



1407 W North Temple, Suite 310
Salt Lake City, Utah 84116

May 31, 2017

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

**Re: Docket 17-035-01
Docket 09-035-15 / Docket 12-035-67 / Docket 14-035-31
Q1 2017 Energy Balancing Account (EBA) Report**

In compliance with the Public Service Commission of Utah's (Commission) June 15, 2012, order on EBA filing requirements in Docket 09-035-15, as modified by stipulation and Commission order in Docket 12-035-67, enclosed please find the quarterly Utah EBA report for the period January 1, 2017 through March 31, 2017 (Q1 2017).

The report includes confidential Exhibit 1 – the Commission ordered Dynamic Allocation Factor method and confidential Reporting Requirement – Supporting Trade Data. In addition, work papers and supporting calculations are also provided. The data provided is in the format requested by the Division of Public Utilities and approved by the Commission in the above referenced dockets. Confidential information is provided subject to Utah Public Service Commission Rules 746-1-602 and 603.

Informal inquiries may be directed to Bob Lively at (801) 220-4052.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jeffrey K. Larsen".

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

Utah
Energy Balancing Account (EBA)

Q1 2017

(January 1, 2017 through March 31, 2017)

**Quarterly Reporting Requirement Requesting
Supporting Trade Data**

EBA Quarterly Reporting Requirement

Supporting Trade Data: List of electricity and natural gas trades that were settled during the Energy Balancing Account (EBA) quarterly reporting period including both financial (i.e., swaps) and physical transactions. The information shall be in a format substantially similar to the Company's "Confidential Attachment EBA FR 1-1" and Confidential Attachment EBA FR 1-2" filed in Docket 12-035-67. At a minimum, the trade data will include the following:

- (i) Deal Number
- (ii) Instrument Type
- (iii) Buy / Sell
- (iv) Month
- (v) Year
- (vi) Delivery Start
- (vii) Delivery End
- (viii) Done Date
- (ix) Point of Receipt
- (x) Point of Delivery
- (xi) Fixed Price
- (xii) Floating Price
- (xiii) Index
- (xiv) Calculation of gains and losses for electric and natural gas swaps
- (xv) Counterparty
- (xvi) Description of actions taken, if any, to liquidate the instrument

In addition to this EBA Quarterly Reporting Requirement is to comply with the following commitment from the Stipulation / Order in Docket 14-035-31:

Stipulation Commitment 6 (paragraph 9)

*"The Company agrees to continue to provide in its quarterly EBA reports trade information consistent with EBA filing requirement 6(b). **This information will be provided in the same format and detail as the Company's response to DPU data request 3.1 in this case.** The Company agrees to make its best efforts to provide the fourth quarter trade information in EBA filing requirement 6(b) annually, on February 15, but no later than March 1, prior to an annual EBA filing on March 15. When the fourth quarter information is provided, it will be provided in the same format and detail as DPU data request 3.1 in this case and include data for all four quarters. This information will be filed again with the Company's EBA application filing and will replace the current FR 6-2, 6-3, 6-4 and 6-5 spreadsheets. The SAP reconciliations that are currently shown in the FR 6-2, 6-3, 6-4, 6-5 spreadsheets will also be provided in the annual EBA application filing".*

RMP EBA Deferral Period / Rocky Mountain Power
EBA Quarterly Reporting Requirement
Q1 2017 (January 2017 through March 2017)

Response to EBA Quarterly Reporting Requirement

Please refer to the file entitled “Reporting Requirement - EBA Q1 2017 CONF” which provides detail of all electricity and natural gas trades settled during the Energy Balancing Account (EBA) quarterly reporting period including both financial and physical transactions in the agreed upon format per the Stipulation / Order in Docket 14-035-31. Note: there were no power financial transactions that settled in Q1 2017 (January 2017 through March 2017).

With regard to subpart (xvi) – transaction liquidation takes place through final settlement of a swap transaction or delivery and settlement of a physical transaction. The Company does not explicitly transact to liquidate a particular transaction in advance of settlement.

Confidential information is provided subject to Utah Public Service Commission Rules 746-1-602 and 603.

Utah
Energy Balancing Account (EBA)

Q1 2017

(January 1, 2017 through March 31, 2017)

Quarterly Reporting Requirement
Confidential Supporting Trade Data

**This material is confidential in its entirety and is
provide under separate cover.**

Utah
Energy Balancing Account (EBA)

Q1 2017

(January 1, 2017 through March 31, 2017)

Confidential Exhibit 1 - Dynamic Allocation Factor

**This material is confidential in its entirety and is
provide under separate cover.**

CERTIFICATE OF SERVICE

I hereby certify that on May 31, 2017, a true and correct copy of the foregoing was served by electronic mail and overnight delivery to the following:

Division of Public Utilities
Erika Tedder
Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, UT 84111
etedder@utah.gov



Jennifer Angell
Supervisor, Regulatory Operations