



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

March 30, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Gary Widerburg
Commission Secretary

**Re: Docket No. 00-035-T01
2016 Annual Report of the Blue Sky Program**

Enclosed for electronic filing is Rocky Mountain Power's (the "Company") Annual Report of the Blue Sky Program for the period of January 1, 2016 through December 31, 2017.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
michael.snow@pacificorp.com

By regular mail: Data Request Center
PacifiCorp
825 E. Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,

Michael S. Snow
Manager, Customer Solutions Regulatory Affairs

Enclosures

ROCKY MOUNTAIN POWER
 BLUE SKY BLOCK RENEWABLE ENERGY PROGRAM - UTAH
 January 1, 2016 through December 31, 2016

REVENUES AND COSTS

	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016
Revenue (not including interest earned)	\$258,402	\$263,682	\$243,664	\$247,057	\$250,197	\$248,328	\$248,739	\$245,813

	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016
Renewable Energy Credits (Tag) Costs	\$0	\$0	\$0	\$0	\$5,000		\$23,160	\$0
Program Costs								
Customer Education and Outreach	\$ 32,760	\$ 54	\$ 66,005	\$ (268)	\$ -	\$ -	\$ -	\$ -
Customer Communications	\$ 1,868	\$ 1,868	\$ 12,300	\$ 3,736	\$ 2,237	\$ 1,868	\$ 1,868	\$ 1,868
Affinity Groups	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Business Partnership Program	\$ 6,515	\$ 6,515	\$ 409	\$ 13,031	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515
Fulfillment-Energy Program Support	\$ 4,851	\$ 4,914	\$ 875	\$ 9,301	\$ 5,656	\$ 4,901	\$ 5,096	\$ 4,668
Printed Collateral	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,899	\$ 1,227
Administration	\$ 5,776	\$ 6,308	\$ 1,798	\$ 9,874	\$ 4,471	\$ 7,533	\$ 4,317	\$ 7,863
Product Management	\$ 6,478	\$ 3,937	\$ 7,927	\$ 3,528	\$ 3,290	\$ 7,591	\$ 23,119	\$ 4,064
Total Costs (Tags and Program Costs)	\$58,248	\$23,596	\$89,313	\$39,201	\$27,170	\$28,409	\$66,973	\$26,206

Available Funds	\$200,154	\$240,086	\$154,351	\$207,856	\$223,027	\$219,919	\$181,766	\$219,607
*Interest Earned	\$29,609	\$31,099	\$19,020	\$19,680	\$20,485	\$21,299	\$21,963	\$22,641
Total Available Funds	\$229,763	\$271,185	\$173,371	\$227,536	\$243,511	\$241,218	\$203,729	\$242,248

	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016
UTAH CUSTOMER PARTICIPATION - BLOCK PURCHASES AND SALES								
Total Utah Blue Sky Customers	42,202	42,298	42,384	42,500	42,570	42,696	42,795	42,849
Total Monthly 100 kWh Block Sales	137,775	144,857	135,691	139,693	140,634	139,262	139,954	135,701
Total Block Sales MWh	13,778	14,486	13,569	13,969	14,063	13,926	13,995	13,570
Renewable Energy Credits (Tag) MWh Purchase (PAID)	-	-	-	-	4,000		20,139	
Renewable Energy Credits (Tag) MWh Balance	(13,778)	(14,486)	(13,569)	(13,969)	(10,063)	(13,926)	6,144	(13,570)

Product Name	Residential Customers Blocks Sold	Non-Residential Customers Blocks Sold	Total Blocks Sold	New Renewables MWh Sold	Existing Renewables MWh Sold	Total MWh Sold
Blue Sky	1,119,228	545,303	1,664,531	166,453		166,453

ROCKY MOUNTAIN POWER
 BLUE SKY BLOCK RENEWABLE ENERGY PROGRAM - UTAH
 January 1, 2016 through December 31, 2016

REVENUES AND COSTS

	Sep 2016	Oct 2016	Nov 2016	Dec 2016	TOTAL
Revenue (not including interest earned)	\$248,460	\$246,935	\$247,993	\$248,189	\$2,997,459

