obligations of either Party that arose before the Force Majeure causing the suspension of performance or that arise after the cessation of the Force Majeure shall be excused by the Force Majeure.

14.4 Strikes. Notwithstanding any other provision hereof, neither Party shall be required to settle any strike, walkout, lockout or other labor dispute on terms which, in the sole judgment of the Party involved in the dispute, are contrary to the Party's best interests.

14.5 Right to Terminate. If a Force Majeure event prevents a Party from substantially performing its obligations hereunder for a period exceeding 180 consecutive days or, after the Effective Date, for a period exceeding 210 consecutive days (despite the affected Party's effort to take all reasonable steps to remedy the effects of the Force Majeure with all reasonable dispatch), then the Party not affected by the Force Majeure event, with respect to its obligations hereunder, may terminate this Agreement by giving 10 days' prior notice to the other Party. Upon such termination, neither Party will have any liability to the other with respect to period following the effective date of such termination; provided, however, that this Agreement will remain in effect to the extent necessary to facilitate the settlement of all Liabilities and obligations arising hereunder before the effective date of such termination.

SECTION 15
SEVERAL OBLIGATIONS

Nothing contained herein shall be construed to create an association, trust, partnership or joint venture or to impose a trust, partnership or fiduciary duty, obligation or liability on or between the Parties.

SECTION 16
CHOICE OF LAW

This Agreement shall be interpreted and enforced in accordance with the laws of the state of Wyoming, applying any choice of law rules that may direct the application of the laws of another jurisdiction.

SECTION 17
PARTIAL INVALIDITY

The Parties do not intend to violate any laws governing the subject matter hereof. If any of the terms hereof are finally held or determined to be invalid, illegal or void as being contrary to any applicable law or public policy, all other terms hereof shall remain in effect. The Parties shall use best efforts to amend this Agreement to reform or replace any terms determined to be invalid, illegal or void, such that the amended terms (a) comply with and are enforceable under applicable law, (b) give effect to the intent of the Parties in entering hereinto, and (c) preserve the balance of the economics and equities contemplated by this Agreement in all material respects.

SECTION 18
NON-WAIVER

No waiver of any provision hereof shall be effective unless the waiver is set forth in a writing that (a) expressly identifies the provision being waived, and (b) is executed by the Party waiving the provision. A Party's waiver of one or more failures by the other Party in the performance of any of the provisions hereof shall not be construed as a waiver of any other failure or failures, whether of a like kind or different nature.

SECTION 19
GOVERNMENTAL JURISDICTION
AND AUTHORIZATIONS

This Agreement is subject to the jurisdiction of those Governmental Authorities having control over either Party or this Agreement. During the Term, Seller shall maintain all Permits required, as applicable, for the construction, operation, or ownership of the Facility.

SECTION 20 SUCCESSORS AND ASSIGNS

20.1 Restriction on Assignments. Except as expressly provided in this Section 20, neither Party may assign this Agreement or any of its rights or obligations hereunder without the prior written consent of the other Party.

20.2 Permitted Assignments. Notwithstanding Section 20.1, either Party may, without the need for consent from the other Party (but with notice to the other Party, including the names of the assignees): (a) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds therefrom in connection with project financing for the Facility; (b) transfer or assign this Agreement to an Affiliate of such Party; or (c) transfer or assign this Agreement to any party succeeding to all or substantially all of the assets or generating assets of such Party (and, with respect to Seller, Seller shall be required to transfer or assign this Agreement to any party succeeding to all or substantially all of the assets of Seller); provided, however, that Seller shall not transfer, sell, encumber or assign this Agreement or any interest herein to any Affiliate of PacifiCorp without the prior written consent of PacifiCorp. Except with respect to collateral assignments for financing purposes in every assignment permitted under this Section 20.2, the assignee must agree in writing to be bound by the terms and conditions hereof and must possess the same or similar experience, and possess the same or better creditworthiness, as the assignor. PacifiCorp may assign this Agreement in whole or in part without the consent of Seller to any person or entity in the event that PacifiCorp ceases to be a load-serving entity, in which event PacifiCorp shall be released from liability hereunder upon approval of PacifiCorp ceasing to be a load-serving entity by the Commission. The Party seeking to assign or transfer this Agreement shall be solely responsible for paying all costs of assignment.

SECTION 21 ENTIRE AGREEMENT

This Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding the subject matter hereof. No modification hereof shall be effective unless it is in writing and executed by both Parties.

