In the Matter Of:

In Re: RMP - RBA

INTERIM RATES HEARING, DOCKET NO. 17-035-14

May 16, 2017

Job Number: 384199

1 BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH 2 -000-3 4 In the Matter of the Application) of Rocky Mountain Power for) 5 Authority to Revise Rates in) Tariff Schedule 98, Renewable) Docket No. 17-035-14 Energy Credits Balancing Account.) 6) 7 8 9 10 11 12 13 SCHEDULING ORDER AND 14 NOTICE OF INTERIM RATES HEARING 15 16 17 18 19 At the Public Service Commission 20 160 East 300 South Salt Lake City, Utah 84111 21 22 23 24 Reported by: Michelle Mallonee, RPR, CSR Job No. 384199 25

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                           APPEARANCES
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   Revenue Requirement Manager
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    Rocky Mountain Power
19
20
   Mary Wiencke (Appearing telephonically)
   Director of Environmental Policy and Strategy
21
   Rocky Mountain Power
22
    Robert Meredith (Appearing telephonically)
23
   Pricing and Cost of Service Manager
    Rocky Mountain Power
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	Darra
1	PROCEEDINGS Page 4
2	9:02 a.m.
3	PRESIDING OFFICER HAMMER: Let's go on the
4	record, please.
5	Good morning, everyone. This is the time and
6	place noticed for an interim rates hearing, In the Matter
7	of the Application of Rocky Mountain Power for Authority
8	to Revise Rates in Tariff Schedule 98, Renewable Energy
9	Credits Balancing Account. It's Commission Docket No.
10	17-035-14.
11	My name is Michael Hammer, and I'm the
12	Commission's designated presiding officer.
13	Let's start with appearances, beginning with
14	PacifiCorp, please.
15	MS. HOGLE: Good morning. Yvonne Hogle on
16	behalf of Rocky Mountain Power. With me here today in
17	person is Mr. Terrell H. Spackman, who will be providing
18	a summary of the Company's testimony in support of the
19	application. On the phone, I believe, are also Mary
20	Wiencke and Robert Meredith, who are also witnesses in
21	the case and are on the phone if there are any questions
22	that you need answered. Thank you.
23	PRESIDING OFFICER HAMMER: Thank you.
24	MS. SCHMID: Good morning. Patricia E. Schmid
25	for the Division. I'm with the Utah Attorney General's

Page 5 Office. The Division's witness today is Brenda Salter. 1 2 PRESIDING OFFICER HAMMER: And I see Ms. Murray back there. 3 4 Is the Office making an appearance today? MS. MURRAY: Not at this time, your Honor. 5 Thank you. 6 7 PRESIDING OFFICER HAMMER: Thank you. 8 Are there any preliminary matters before we 9 begin? 10 MS. HOGLE: Yes. Thank you, Mr. Hearing 11 Officer. 12 I wonder if we can -- the Company can move for 13 the admission of two pieces of testimony for the people who are on the phone. And then I will put him on and 14 enter his testimony into the record when I put him on. 15 16 So the Company moves for the admission of the testimony and exhibits of Mary Wiencke and Robert 17 Meredith into the record. 18 19 MS. SCHMID: The Division has no objection. 20 PRESIDING OFFICER HAMMER: They're received. 21 Thank you. 2.2 (The testimony and exhibits of Ms. Wiencke and Mr. 23 Meredith were admitted into the record.) 24 MS. HOGLE: Thank you. The Company now calls Mr. Terrell Spackman. 25

Paqe 6 1 PRESIDING OFFICER HAMMER: And let me ask the 2 court reporter: Are you comfortable if Mr. Spackman stays seated where he is, or would it be easier if he 3 4 comes to the witness stand? (Discussion held off the record.) 5 6 PRESIDING OFFICER HAMMER: Do you swear to tell the truth? 7 8 MR. SPACKMAN: Yes, I do. PRESIDING OFFICER HAMMER: Thank you. 9 10 Please proceed. 11 TERRELL H. SPACKMAN, 12 having been first duly sworn, 13 was examined and testified as follows: DIRECT EXAMINATION 14 BY MS. HOGLE: 15 16 Q. Good morning, Mr. Spackman. 17 Can you please state and spell your name and your place of employment for the record. 18 Terrell H. Spackman, spelled 19 Α. Yes. T-E-R-R-E-L-L, initial H, S-P-A-C-K-M-A-N. And I'm 20 21 employed with Rocky Mountain Power as the revenue 22 requirement analyst -- or excuse me -- revenue requirement manager at 1407 West North Temple, Salt Lake 23 City, Utah 84116. 24 And I know you haven't testified a lot before 25 Q.