Renewable Energy Credits (Tag) Costs	\$0	\$54,403	\$95,359	\$0	\$177,922
Program Costs					
Customer Education and Outreach	\$ -	\$ -	\$ 8,386	\$ -	\$106,936
Customer Communications	\$ 1,868	\$ 1,868	\$ 2,024	\$ 1,910	\$35,285
Affinity Groups	\$ -	\$ -	\$ -	\$ -	\$0
Business Partnership Program	\$ 6,554	\$ 6,515	\$ 6,786	\$ 6,515	\$78,902
Fulfillment-Energy Program Support	\$ 3,851	\$ 5,665	\$ 3,406	\$ 4,437	\$57,619
Printed Collateral	\$ -	\$ 2,339	\$ -	\$ 1,982	\$8,447
Administration	\$ 6,214	\$ 6,915	\$ 11,042	\$ 13,727	\$85,838
Product Management	\$ 11,230	\$ 8,285	\$ 7,476	\$ 6,201	\$93,127
Total Costs (Tags and Program Costs)	\$29,717	\$85,991	\$134,478	\$34,772	\$644,075

Available Funds	\$218,744	\$160,944	\$113,514	\$213,417	\$2,353,384
*Interest Earned	\$23,452	\$23,643	\$23,639	\$24,400	\$280,930
Total Available Funds	\$242,196	\$184,587	\$137,153	\$237,816	\$2,634,314

	Sep 2016	Oct 2016	Nov 2016	Dec 2016	TOTAL
UTAH CUSTOMER PARTICIPATION - BLOCK PURCHASES AND SALES					
Total Utah Blue Sky Customers	42,876	42,952	43,154	43,352	
Total Monthly 100 kWh Block Sales	138,533	137,276	137,957	137,198	1,664,531.36
Total Block Sales MWh	13,853	13,728	13,796	13,720	166,453
Renewable Energy Credits (Tag) MWh Purchase (PAID)		36,677	48,902	-	109,718
Renewable Energy Credits (Tag) MWh Balance	(13,853)	22,949	35,106	(13,720)	(56,735)

Product Name	Blue Sky
--------------	----------

ROCKY MOUNTAIN POWER
BLUE SKY BLOCK RENEWABLE ENERGY PROGRAM - TOTAL COMPANY
(Pacific Power & Rocky Mountain Power)
January 1, 2016 through December 31, 2016

REVENUES AND COSTS

	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016
Revenue (not including interest)	\$397,088	\$406,125	\$398,085	\$399,196	\$404,280	\$390,256	\$392,604	\$386,772	\$388,587
Renewable Energy Credits (Tag) Costs	\$ -	\$ 23,485.50	\$ 6,398.75	\$ -	\$ 5,000.00	\$ -	\$ 47,359.30	\$ -	\$ -
Program Costs									
Customer Education and Outreach	\$47,747	\$84	\$95,780	\$11,449	\$11,454	\$11,430	-\$11,145	\$11,580	\$0
Customer Communications	\$3,760	\$3,760	\$20,203	\$7,519	\$4,282	\$4,565	\$3,760	\$3,841	\$3,760
Affinity Groups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Partnership Program	\$11,979	\$11,979	\$921	\$24,033	\$11,979	\$25,582	\$17,704	\$11,979	\$12,017
Fulfillment-Energy Program Support	\$9,748	\$9,807	\$1,765	\$18,725	\$11,100	\$9,827	\$10,563	\$9,275	\$7,880
Printed Collateral	\$0	\$0	\$0	\$0	\$0	\$0	\$3,256	\$1,378	\$0
Administration	\$11,623	\$15,423	\$4,478	\$20,009	\$9,492	\$15,656	\$6,941	\$16,707	\$12,505
Product Management	\$13,037	\$7,923	\$15,952	\$7,099	\$13,919	\$12,866	\$28,708	\$6,195	\$15,111
Total Costs	\$97,893.53	\$72,460.24	\$145,497.12	\$88,835.50	\$67,226.69	\$79,925.53	\$109,146.42	\$60,955.27	\$51,272.35

Available Funds	\$299,194	\$333,665	\$252,588	\$310,360	\$337,053	\$310,330	\$283,457	\$325,816	\$337,315
*Interest Earned	\$49,068	\$51,369	\$39,159	\$39,702	\$41,230	\$42,407	\$43,202	\$44,391	\$43,264
Total Available Funds	\$348,262	\$385,034	\$291,747	\$350,062	\$378,283	\$352,737	\$326,659	\$370,207	\$380,579