SECTION 22 NOTICES

22.1 Addresses and Delivery Methods. All notices, requests, statements or payments shall be made to the addresses set out below. In addition, copies of a notice of termination of this Agreement under Section 11.3 shall contain the information required by Section 11.3 and shall be sent to the then-current President and General Counsel of PacifiCorp. Notices required to be in writing shall be delivered by letter, facsimile or other tangible documentary form. Notice by overnight mail or courier shall be deemed to have been given on the date and time evidenced by the delivery receipt. Notice by hand delivery shall be deemed to have been given when received or hand delivered. Notice by facsimile is effective as of transmission to each and all of the telefacsimile numbers provided below for a Party, but must be followed up by notice by registered mail or overnight carrier to be effective. Notice by overnight mail shall be deemed to

have been given the Business Day after it is sent, if sent for next day delivery to a domestic address by a recognized overnight delivery service (e.g., Federal Express or UPS). Notice by certified or registered mail, return receipt requested, shall be deemed to have been given upon receipt.

To Seller:

with a copy to:

To PacifiCorp:

PacifiCorp
825 NE Multnomah, Suite 600
Portland, Oregon 97232- 2315
Attn: Director, Origination
Telefacsimile (503) 813-6260

with a copy to:

PacifiCorp
825 NE Multnomah, Suite 600
Portland, Oregon 97232- 2315
Attn: Contract Administration
cntadmin@pacificorp.com
Telefacsimile (503) 813-6291

with copies to:

PacifiCorp Energy Legal Department
825 NE Multnomah, Suite 2000
Portland, Oregon 97232- 2315
Attn: Assistant General Counsel
Telefacsimile (503) 813-6761

and termination notices to PacifiCorp: PacifiCorp

825 NE Multnomah, Suite 600
Portland, Oregon 97232- 2315
Attn: Director, Origination
Telefacsimile (503) 813-6260

and to:

Rocky Mountain Power Legal Department
1407 West North Temple, Suite 310
Salt Lake City, Utah 84116
Attn: General Counsel
Telefacsimile (801) 220-4615

22.2 Changes of Address. The Parties may change any of the persons to whom notices are addressed, or their addresses, by providing written notice in accordance with this Section 22.

SECTION 23

CONFIDENTIALITY

23.1 Confidential Business Information. The following constitutes "Confidential Business Information," whether oral or written: (a) the Parties' proposals and negotiations concerning this Agreement, made or conducted prior to the Effective Date, (b) the actual charges billed to PacifiCorp hereunder, and (c) any information delivered by PacifiCorp to Seller prior to the Effective Date relating to the market prices of energy or Green Tags and methodologies for their determination or estimation. Seller and PacifiCorp each agree to hold such Confidential Business Information wholly confidential, except as otherwise expressly provided in this Agreement. "Confidential Business Information" shall not include information that (x) is in or enters the public domain through no fault of the Party receiving such information, or (y) was in the possession of a Party prior to the Effective Date, other than through delivery thereof as specified in subsections (a) and (c) above. A Party providing any Confidential Business Information under this Agreement shall clearly mark all pages of all documents and materials to be treated as Confidential Business information with the term "Confidential" on the front of each page, document or material. If the Confidential Business Information is transmitted by electronic means the title or subject line shall indicate the information is Confidential Business Information. All Confidential Business Information shall be maintained as confidential, pursuant to the terms of this Section 23, for a period of two years from the date it is received by the receiving Party unless otherwise agreed to in writing by the Parties.

23.2 Duty to Maintain Confidentiality. Each Party agrees not to disclose Confidential Business Information to any other person (other than its Affiliates, accountants, auditors, counsel, consultants, lenders, prospective lenders, employees, officers and directors), without the prior written consent of the other Party, provided that: (a) either Party may disclose Confidential Business Information, if and to the extent such disclosure is required (i) by Requirements of Law, (ii) in order for PacifiCorp to receive regulatory recovery of expenses related to this Agreement, (iii) pursuant to an order of a court or regulatory agency, or (iv) in order to enforce this Agreement or to seek approval hereof, and (b) notwithstanding any other provision hereof, PacifiCorp may in its sole discretion disclose or otherwise use for any purpose in its sole discretion the Confidential Business Information described in Sections 23.1(b) or 23.1(c). In the event a Party is required by Requirements of Law to disclose Confidential Business Information, such Party shall to the extent possible promptly notify the other Party of the obligation to disclose such information.

