#### - BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of the Application of Rocky Mountain Power to Decrease the Deferred EBA Rate through the Energy Balancing Account Mechanism DOCKET NO. 17-035-01

ORDER APPROVING PROPOSED REVISIONS TO SCHEDULE NO. 94

**ISSUED:** April 28, 2017

#### **SYNOPSIS**

The PSC approves PacifiCorp's request to decrease Electric Service Schedule No. 94 collection rates to zero, effective May 1, 2017.

# BACKGROUND AND PROCEDURAL HISTORY

In the Public Service Commission of Utah's (PSC) April 25, 2017 Order (Order) in this docket, we directed PacifiCorp, dba Rocky Mountain Power (PacifiCorp), to file revised tariff sheets to change the interim EBA rates to zero once the 2016 EBA balance is collected. In response to our Order, on April 26, 2017, PacifiCorp filed revisions to Sheet No. 94.10 of Electric Service Schedule No. 94, Energy Balancing Account (EBA) Pilot Program (Schedule 94). The proposed tariff adjusts the interim EBA collection rates to zero, effective May 1, 2017.

PacifiCorp explains that as it evaluated the estimated effective date for compliance with the Order, it discovered the customer credit associated with the Deer Creek post-retirement benefits in the 2016 EBA had been accounted for separately from the normal EBA account. As a result, the previously estimated June 2017 time frame for completion of collection of the 2016 EBA balance was misstated. PacifiCorp now projects that the end date for amortization of the 2016 EBA will be reached in April 2017.

- 2 -

The following table presents a comparison of the current and proposed Schedule 94 EBA collection rates:

	Curre	nt Schedule 94	Propos	sed Schedule 94
Schedule No.	<b>Monthly Sure</b>	charge Rate	<b>Monthly Surce</b>	harge Rate
Schedules 1, 2, and 3		0.64%		0.00%
Schedule 6		0.85%		0.00%
Schedule 6A		1.18%		0.00%
Schedule 6B		0.85%		0.00%
Schedule 7*		0.40%		0.00%
Schedule 8		0.92%		0.00%
Schedule 9		1.12%		0.00%
Schedule 9A		1.24%		0.00%
Schedule 10		0.82%		0.00%
Schedule 11*		0.40%		0.00%
Schedule 12*		0.40%		0.00%
Schedule 15 (Traffic/Other	r Signal Systems)	0.73%		0.00%
Schedule 15 (Metered Out	door Night Lighting)	1.07%		0.00%
Schedule 21		2.25%		0.00%
Schedule 23		0.69%		0.00%
Schedule 31		**		**
Schedule 32		**		**

<sup>\*</sup> The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

In response to the PSC's action request, the Division of Public Utilities (DPU) filed a recommendation on April 27, 2017 to approve the proposed tariff revisions. The DPU concludes the revised tariff sheets and workpapers comply with the PSC's Order.

# **FINDINGS AND CONCLUSIONS**

Based on PacifiCorp's April 26, 2017 filing, the DPU's comments, and the lack of opposition, we find the proposed tariff changes consistent with our Order.

<sup>\* \*</sup>The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

- 3 -

# **ORDER**

Based on the above findings and conclusions, we approve PacifiCorp's proposed revisions to Schedule No. 94, Sheet No. 94.10, effective May 1, 2017.

DATED at Salt Lake City, Utah, April 28, 2017.

/s/ Melanie A. Reif Presiding Officer

Approved and confirmed April 28, 2017, as the Order of the Public Service Commission of Utah.

/s/ Thad LeVar, Chair

/s/ David R. Clark, Commissioner

/s/ Jordan A. White, Commissioner

Attest:

/s/ Gary L. Widerburg Commission Secretary

- 4 -

# Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this written Order by filing a written request with the PSC within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the PSC does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the PSC's final agency action may be obtained by filing a petition for review with the Utah Supreme Court within 30 days after final agency action. Any petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

- 5 -

#### CERTIFICATE OF SERVICE

I CERTIFY that on April 28, 2017, a true and correct copy of the foregoing was served upon the following as indicated below:

## By Electronic-Mail:

Data Request Response Center (<u>datarequest@pacificorp.com</u>) PacifiCorp

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