TOTAL COMPANY CUSTOMER PARTICIPATION - BLOCK PURCHASES

	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016
AND SALES									
Total Blue Sky Customers (Block Option)	64,669	64,835	64,940	65,242	65,430	65,700	65,924	66,167	66,311
Total Monthly 100 kWh Block Sales	302,053	315,531	306,436	308,553	311,394	294,137	298,314	284,027	294,896
Total Block Sales MWh	30,205	31,553	30,644	30,855	31,139	29,414	29,831	28,403	29,490
Renewable Energy Credits (Tag) MWh Purchase	-	13,815	5,119	-	4,000	4,182	-	-	-
Renewable Energy Credits (Tag) MWh Balance	(30,205)	(17,738)	(25,525)	(30,855)	(27,139)	11,768	(29,831)	(28,403)	(29,490)

Product Name	Block Size (kWh)	Residential Customers Blocks Sold	Non-Residential Customers Blocks Sold	Total Blocks Sold	New Renewables MWh Sold	Existing Renewables MWh Sold	Total MWh Sold
Blue Sky	100 kWh	1,588,773	1,998,852	3,587,625	358,763	358,763	358,763

***Rate-making Treatment effective August 28, 2007**

Revenues are credited to FERC account 254, Other Regulatory Liabilities
Renewable energy credit (RECs or Tags) purchases are debited to FERC account 254, Other Regulatory Liabilities
Program expenses are debited to FERC account 254, Other Regulatory Liabilities

ROCKY MOUNTAIN POWER
BLUE SKY BLOCK RENEWABLE ENERGY PROGRAM - TOTAL COMPANY
(Pacific Power & Rocky Mountain Power)
January 1, 2016 through December 31, 2016

REVENUES AND COSTS

	Oct. 2016	Nov 2016	Dec. 2016	TOTAL
Revenue (not including interest)	\$387,543	\$392,328	\$389,240	\$4,732,102
Renewable Energy Credits (Tag) Costs	\$ 111,250.00	\$ 195,000.00	\$ -	\$ 388,494
Program Costs				
Customer Education and Outreach	\$0	\$8,386	\$58,634	\$245,400
Customer Communications	\$3,760	\$3,936	\$3,808	\$66,953
Affinity Groups	\$0	\$0	\$0	\$0
Business Partnership Program	\$11,979	\$12,548	\$11,979	\$164,677
Fulfillment-Energy Program Support	\$10,328	\$7,627	\$8,790	\$115,435
Printed Collateral	\$2,628	\$0	\$2,226	\$9,488
Administration	\$14,036	\$35,175	\$28,189	\$192,235
Product Management	\$15,876	\$10,889	\$13,510	\$161,084
Total Costs (Tags and Program Costs)	\$ 169,855.90	\$ 273,560.72	\$ 127,135.97	\$ 1,343,765.24

Available Funds	\$217,687	\$118,767	\$262,104	\$3,388,337
*Interest Earned	\$39,920	\$38,574	\$39,875	\$43,264
Total Available Funds	\$257,606	\$157,342	\$301,979	\$3,900,497

TOTAL COMPANY CUSTOMER PARTICIPATION - BLOCK PURCHASES

	Oct. 2016	Nov 2016	Dec. 2016	TOTAL
AND SALES				
Total Blue Sky Customers (Block Option)	66,421	66,755	67,107	3,587,626
Total Monthly 100 kWh Block Sales	291,083	296,961	284,241	358,763
Total Block Sales MWh	29,108	29,696	28,424	239,116
Renewable Energy Credits (Tag) MWh Purchase	75,000	100,000	-	(28,424)
Renewable Energy Credits (Tag) MWh Balance	45,892	70,304	(28,424)	(119,647)

Product Name
Blue Sky

***Rate-making Treatment effective August 28, 2007**

Revenues are credited to FERC account 254, Other Regulatory Liabilities
Renewable energy credit (RECs or Tags) purchases are debited to FERC account 254, Other
Program expenses are debited to FERC account 254, Other Regulatory Liabilities

Block Product Purchases - Blue Sky Block - Six State Program
 List of New Renewable Purchases and Generation Used to Meet Sales Requirement - January 2016 - December 2016
 PacificCorp