23.3 PacifiCorp Regulatory Compliance. The Parties acknowledge that PacifiCorp is required by law or regulation to report certain information that is or could otherwise embody Confidential Business Information from time to time. Such reports include models, filings, reports of PacifiCorp's net power costs, general rate case filings, power cost adjustment mechanisms, FERC-required reporting such as those made on FERC Form 1, Form 12, or Form 714, market power and market monitoring reports, annual state reports that include resources and loads, integrated resource planning reports, reports to entities such as NERC, WECC, Pacific Northwest Utility Coordinating Committee, WREGIS, or similar or successor organizations, forms, filings, or reports, the specific names of which may vary by jurisdiction, along with supporting documentation. Additionally, in regulatory proceedings in all state and federal jurisdictions in which it does business, PacifiCorp will from time to time be required to produce

Confidential Business Information. PacifiCorp may use its business judgment in its compliance with all of the foregoing and the appropriate level of confidentiality it seeks for such disclosures. PacifiCorp may submit Confidential Business Information in regulatory proceedings without notice to Seller.

23.4 Irreparable Injury; Remedies. Each Party agrees that violation of the terms of this Section 23 constitutes irreparable harm to the other, and that the harmed Party may seek any and all remedies available to it at law or in equity, including injunctive relief.

23.5 News Releases and Publicity. Except as otherwise provided in Section 6.12, before either Party issues any news release or publicly distributed promotional material regarding the Facility that mentions the Facility, such Party shall first provide a copy thereof to the other Party for its review and approval. Any use of either Party's name in such news release or promotional material must adhere to such Party's publicity guidelines then in effect; any use of Berkshire Hathaway's name requires PacifiCorp's prior written consent.

SECTION 24 DISAGREEMENTS

24.1 Negotiations. The Parties shall attempt in good faith to resolve all disputes arising out of, related to or in connection with this Agreement promptly by negotiation, as follows. Any Party may give the other Party written notice of any dispute not resolved in the normal course of business. Executives of both Parties at levels one level above the personnel who have previously been involved in the dispute shall meet at a mutually acceptable time and place within 10 days after delivery of such notice, and thereafter as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute. If the matter has not been resolved within 30 days after the referral of the dispute to such senior executives, or if no meeting of such senior executives has taken place within 15 days after such referral, either Party may initiate any legal remedies available to the Party. All negotiations pursuant to this clause are confidential.

24.2 Mediation; Technical Expert.

24.2.1 Mediation. If the dispute is not resolved within 30 days after the referral of the dispute to senior executives, or if no meeting of senior executives has taken place within 15 days after such referral, either Party may request that the matter be submitted to nonbinding mediation. If the other Party agrees, the mediation will be conducted in accordance with the Construction Industry Arbitration Rules and Mediation Procedures (Including Procedures for Large, Complex Construction Disputes) of the AAA, as amended and effective on the date a Party requests mediation (the "Mediation Procedures").

(a) The Party requesting the mediation, may commence the mediation process with AAA by notifying AAA and the other Party in writing ("Mediation Notice") of such Party's desire that the dispute be resolved through mediation, including therewith a copy of the Dispute Notice and the response thereto, if any, and a copy of the other Party's written agreement to such mediation.

(b) The mediation shall be conducted through, by and at the office of AAA located in Salt Lake City, Utah.

(c) The mediation shall be conducted by a single mediator. The Parties may select any mutually acceptable mediator. If the Parties cannot agree on a mediator within five days after the date of the Mediation Notice, then the AAA's arbitration administrator shall send a list and resumes of three available mediators to the Parties, each of whom shall strike one name, and the remaining person shall be appointed as the mediator. If more than one name remains, either because one or both Parties have failed to respond to the AAA's arbitration administrator within five days after receiving the list or because one or both Parties have failed to strike a name from the list or because both Parties strike the same name, the AAA's arbitration administrator will choose the mediator from the remaining names. If the designated mediator shall die, become incapable or, unwilling to, or unable to serve or proceed with the mediation, a substitute mediator shall be appointed in accordance with the selection procedure described above in this Section 24.2.1, and such substitute mediator shall have all such powers as if he or she has been originally appointed herein.

