

17-035-01 / Rocky Mountain Power

July 17, 2017

EBA Additional Filing Requirement 17 – 1<sup>st</sup> Supplemental

### **EBA Additional Filing Requirement 17**

Please provide the “Accounting Detail” tabs (447, 555, 565 etc.) and the “C&T Database Accounts” tab in FR5-1 should include data from the January after the energy balancing account (EBA) period under review: see “Confidential DPU Exhibit 1.7 SR” which is the Rocky Mountain Power (RMP) response to DPU Data Request 2.1 (Docket 12-035-67) / DPU Data Request 1.1 1<sup>st</sup> Supplemental (Docket 11-035-T10).

### **1<sup>st</sup> Supplemental Response to EBA Additional Filing Requirement 17**

Further to the Company’s response to EBA Additional Filing Requirement 17 dated March 15, 2017, the Company provides the following supplemental information:

Please refer to Confidential EBA AFR Attachment 17 RMP 1<sup>st</sup> Supplemental, which is being provided to accompany the Company’s 2<sup>nd</sup> Supplemental response to EBA Additional Filing Requirement 19.

Note: the Company’s original response to EBA Additional Filing Requirement 17 was provided prior to the Company’s filing of its 2016 Federal Energy Regulatory Commission (FERC) Form on April 14, 2017 and FERC Account 501 (Fuel) did not reflect the removal of \$823,677 credits from this account due to receipts of funds from minority owners for operations and maintenance (O&M) costs. This is corrected in this 1<sup>st</sup> Supplemental response. There is no change to net power costs (NPC) as a result of this accounting adjustment.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules 746-1-602 and 603.