Generator Facility Name or Wholesale Supplier	Generator Location (State)	Generator Purchased or Generated	Renewable Type	Date Generated (Mo/Yr)	Facility Installation Date (Mo/Yr)	Renewable Credits?	Total Program MWH	
							of Attestations	Generated
Palouse Wind LLC	WA	312	Wind	Sep-15	December 14, 2012	Yes		
Palouse Wind LLC	WA	13,503	Wind	Oct-15	December 14, 2012	Yes		
Rockland Wind Farm	ID	4,000	Wind	Sep-15	December 9, 2011	Yes		
Palouse Wind LLC	WA	21,096	Wind	Jan-16	December 14, 2012	Yes		
Palouse Wind LLC	WA	19,711	Wind	Feb-16	December 14, 2012	Yes		
Palouse Wind LLC	WA	80	Wind	Feb-16	December 14, 2012	Yes		
Palouse Wind LLC	WA	295	Wind	Mar-16	December 14, 2012	Yes		
Cedar Creek II	CO	6,009	Wind	Aug-15	June 9, 2011	Yes		
Cedar Creek II	CO	10,279	Wind	Nov-15	June 9, 2011	Yes		
Cedar Creek II	CO	8,456	Wind	Oct-15	June 9, 2011	Yes		
Cedar Creek II	CO	16,118	Wind	Dec-15	June 9, 2011	Yes		
Cedar Creek II	CO	3,079	Wind	Jul-15	June 9, 2011	Yes		
Cedar Creek II	CO	5,359	Wind	Sep-15	June 9, 2011	Yes		
Fossil Gulch Wind Park, LLC	ID	2,031	Wind	May-16	February 1, 2005	Yes		
Fossil Gulch Wind Park, LLC	ID	1,754	Wind	Jun-16	February 1, 2005	Yes		
Horse Butte Wind	ID	279	Wind	Jan-16	August 15, 2012	Yes		
Horse Butte Wind	ID	322	Wind	Feb-16	August 15, 2012	Yes		
Horse Butte Wind	ID	5,041	Wind	Mar-16	August 15, 2012	Yes		
Horse Butte Wind	ID	76	Wind	Jan-16	August 15, 2012	Yes		
Horse Butte Wind	ID	88	Wind	Feb-16	August 15, 2012	Yes		
Horse Butte Wind	ID	7,127	Wind	Jan-16	August 15, 2012	Yes		
Horse Butte Wind	ID	8,228	Wind	Feb-16	August 15, 2012	Yes		
Horse Butte Wind	ID	25	Wind	Jan-16	August 15, 2012	Yes		
Horse Butte Wind	ID	29	Wind	Feb-16	August 15, 2012	Yes		
Horse Butte Wind	ID	17,702	Wind	Dec-15	November 19, 2010	Yes		
Kil Carson Windfarm	CO	11,529	Wind	Sep-15	November 19, 2010	Yes		
Kil Carson Windfarm	CO	15,243	Wind	Oct-15	November 19, 2010	Yes		
Kil Carson Windfarm	CO	18,125	Wind	Mar-16	November 19, 2010	Yes		
Kil Carson Windfarm	CO	14,461	Wind	Aug-15	November 19, 2010	Yes		
Kil Carson Windfarm	CO	8,300	Wind	Jul-15	November 19, 2010	Yes		
Kil Carson Windfarm	CO	14,510	Wind	Nov-15	November 19, 2010	Yes		
Happy Jack Windpower	WY	4,890	Wind	Jan-16	September 3, 2008	Yes		
Happy Jack Windpower	WY	5,515	Wind	Feb-16	September 3, 2008	Yes		
Happy Jack Windpower	WY	3,517	Wind	Mar-16	September 3, 2008	Yes		
Silver Sage Windpower	WY	7,091	Wind	Jan-16	October 1, 2009	Yes		
Silver Sage Windpower	WY	7,531	Wind	Feb-16	October 1, 2009	Yes		
Silver Sage Windpower	WY	6,290	Wind	Mar-16	October 1, 2009	Yes		
Silver Sage Windpower	WY	5,317	Wind	Apr-16	October 1, 2009	Yes		
Camp Reed Wind Park	ID	7,084	Wind	Nov-16	December 31, 2010	Yes		
Golden Valley Wind Park	ID	82	Wind	Jul-16	February 1, 2011	Yes		
Golden Valley Wind Park	ID	287	Wind	Nov-16	February 1, 2011	Yes		
Oregon Trail Wind Park	ID	3,304	Wind	Nov-16	January 25, 2011	Yes		
Oregon Trail Wind Park	ID	1,519	Wind	Aug-16	January 25, 2011	Yes		
Cedar Creek II	CO	3,118	Wind	Jul-15	June 9, 2011	Yes		
Cedar Creek II	CO	3,642	Wind	Aug-15	June 9, 2011	Yes		
Cedar Creek II	CO	2,894	Wind	Sep-15	June 9, 2011	Yes		
Cedar Creek II	CO	3,860	Wind	Oct-15	June 9, 2011	Yes		
Cedar Creek II	CO	4,156	Wind	Nov-15	June 9, 2011	Yes		
Cedar Creek II	CO	6,135	Wind	Dec-15	June 9, 2011	Yes		
Cedar Creek II	CO	6,825	Wind	Jan-16	June 9, 2011	Yes		
Cedar Creek II	CO	6,632	Wind	Feb-16	June 9, 2011	Yes		
Cedar Creek II	CO	6,060	Wind	Mar-16	June 9, 2011	Yes		
Cedar Creek II	CO	5,540	Wind	Apr-16	June 9, 2011	Yes		
Cedar Creek II	CO	4,778	Wind	May-16	June 9, 2011	Yes		
Cedar Creek II	CO	3,789	Wind	Jun-16	June 9, 2011	Yes		
Cedar Creek II	CO	3,789	Wind	Jul-16	June 9, 2011	Yes		
Cedar Creek II	CO	3,699	Wind	Aug-16	June 9, 2011	Yes		
Cedar Creek II	CO	4,227	Wind	Sep-16	June 9, 2011	Yes		
Total Renewable Energy		355,778						