(d) The mediation shall consist of one or more informal, nonbinding meetings between the Parties and the mediator, jointly and in separate caucuses, out of which the mediator will seek to guide the Parties to a resolution of the Dispute. The mediation process shall continue until the resolution of the dispute, or the termination of the mediation process pursuant to Section 24.2.1(f). The costs of the mediation, including fees and expenses, shall be borne equally by the Parties.

(e) All verbal and written communications between the Parties and issued or prepared in connection with this Section 24.1 shall be deemed prepared and communicated in furtherance, and in the context, of dispute settlement, and shall be exempt from discovery and production, and shall not be admissible in evidence (whether as admission or otherwise) in any litigation or other proceedings for the resolution of the dispute.

(f) The initial mediation meeting between the Parties and the mediator shall be held within 20 days after the Mediation Notice. Either Party may terminate the mediation process upon or after the earlier to occur of (i) the failure of the initial mediation meeting to occur within 20 days after the date of the Mediation Notice, (ii) the passage of 30 days after the date of the Mediation Notice without the dispute having been resolved, or (iii) such time as the mediator makes a finding that there is no possibility of resolution through mediation.

(g) All deadlines specified in this Section 24.2.1 may be extended by mutual agreement.

24.2.2 Technical Expert. If the dispute regards the disputed amount of any invoice, the Parties may, in lieu of mediation, have such dispute resolved pursuant to this Section 24.2.2. Any such dispute will be determined by an independent technical expert, who shall be a mutually acceptable third party with training and experience in the disciplines relevant to the matters with respect to which such person is called upon to provide a certification, evaluation or opinion (the "Technical Expert"), which determination shall be (x) made in

accordance with the Construction Industry Arbitration Rules and Mediation Procedures (Including Procedures for Large, Complex Construction Disputes) of the AAA, as amended and effective on the date a Party provides notice of its intent to submit the dispute to a technical expert, and (y) binding upon the Parties.

(a) Either Party may commence the technical dispute process with AAA by notifying AAA and the other Party in writing ("Technical Dispute Notice") of such Party's desire that the dispute be resolved through a determination by a technical expert.

(b) The determination shall be conducted by a sole Technical Expert. The Parties may select any mutually acceptable Technical Expert. If the Parties cannot agree on a Technical Expert within five days after the date of the Technical Dispute Notice, then the AAA's arbitration administrator shall send a list and resumes of three available technical experts meeting the qualifications set forth in Section 24.2.2 to the Parties, each of whom shall strike one name, and the remaining person shall be appointed as the Technical Expert. If more than one name remains, either because one or both Parties have failed to respond to the AAA's arbitration administrator within five days after receiving the list or because one or both Parties have failed to strike a name from the list or because both Parties strike the same name, the AAA's arbitration administrator will choose the Technical Expert from the remaining names. If the designated Technical Expert shall die, become incapable or, unwilling to, or unable to serve or proceed with the determination, a substitute technical expert shall be appointed in accordance with the selection procedure described above, and such substitute Technical Expert shall have all such powers as if he or she has been originally appointed herein.

(c) Within 30 days of the appointment of the Technical Expert pursuant to the foregoing subsection, each Party shall submit to the Technical Expert a written report containing its position with respect to the dispute, and arguments therefor together with supporting documentation and calculations. Discovery shall be limited to Facility documentation relating to the disputed matter. Within 60 days from receipt of such submissions, the Technical Expert shall select one or the other Party's position with respect to the dispute, whereupon such selection shall be a binding determination upon the Parties for all purposes hereof. The costs of the determination by the Technical Expert of any dispute, including fees and expenses, shall be borne by the Party whose position was not selected by the Technical Expert. If the Technical Expert fails to render a decision within 90 days from receipt of each Party's submissions, either Party may initiate litigation in accordance with the provisions herein.

(d) All verbal and written communications between the Parties and issued or prepared in connection with this Section 24.2.2 shall be deemed prepared and communicated in furtherance, and in the context, of dispute settlement, and shall be exempt from discovery and production, and shall not be admissible in evidence (whether as admission or otherwise) in any litigation or other proceedings for the resolution of the dispute.

(e) All deadlines specified in this Section 24.2.2 may be extended by mutual agreement of the Parties.