Page 7 the Commission, so can you just give a little bit of your 1 2 background? Sure. I've been employed with -- by Rocky 3 Α. 4 Mountain Power and its predecessor company since 1984. Shortly after starting in the financial accounting 5 department, I began working on regulatory financial 6 analysis, which I did for approximately 30 years. 7 I was a planning and financial analyst --8 9 analyst -- analysis manager for approximately 15 years and was hired into the regulation department as revenue 10 requirements manager in July of 2015. 11 12 Q. Thank you, Mr. Spackman. 13 And in that capacity, did you prepare or cause 14 to be prepared direct testimony and exhibits in support of the Company's application in this case? 15 16 Yes, I did. Α. And do you have any changes to that direct 17 Q. 18 testimony? 19 Α. I do not. 20 MS. HOGLE: At this time, I would like to offer 21 Mr. Terrell Spackman's testimony and attached exhibits 22 THS-1, THS-2, and THS-3 into evidence. 23 MS. SCHMID: No objection. 24 PRESIDING OFFICER HAMMER: They're admitted. 25 Thank you.

1	Page 8 (The testimony of Mr. Spackman with Exhibits THS-1,
2	THS-2, and THS-3 were admitted into the record.)
3	Q. (BY MS. HOGLE:) Mr. Spackman, do you have a
4	summary that you would like to give to the hearing
5	officer today?
6	A. Yes, I do.
7	Q. Please proceed.
8	A. Good morning, Mr. Hearing Officer.
9	March 15, 2017, Rocky Mountain Power filed its
10	annual renewable energy credit balancing account for RBA,
11	seeking to refund a deferral balance to customers through
12	Schedule 98 of approximately \$1.4 million to be returned
13	over a period of one year. This amount includes carrying
14	charge credits during the deferral period of January 1,
15	2016, through December 31, 2016, and the interim period
16	of January 1, 2017, through May 31, 2017, of
17	approximately \$36,000.
18	This \$1.4 million credit will be subtracted from
19	the \$414,000 remaining to be collected as approved in
20	prior years' dockets, Docket No. 14-035-30, which is the
21	2014 RBA, and Docket No. 15-035-27, which is the 2015
22	RBA.
23	The net \$968,000 refund amount established in
24	this filing will be returned to Utah customers June 1,
25	2016, through May 31, 2017.
1	

1	Page 9 Myself, Ms. Mary Wiencke, and Mr. Robert
2	Meredith filed testimony in support of the Company's
3	application, describing the calculations.
4	My testimony describes the calculation of the
5	deferral amounts and the amount of the REC revenue
6	allocated to Utah ratepayers.
7	Ms. Wiencke's testimony presents a detailed
8	accounting of the total company REC revenue for calendar
9	year 2016.
10	And Mr. Meredith's testimony addresses the
11	allocation of the RBA sur-credit among the customer
12	classes and the resulting Schedule 98 rates in this case.
13	The \$968,000 to be refunded to customers in this
14	RBA was calculated in a manner consistent with the
15	previous RBA filings and the methodology set forth in the
16	September 13, 2011, stipulation resolving Dockets No.
17	10-035-14 and 10-035-124.
18	The RBA deferral is calculated as the difference
19	between actual REC revenue realized by the Company and
20	the amount and rates.
21	In this RBA filing, the deferral period was
22	January 1, 2016, through December 31, 2016. The impact
23	of this filing for customers is a decrease in rates of
24	0.4 percent.
25	The Company respectfully requests the Commission

Page 10 approve the Company's request to refund to customers 1 2 \$968,000 associated with this RBA filing on an interim basis, beginning June 1, 2017. Thank you. 3 4 MS. HOGLE: Mr. Spackman is available for 5 questions. 6 PRESIDING OFFICER HAMMER: Ms. Schmid? MS. SCHMID: No questions from the Division. 7 PRESIDING OFFICER HAMMER: And I don't have any. 8 So anything else from you, Ms. Hogle? 9 10 MS. HOGLE: No. Thank you, your Honor. 11 PRESIDING OFFICER HAMMER: Thank you. 12 Ms. Schmid. MS. SCHMID: Yes. May the Division's witness, 13 Ms. Brenda Salter, please be sworn. 14 15 PRESIDING OFFICER HAMMER: Ms. Salter, do you 16 swear to tell the truth today? 17 MS. SALTER: I do. 18 PRESIDING OFFICER HAMMER: Thank you. 19 BRENDA SALTER, 20 having been first duly sworn, 21 was examined and testified as follows: 2.2 DIRECT EXAMINATION 23 BY MS. SCHMID: 24 Q. Good morning. A. Good morning. 25

1	Q. Is your mic on? Page 11
2	A. Yes.
3	Q. Please tell us your position with the Division.
4	A. I am a technical consultant with the Division.
5	Q. And business address?
6	A. It's 160 East 300 South, Salt Lake City, Utah
7	84111.
8	Q. In connection with your employment at the
9	Division, did you prepare or cause to be prepared the
10	initial comments of the Division filed April 27, 2017,
11	entitled, "Application of Rocky Mountain Power for
12	Authority to Revise Rates in Tariff Schedule 98,
13	Renewable Energy Credits Balancing Account," Docket No.
14	17-035-14?
15	A. I did.
16	Q. Do you have any changes or corrections to those
17	comments?
18	A. I do. I have one change.
19	Q. Please proceed.
20	A. On page 2, the second paragraph under
21	"Discussion," it states, "The Company's request includes
22	refunding to customers over a one-year period beginning
23	June 1, 2017, through May 1" "May 31, 2017."
24	It should state: "May 31, 2018."
25	Q. With that, do you have any additional
1	