UTAH - ROCKY MOUNTAIN POWER
BLUE SKY PROGRAM
TOTAL COMPANY PROGRAM (ALL STATES) AVAILABLE FUNDS
For the Period January 2016 - December 2016

	Total Company	Utah
Beginning Liability Account Balance: January 2016	\$8,616,391	\$4,589,446
Project Funds Already Committed, Including UT Blue Sky Solar Farm Commitments: Jan 2016	(\$7,606,417)	(\$3,751,604)
Beginning Available Fund Balance - January 2016	\$1,009,974	\$837,842
2016 Blue Sky Revenue	\$4,732,102	\$2,716,526
2016 Blue Sky Accrued Interest	\$512,159	\$280,930
2016 Blue Sky Renewable Energy Certificate Expense (REC/TAG)	\$382,095	(\$177,922)
2016 Blue Sky Program Costs	(\$961,269)	(\$471,685)
Project Funds Distributed during 2016	(\$2,101,837)	(\$240,154)
2016 Additional Available Funds	\$4,665,087	\$2,107,695
Total Available Funds Balance - Prior to New Awards	\$5,675,061	\$2,945,537
New Community Project Funding Awards	(\$1,833,674)	(\$796,009)
Utah: Panguitch Solar/Battery Project Approved (Committed Funds for 2018 Project)	(\$1,900,000)	(\$1,900,000)
Total New Project Commitments added 2016	(\$3,733,674)	(\$2,696,009)
Available Funds Balance - December 2016, after all Commitments	\$1,941,387	\$249,528

NEW UTAH COMMUNITY PROJECT FUNDING AWARD COMMITMENTS

Name	Location	Technology	Size (kW)	Funding Award	Project Status	Completion Date
UTAH						
North Sanpete School District - The school district is installing ground mounted solar at the Middle School in Moroni including an Electric Vehicle Charging Station and a Battery Energy Storage system capable of meeting some of the school's critical loads during a multi-day utility outage. A portion of the solar array will be tied to the 32 kWh battery storage system allowing the batteries to be charged with excess solar power during the day. The Electric Vehicle Charging Station is universal and will be tied directly to the school's main service panel, enabling cars to be charged with solar power.	Moroni, UT	Solar/Battery	206	\$576,224	In Progress	September 2017
Vernal Area Chamber of Commerce - The proposed installation will be on the roof of the existing building, which is highly visible on Main Street in Vernal, UT. Kiosks will be placed adjacent to the building and panels inside the office for educational purposes on solar and Rocky Mountain Power/Blue Sky. The Chamber Building gets a lot of foot traffic daily and several thousand cars pass weekly by the centrally located property. Visitors will be able to view the system on the Chamber building and area school children who visit the site.	Vernal, UT	Solar	31	\$55,985	In Progress	August 2017
Da Vinci Academy - DaVinci will be having a 65KW DC solar power system installed using a ballast mounted approach. There may be some anchoring needed in addition to the ballast. This solar array will generate approximately 89,000 kilowatt hours, roughly 13% of the school's annual usage. The roof area where the array will be placed is made of membrane, and has no shading issues. The array is going to be located more towards the north end of the roof section, as some day, there may be construction of a multistory building on the adjacent property to the south of the school building.	Ogden, UT	Solar	65	\$163,800	In Progress	August 2017
Panguitch Solar Battery Project - Docket 16-035-36 Order Blue Sky community project funds will be utilized to install a large-scale, company-owned solar project. [The] [relevant] substation is fed radially [] and all capacitive voltage correction factors have been exhausted. The storage technology will be installed on the [pertinent] distribution system and will defer or eliminate the need for traditional capital investments in the form of upgraded poles, wires and/or substations estimated at \$8-14 million.	Panguitch, UT	Solar/Battery	TBD	\$1,900,000	Under Development	TBD
TOTAL UTAH NEW				\$2,696,009		