24.3 Place of Contract Formation; Choice of Forum. Seller and PacifiCorp acknowledge and agree that this Agreement has been made and entered into as of the date

executed by both Parties in Salt Lake City, Utah. Each Party irrevocably consents and agrees that any legal action or proceeding arising out of this Agreement or the actions of the Parties leading up to the Agreement shall be brought exclusively in the United States District Court for the District of Utah in Salt Lake City, Utah, or if such court does not have jurisdiction, in the 3rd Judicial District (Salt Lake County) Court of the state of Utah. By execution and delivery hereof, each Party (a) accepts the exclusive jurisdiction of such court and waives any objection that it may now or hereafter have to the exercise of personal jurisdiction by such court over each Party for the purpose of any proceeding related to this Agreement, (b) irrevocably agrees to be bound by any final judgment (after any and all appeals) of any such court arising out of such documents or actions, (c) irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of venue of any suit, action or proceedings arising out of such documents brought in such court (including any claim that any such suit, action or proceeding has been brought in an inconvenient forum) in connection herewith, and), (d) agrees that service of process in any such action may be effected by mailing a copy thereof by registered or certified mail, postage prepaid, to such Party at its address as set forth herein, and (e) agrees that nothing herein shall affect the right to effect service of process in any other manner permitted by law.

24.4 Settlement Discussions. No statements of position or offers of settlement made in the course of the dispute process described in this Section 24 will be offered into evidence for any purpose in any litigation between the Parties, nor will any such statements or offers of settlement be used in any manner against either Party in any such litigation. Further, no such statements or offers of settlement shall constitute an admission or waiver of rights by either Party in connection with any such litigation. At the request of either Party, any such statements and offers of settlement, and all copies thereof, shall be promptly returned to the Party providing the same.

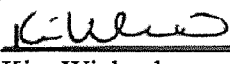
24.5 Waiver of Jury Trial. EACH PARTY KNOWINGLY, VOLUNTARILY, INTENTIONALLY AND IRREVOCABLY WAIVES THE RIGHT TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED ON THIS AGREEMENT, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT AND ANY AGREEMENT EXECUTED OR CONTEMPLATED TO BE EXECUTED IN CONJUNCTION WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER VERBAL OR WRITTEN) OR ACTIONS OF ANY PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT TO EACH OF THE PARTIES FOR ENTERING HEREINTO. EACH PARTY HEREBY WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION, PROCEEDING OR COUNTERCLAIM ARISING OUT OF OR IN CONNECTION WITH THIS AGREEMENT OR ANY OTHER AGREEMENT EXECUTED OR CONTEMPLATED TO BE EXECUTED IN CONJUNCTION WITH THIS AGREEMENT, OR ANY MATTER ARISING HEREUNDER OR THEREUNDER, WITH ANY PROCEEDING IN WHICH A JURY TRIAL HAS NOT OR CANNOT BE WAIVED.

24.6 Specific Performance. Each Party shall be entitled to seek and obtain a decree compelling specific performance or granting injunctive relief with respect to, and shall be entitled, to enjoin any actual or threatened breach of any material obligation of the other Party hereunder. The Parties agree that specific performance (including temporary and preliminary relief) and injunctive relief are proper in the event of any actual or threatened breach of any

material obligation of the other Party hereunder, and that any liability limits contained herein shall not operate to limit the exercise of PacifiCorp's remedies in equity to cause Seller to perform its obligations hereunder. Seller agrees that it will not assert as a defense to PacifiCorp's action for specific performance of, or injunctive relief relating to, Seller's obligations hereunder that the amounts payable or paid by Seller in respect of liquidated damages constitute an adequate remedy for the breach of such obligation, and Seller hereby conclusively waives such defense. Seller shall at all times during the Term, own, lease, control, hold in its own name or be signatory to (as the case may be) all assets and Required Facility Documents relating to the Facility to the extent necessary to prevent a material adverse effect on PacifiCorp's right to specific performance or injunctive relief.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed in their respective names as of the date last written below.

J Bar 9, LLC

By: 
Name: Kim Wieland
Title: President
Date: 11/2/2016

PACIFICORP

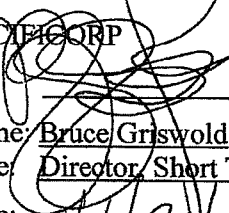
By: 
Name: Bruce Griswold
Title: Director, Short Term Origination
Date: 11/2/2016

EXHIBIT A

ESTIMATED MONTHLY OUTPUT

<u>Month</u>	<u>Net Energy Delivery (kWh)</u>
January	10,717
February	9,439
March	8,916
April	5,282
May	2,215
June	2,110
July	951
August	1,054
September	1,531
October	4,186
November	9,658
December	8,580

EXHIBIT A-1

SELLER'S MOTIVE FORCE PLAN

A. MONTHLY DELIVERY SCHEDULES AND SCHEDULED MAINTENANCE

Month	Average Energy (kWh)
January	10,717
February	9,439
March	8,916
April	5,282
May	2,215
June	2,110
July	951
August	1,054
September	1,531
October	4,186
November	9,658
December	8,580

Seller provide an estimate of the average monthly Net Output of the Facility, and explain the basis for the estimate. Seller shall provide an electronic copy of the estimated average 24-hourly generation values by month ("12X24").