1	Page 12
2	A. I do not.
3	Q. Thank you. Do you adopt the Division's initial
4	comments as your testimony here today?
5	A. I do, yes.
б	MS. SCHMID: The Division moves for the
7	admission of its initial comments in confidential and
8	redacted form filed April 27, 2017, into evidence in this
9	docket.
10	MS. HOGLE: No objections.
11	PRESIDING OFFICER HAMMER: They're admitted.
12	(The Division's initial comments in confidential and
13	redacted form were admitted into the record.)
14	MS. SCHMID: Thank you.
15	Q. (BY MS. SCHMID:) Ms. Salter, do you have a
16	summary to present today?
17	A. Yes, I do.
18	Q. Please proceed.
19	A. Tariff Schedule 98 tracks the difference between
20	renewable energy credit revenues included in rates and
21	actual REC revenues collected from the sale of RECs by
22	the Company.
23	The variances between REC revenues included in
24	rates and actual REC revenues collected are identified
25	and deferred each month for one full calendar year.

1	Page 13 Annually, on March 15th, an RBA application is filed to
2	present the variances, including applicable carrying
3	charges, with a 100 percent true-up for the difference
4	between the amounts and rates and actual sales occurring
5	through Tariff Schedule 98. The collection or credit
6	under Tariff Schedule 98 is to be made annually effective
7	June 1st.
8	The application under this docket is the sixth
9	deferred RBA rate adjustment under the RBA. This
10	application request refunded to customers over a one-year
11	period the 2017 RBA deferral balance of \$1.4 million
12	minus the 2014-2015 RBA deferral balance of \$414,000, for
13	a total refund to customers of \$968,000.
14	The Company proposes allocation of REC revenue
15	across customer classes in a manner consistent with the
16	approved rate spread found in Steps 1 and 2 of the 2004
17	General Rate Case Stipulation, with two modifications
18	from metered outdoor nighttime lighting and Special
19	Contract 1.
20	The Division has performed a preliminary review
21	of the filing and corresponding Commission orders and has
22	found that, in general, the Company has compiled with the
23	Commission orders and recommends the change in Schedule
24	91 be approved on an interim basis.
25	As outlined in the Commission Scheduling Order

Page 14 dated March 31, 2017, the Division will file its RBA 1 2 audit report on July 7th, 2017. 3 The REC market dynamics have changed since the 4 inception of the renewable balancing account. The Division believes REC sales can be reviewed as part of a 5 general rate case; therefore, the Division recommends 6 that the Commission consider canceling the renewable 7 balancing account in the next general rate case. 8 9 0. Does that conclude your comments? 10 Yes, it does. Α. 11 Thank you. Q. 12 MS. SCHMID: Ms. Salter is now available for 13 questions from the company and the hearing officer. 14 PRESIDING OFFICER HAMMER: Ms. Hogle? 15 MS. HOGLE: No questions. 16 PRESIDING OFFICER HAMMER: And I don't have any. Thank you. 17 18 MS. SCHMID: Thank you. 19 Nothing further from the Division. 20 PRESIDING OFFICER HAMMER: All right. Is there 21 anything further from the parties? 2.2 MS. HOGLE: I believe -- I'm sorry, excuse me. I believe we have to correct the record. 23 24 Mr. Spackman indicated that the net \$968,000 25 refund amount established in the filing would be returned

	Page 15
1	to Utah customers beginning June 1, 2016, through May 31,
2	2017. And I believe that what he meant to say was June
3	1, 2017, through May 31, 2018.
4	MR. SPACKMAN: That's correct.
5	CHAIRMAN JOHNSON: Duly noted. Thank you.
6	MS. HOGLE: Okay.
7	PRESIDING OFFICER HAMMER: Is there anything
8	else?
9	MS. SCHMID: Nothing further from the Division.
10	PRESIDING OFFICER HAMMER: Okay. We'll adjourn.
11	Thank you.
12	MS. SCHMID: Thank you.
13	(The matter concluded at 9:15 a.m.)
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Page 16 1 CERTIFICATE 2 3 State of Utah) ss. County of Salt Lake) 4 5 I, Michelle Mallonee, a Registered Professional Reporter in and for the State of Utah, do 6 hereby certify: 7 That the proceedings of said matter was reported by me in stenotype and thereafter transcribed into typewritten form; 8 9 That the same constitutes a true and correct transcription of said proceedings so taken and 10 transcribed; 11 I further certify that I am not of kin or otherwise associated with any of the parties of said 12 cause of action, and that I am not interested in the event thereof. 13 WITNESS MY HAND at Salt Lake City, Utah, 14 this 19th day of May, 2017. 15 16 Michelle Mallonce 17 Michelle Mallonee, RPR, CSR 18 Utah CSR #267114-7801 Expires May 31, 2018 19 20 21 2.2 23 24 25

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