TOTAL UTAH - 2016 FUNDING AWARDS COMMITTED

- Utah - Projects Already in Progress \$442,414
- Utah - New Projects added 2016 \$2,696,009
- Utah - Utility Scale Blue Sky Solar Project - 2 MW planned (third year hold back) \$1,212,555
- Utah - Utility Scale Blue Sky Solar Project 2-3 MW planned (second year hold back) \$2,096,635

End of year 2016 PROJECT COMMITMENTS

\$6,447,613

Notes: Information on the projects that received funding in the 2006-2016 periods can be found on the company's website at www.rockymountainpower.net/blueskyprojects and www.pacificpower.net/blueskyprojects. Project detail for 2016 reflects information received through February 2017. Project sponsors first progress reports are due April 17, 2017.

Utah Blue Sky REC Position Reconciliation
2016 Utah Blue Sky Annual Report

Total Company

	Block Sales	KWWhs	RECs
CY 2015 Year-end REC Supply Position Surplus/ (Deficit)		(2,787,120)	(2,787)
CY 2016 Customer Sales	3,587,626	(358,762,614)	(358,763)
CY 2016 Purchases (Paid 2016)		239,116,000	239,116
CY 2016 Year-end REC Supply Position Surplus/(Deficit)		(122,433,733.84)	(122,434)
* CY 2016 REC Supply Purchases (Paid 2017)		121,781,000	121,781
* Updated CY 2016 REC Supply Position Surplus/(Deficit)		(652,733.84)	(653)

Utah

	Block Sales	KWWhs	RECs
CY 2015 Year-end REC Supply Position Surplus/ (Deficit)		(7,009,033)	(7,009)
CY 2016 Customer Sales	1,664,531	(166,453,136)	(166,453)
CY 2016 Purchases (Paid 2016)		109,718,000	109,718
CY 2016 Year-end REC Supply Position Surplus/(Deficit)		(56,735,136)	(56,735)
* CY 2016 REC Supply Purchases (Paid 2017)		56,683,863	56,684
* Updated CY 2016 REC Supply Position Surplus/(Deficit)		(51,273.27)	(51)

* Customer Purchases & REC Supply - Reconciled Through The Annual Green-e Energy Verification Process Audit (process since 2008) - figures above reflect RECs received and paid; additional purchases needed for 2016 supply identified and paid in 2017

Funding Award Application History

	Total Applications Received System wide	Total Projects Selected	Total Utah Applications Received	Utah Projects Selected
2006 Experience	32	9	13	5
2006 % Awarded		28%		38%
2007 Experience	43	20	19	9
2007 % Awarded		47%		47%
2008 Experience	57	36	21	12
2008 % Awarded		63%		57%
2009 Experience	63	23	31	13
2009 % Awarded		37%		42%
2010 Experience	53	23	19	9
2010 % Awarded		43%		47%
2011 Experience	27	21	13	12
2011 % Awarded		78%		92%
2012 Experience	50	33	30	20
2012 % Awarded		66%		67%
2013 Experience	65	39	43	22
2013 % Awarded		60%		51%
2014 Experience	34	17	21	6
2014 % Awarded		50%		29%
2015 Experience	29 APPLICANTS (33 PROJECTS)	19 APPLICANTS (22 PROJECTS)	15	7
2015 % Awarded		66%		47%
2016 Experience	45	14	22	3
2016 % Awarded		31%		14%

Funding Requirements & Eligibility - CY 2016

Eligible renewable energy technologies

Renewable energy project types (those that generate grid-tied electricity) eligible to receive funding through the Blue Sky program must produce new sources of electricity generation fueled by: wind; solar PV; geothermal energy; certified low impact hydro; pipeline or irrigation canal hydropower; wave energy or tidal action; low emissions biomass based on Low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

New projects or additions to existing renewable energy projects

Served by Rocky Mountain Power or Pacific Power (located in the Rocky Mountain Power or Pacific Power service area)

Locally-owned, commercial-scale, with capacity less than 10 MW

Project applicant cannot have received funding through the Blue Sky program within the last 3 years (Rocky Mountain Power)

Completed by December 31, 2017. If project is associated with the construction of a new building or structure, a one-year extension may be considered on a case-by-case basis.