B. MINIMUM ANNUAL DELIVERY CALCULATION

Seller specify the Minimum Annual Delivery of the Facility, and explain the basis for the estimate. NOTE: The Minimum Annual Delivery should be based on the most adverse natural motive force conditions reasonably expected and should take into account maintenance and Seller's load (if any).

C. MAXIMUM ANNUAL DELIVERY CALCULATION

Seller specify the estimated Maximum Annual Delivery of the Facility, and explain the basis for the estimate.

EXHIBIT A-2
ENGINEER'S CERTIFICATION OF
MOTIVE FORCE PLAN

Seller provide a written declaration from a Licensed Professional Engineer to PacifiCorp that the Facility is likely capable under average conditions foreseeable during the term of this Agreement of meeting Seller's estimated average, maximum, and minimum Net Output.

The Motive Force Plan comprising **Exhibit A-1** was provided to PacifiCorp by Seller. Based upon Seller's demonstrated delivery of Net Output to PacifiCorp under Previous PPAs and representations made by Seller PacifiCorp will not require an engineer's certificate at this time. PacifiCorp reserves the right in its discretion to require the Seller to provide the following from a Licensed Professional Engineer:

1. A certificate addressed to PacifiCorp from a Licensed Professional Engineer stating (a) the Facility Capacity Rating of the Facility at the date of the request from PacifiCorp; and (b) that the Facility is able to generate electric power reliably in amounts required by this Agreement and in accordance with all other terms and conditions of this Agreement.
2. A certificate addressed to PacifiCorp from a Licensed Professional Engineer stating that, (a), in accordance with the Generation Interconnection Agreement, all required interconnection facilities have been constructed, all required interconnection tests have been completed and the Facility is physically interconnected with PacifiCorp's electric system, or (b) if the Facility is interconnected with another electric utility that will wheel Net Output to PacifiCorp, all required interconnection facilities have been completed and tested and are in place to allow for such wheeling.
3. A certificate addressed to PacifiCorp stating that Seller has obtained all Required Facility Documents and if requested by PacifiCorp, in writing, has provided copies of any or all such requested Required Facility Documents.

Such documents shall be provided to PacifiCorp within 30 days of a request by PacifiCorp

EXHIBIT B

DESCRIPTION OF SELLER'S FACILITY [Seller to Complete]

Seller's Facility consists of 1 wind turbine generator(s) manufactured by Northern Power System. More specifically, each generator at the Facility is described as:

Type (synchronous or inductive):

Model: Northwind 100

Number of Phases: 3

Rated Output (kW): 100 **Rated Output (kVA):**

Rated Voltage (line to line):

Rated Current (A): Stator: _____ A; Rotor: _____ A

Maximum kW Output: 100 kW **Maximum kVA Output:** _____ kVA

Minimum kW Output: 3.7 at wind speed of 4 m/s kW

Manufacturer's Guaranteed Cut-in Wind Speed [if applicable]: 4 m/s

Facility Capacity Rating: 100 kW at wind speed of 15 m/s

Maximum Facility Delivery Rate: 100 kW at wind speed 17 m/s

Maximum GIA Delivery Rate: 100 kW [specify whether rate is instantaneous or hour-averaged]

Identify the maximum output of the generator(s) and describe any differences between that output and the Nameplate Capacity Rating:

Station service requirements, and other loads served by the Facility, if any, are described as follows: The Northwind 100 does not require any station service.

Location of the Facility: The Facility is located in Park County, Wyoming. The location is more particularly described as follows: Section 8 and 9, T 49 N., R. 105 W

Power factor requirements:

Rated Power Factor (PF) or reactive load (kVAR): PF .9

EXHIBIT C

SELLER'S INTERCONNECTION FACILITIES

[Seller to provide its own diagram and description]

POINT OF DELIVERY / SELLER'S INTERCONNECTION FACILITIES

Instructions to Seller:

1. Include description of point of metering, and Point of Delivery
 2. Provide interconnection single line drawing of Facility including any transmission facilities on Seller's side of the Point of Delivery.
-
1. The interconnection is on the low side of the 500 kVA transformer that currently services load on the Ranch behind meter # 28181358 and located near facility point 52-49-105-090680.
 2. A one-line diagram prepared for the Fast Track Study is attached.

EXHIBIT D
REQUIRED FACILITY DOCUMENTS

REQUIRED OF ALL FACILITIES:

- QF Certification as applicable based on FERC and PURPA requirements
- Interconnection Agreement
- Fuel Supply Agreement, if applicable
- Qualifying Reporting Entity (QRE) Agreement if Facility is using PacifiCorp as the QRE agent.

Qualifying Facility Number from FERC: Not required for projects less than 1,000 KW

The following Documents are required to complete this project:
Generation Interconnection Agreement – Provided July 28, 2011

Easements:

Land Lease: Not Required
Wind Lease: Not Required

Permits:

FAA Permit: Not Required
Park County Building Permit Special Use Permit – 165 dated February 2, 2011

REQUIRED IF SELLER ELECTS TO GRANT SENIOR LIEN OR STEP-IN RIGHTS:

- Deed or Lease to Facility Premises
- Preliminary Title Report of Premises
- Proof of ownership of Facility
- Off-take sale agreements, e.g. surplus heat sale contract, if applicable

EXHIBIT E

LEASES

Previously Received

EXHIBIT F
CONTRACT PRICE

Wind QF Non-Firm Energy Prices				
Deliveries	Peak Energy Prices		Off-Peak Energy Prices	
Year	Winter	Summer	Winter	Summer
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
2016	2.47	2.88	1.92	1.98
2017	2.55	3.02	1.96	2.07
2018	2.87	3.45	2.18	2.36

EXHIBIT G

Previously Received

EXHIBIT H

REQUIRED INSURANCE

(Provisions below are from the prior contract, new provisions are to be agreed to prior to November 11, 2016 and formerly changed with an amendment by that date)

1.1 Certificates. Prior to connection of the Facility to the System, Seller shall secure and continuously carry insurance in compliance with the requirements of this Section. Seller shall provide PacifiCorp insurance certificate(s) (of "ACORD Form" or the equivalent) certifying Seller's compliance with the insurance requirements hereunder. Commercial General Liability coverage written on a "claims-made" basis, if any, shall be specifically identified on the certificate. If requested by PacifiCorp, a copy of each insurance policy, certified as a true copy by an authorized representative of the issuing insurance company, shall be furnished to PacifiCorp.

1.2 Required Policies and Coverages. Without limiting any liabilities or any other obligations of Seller under this Agreement, Seller shall secure and continuously carry with an insurance company or companies rated not lower than "A-:VII" by the A.M. Best Company Insurance Reports the insurance coverage specified below:

1.2.1 Commercial General Liability insurance, to include contractual liability, with a minimum single limit of \$1,000,000 per occurrence to protect against and from all loss by reason of injury to persons or damage to property based upon and arising out of the activity under this Agreement.

1.2.2 [*not required in this non-firm Agreement*].

1.3 The Commercial General Liability policy required herein shall include (i) provisions or endorsements naming PacifiCorp, its Board of Directors, Officers and employees as additional insureds, and (ii) cross liability coverage so that the insurance applies separately to each insured against whom claim is made or suit is brought, even in instances where one insured claims against or sues another insured.

1.4 All liability policies required by this Agreement shall include provisions that such insurance is primary insurance with respect to the interests of PacifiCorp and that any other insurance maintained by PacifiCorp is excess and not contributory insurance with the insurance required hereunder, and provisions that such policies shall not be canceled or their limits of liability reduced without (i) ten (10) business days prior written notice to PacifiCorp if canceled for nonpayment of premium, or (ii) thirty (30) business days prior written notice to PacifiCorp if canceled for any other reason.

1.5 Commercial General Liability insurance coverage provided on a "claims-made" basis shall be maintained by Seller for a minimum period of five (5) years after the completion of this Agreement and for such other length of time necessary to cover liabilities arising out of the activities under this Agreement.

EXHIBIT I
NERC EVENT TYPES

Event Type	Description of Outages
U1 ⁴²	<u>Unplanned (Forced) Outage—Immediate</u> – An outage that requires immediate removal of a unit from service, another outage state or a Reserve Shutdown state. This type of outage results from immediate mechanical/electrical/hydraulic control systems trips and operator-initiated trips in response to unit alarms.
U2 ¹	<u>Unplanned (Forced) Outage—Delayed</u> – An outage that does not require immediate removal of a unit from the in-service state but requires removal within six (6) hours. This type of outage can only occur while the unit is in service.
U3 ¹	<u>Unplanned (Forced) Outage—Postponed</u> – An outage that can be postponed beyond six hours but requires that a unit be removed from the in-service state before the end of the next weekend. This type of outage can only occur while the unit is in service.
SF ¹	<u>Startup Failure</u> – An outage that results from the inability to synchronize a unit within a specified startup time period following an outage or Reserve Shutdown. A startup period begins with the command to start and ends when the unit is synchronized. An SF begins when the problem preventing the unit from synchronizing occurs. The SF ends when the unit is synchronized or another SF occurs.
MO	<u>Maintenance Outage</u> – An outage that can be deferred beyond the end of the next weekend, but requires that the unit be removed from service before the next planned outage. (Characteristically, a MO can occur any time during the year, has a flexible start date, may or may not have a predetermined duration and is usually much shorter than a PO.)
ME	<u>Maintenance Outage Extension</u> – An extension of a maintenance outage (MO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the MO.
PO	<u>Planned Outage</u> – An outage that is scheduled well in advance and is of a predetermined duration, lasts for several weeks and occurs only once or twice a year. (Boiler overhauls, Solar Array replacement or inspections are typical planned outages.)
PE	<u>Planned Outage Extension</u> – An extension of a planned outage (PO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the PO.

⁴² These event types are all contributors to the FOR & EFOR calculations in the reports section.

EXHIBIT J
GREEN TAG ATTESTATION AND BILL OF SALE

EXHIBIT K

Previously Received

EXHIBIT L

Previously Received

EXHIBIT M
SCHEDULE 37

ROCKY MOUNTAIN POWER

Original Sheet No. 37-2

P.S.C. Wyoming No. 16

Avoided Cost Purchases from
Qualifying Facilities
Schedule 37

Rates for Purchases

Non-firm Energy (continued)

Wind QF Non-Firm Energy Prices				
Deliveries Year	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014	2.49		2.03	
2015	2.59	2.86	2.07	1.95
2016	2.47	2.88	1.92	1.98
2017	2.55	3.02	1.96	2.07
Fixed Solar QF Non-Firm Energy Prices				
Deliveries Year	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014	2.72		2.26	
2015	2.82	3.09	2.29	2.18
2016	2.70	3.11	2.15	2.21
2017	2.79	3.26	2.20	2.31
Tracking Solar QF Non-Firm Energy Prices				
Deliveries Year	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014	2.72		2.26	
2015	2.82	3.09	2.29	2.18
2016	2.70	3.11	2.15	2.21
2017	2.79	3.26	2.20	2.31

(continued)

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Jeffrey K. Larsen, Vice President, Regulation

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ROCKY MOUNTAIN POWER

Original Sheet No. 37-5

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Deliveries Year	Wind QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014	2.49		2.03	
2015	2.59	2.86	2.07	1.95
2016	2.47	2.88	1.92	1.98
2017	2.55	3.02	1.96	2.07
2018	2.87	3.45	2.18	2.36
2019	2.97	3.62	2.28	2.52
2020	3.16	3.77	2.53	2.65
2021	3.47	4.01	3.07	3.07
2022	3.89	4.28	3.67	3.52
2023	3.86	4.53	3.62	3.73
2024	3.56	4.91	3.34	3.98
2025	4.97	5.31	4.70	4.17
2026	4.92	5.72	4.64	4.53
2027	4.59	4.59	4.13	4.13
2028	4.76	4.76	4.29	4.29
2029	4.96	4.96	4.47	4.47
2030	5.15	5.15	4.66	4.66
2031	5.25	5.25	4.75	4.75
2032	5.35	5.35	4.84	4.84
2033	5.45	5.45	4.93	4.93
2034	5.55	5.55	5.02	5.02
2035	5.67	5.67	5.12	5.12
2036	5.78	5.78	5.23	5.23
2037	5.89	5.89	5.33	5.33
2038	6.01	6.01	5.44	5.44

(continued)

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