Equipped with electronic monitoring system to collect inverter energy production data for a period of five years. The monitoring system must consist of a production history electronic database, web-page component, and a public web link to be added to Rocky Mountain Power or Pacific Power's web page for educational purposes.

Installations that provide direct financial benefit to a for-profit business may be considered, but only if the organization is a Blue Sky participant at the Visionary level. All other organizations are expected to enroll as a Blue Sky business partner as of the date the funding award agreement is signed.

Projects that bring new renewable energy capacity to the region are preferred, though funding research and development projects that encourages renewable energy market transformation and accelerates marketability of renewable energy technologies will be considered.

Funding is not available for:

Off-grid projects

Passive solar or thermal solar systems

Geothermal heat pump systems

Residential installations

Projects that have received funding through other company programs such as the Utah Solar Incentive program

Activities not directly related to the capital costs of new renewable energy systems, such as:

Structural or other site improvements - that would still be performed without renewable energy installation (i.e. re-roofing, re-wiring)

Fees incurred for project estimates or bids

Costs associated with an initial site evaluation

Landscaping

Overhead, administrative or project management costs

Construction bond costs

Ongoing system or facility maintenance or repair costs

Interest and warranty charges

Donated, in-kind or volunteer labor materials

Note: Reasonable design costs proposed for the purpose of optimizing the facility's energy production will be considered, however, Blue Sky funding may not be used to recoup the costs for preliminary designs incurred prior to application submission.

Preferred project characteristics

Support communities through a strong education and public engagement

Are sponsored by a Blue Sky customer/community

Provide strong environmental and economic benefit to local communities and customers

Build regional capability

Take advantage of other funding sources, incentives and tax credits available to support the project (we recommend using the Database of State Incentives for Renewable Energy(DSIRE) as a resource to identify other funding opportunities)

Project Standards and Evaluation Criteria

Rocky Mountain Power favors projects and activities that:

Result in the production of renewable electricity
Support communities through a strong education and public engagement component
Support a Blue Sky customer project/community
Provide strong environmental and economic benefit to local communities and Rocky Mountain Power/Pacific Power customers
Build regional capability
Take advantage of other funding sources available to support the project
Are owned by a non-profit organization, school, tribal government, religious institution or other community-oriented organization

Each application is reviewed with the following consideration given to the individual project. Does the project:

Assist in the creation of new renewable electricity sources within PacifiCorp's Rocky Mountain Power/Pacific Power service areas
Stimulate renewable energy development by increasing the capacity of individuals, community groups or other organizations to undertake and support renewable energy development in their respective communities
Encourage research and development of renewable energy sources
Promote education in the community on new renewable energy generation and increase knowledge of Blue Sky program

The following criteria are considered equally - however if any one measure carries more weight it is community benefit:

<p>Timeframe - How quickly will the project move forward? Is the proposed installation timeframe reasonable? Projects are expected to be on line within 12 months, unless agreed to otherwise. Extensions are granted on a project-by-project basis (e.g. installations associated with new construction are expected to be online with 24 months.) What is the probability of completion within the proposed timeframe? Have potential delay risks been identified and properly mitigated? Has an adequate amount of pre-development work been completed? Has the applicant had preliminary conversations with the utility regarding net metering/interconnection? Are there significant challenges associated with interconnection? Have all required permits and approvals been accurately identified? Are any critical approvals pending or unlikely to be secured?</p>
<p>Site - Is the project sponsor ready to proceed with the project (i.e. efforts undertaken related to feasibility, financial agreements, permitting). Can the site effectively host a renewable energy project? Is permitting required? Have rights, options or leases been granted to secure site control? What is the probability of the project being built?</p>
<p>Financing - Is there an adequate financial structure that will ensure it's completion within the timeframe specified? Is the customer or vendor a reliable business partner? Is there adequate financial structure that will ensure the project's completion within the allotted timeframe? Does the applicant have longevity at the site? Does the applicant appear to be financially stable/reliable? Are there undue financial risks which would put the project in jeopardy? Have potential risks been identified and mitigated? Does the applicant have a financial stake in the project that ensures it's completion.</p>
<p>Project Champion/Project Team - What is the experience of the developer? Is there a dedicated project proponent with a long-term stake in the project's success and who will work to overcome obstacles in making this project happen? What is the relevant experience of the project team? Have all required team members been identified? Is the organization and project team effective and responsive?</p>
<p>Additionally - Can these funds be used to make the difference in bringing additional renewable resources on line? Are Blue Sky funds required for the project to be successful? Is the proportion of cost requested reasonable? Are there other secured or pending sources of funding besides Blue Sky?</p>
<p>Fuel Source - Is the renewable resource eligible under the tariff - wind, solar, geothermal, certified low-impact hydro, pipeline or irrigation canal hydroelectric system, wave energy, low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic to help facilitate the commercial application of renewable energy technologies.</p>
<p>Technology - Is the planned energy source eligible? Is the proposed technology appropriate for the site? Is the technology proven and established and is the equipment covered under warranty? If not, is there research and development value to the project? Are there undue technical risks putting the project completion in jeopardy? Have technical risks been mitigated? Is the energy generation estimate accurate and supported by well-documented calculations? Is the capacity factor reasonable? Has maintenance of the system been properly addressed to ensure long-term operations? Does the project encourage new or emerging technologies?</p>
<p>Availability - Is the project owner willing to allocate RECs generated by the project to the Blue Sky program?</p>
<p>Cost - Are the total project costs and cost-share requested reasonable based on industry standards/for the proposed technology/size/location? Were multiple bids received from competitive contractors? Does the budget represent the maximum value for the price?</p>
<p>Geography - Proportional contribution to Pacific Power/Rocky Mountain Power service areas: CA, ID, OR, UT, WA, WY based on Blue Sky option customer subscription levels</p>
<p>Community Benefit - Can benefits be leveraged for the community and Blue Sky customers? What are the secondary environmental, social and economic benefits? Does the project help build regional renewable energy expertise? Does it stimulate the regional renewable energy marketplace? Is the community aware of and supportive of the project? Is it likely that there will be negative impacts from this project? How will the facility help educate the community about the benefits of renewable energy and the Blue Sky program? How does the project tie into the mission of the host organization? Are the project goals consistent with those of the Blue Sky program? What is the level of community participation in the Blue Sky program where the project will be located? Is there a plan to recognize the Blue Sky program and participating customers for their contribution to the project? Does the project offer unique/new exposure to Blue Sky? Is the project highly visible?</p>

Utah Blue Sky Promotional Concession Report - 2016

In 2016, the Blue Sky Program did not record any promotional concession costs in Utah.

Note: The above expenses are included in Customer Education & Outreach.

EXHIBIT A

Customer Name
 Address
 City, State, Zip

Dear Name,

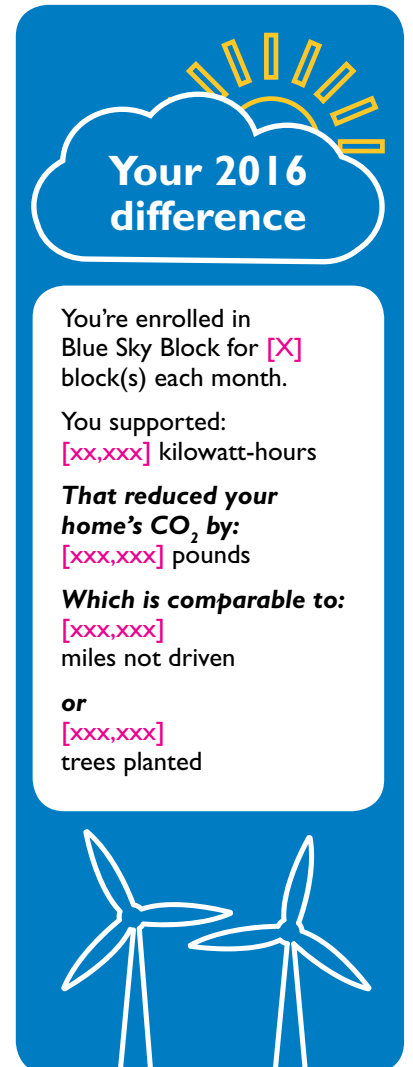
Thank you for participating in Rocky Mountain Power's Blue SkySM program in 2016! You're greening your electricity use by supporting wind power generated in the western region. The box to the right shows the **difference you've made** this past year!

Also, here are some steps you can take to make sure you get the most out of your Blue Sky participation this year:

- **See your impact:** Visit rockymountainpower.net/blueskyprojects to see the **138** community projects you've helped fund to date.
- **Learn more:** Go to rockymountainpower.net/blueskypl to view the wind facilities your participation will support in 2017.
- **Access exclusive savings:** Unlock savings through Blue Sky mobile coupons! Download the Chinook Book coupon app on your Android or iPhone* and enter the following code: **11157-8702-8279-4444**
- **Check out other benefits:** Visit rockymountainpower.net/blueskykit to take advantage of all your rewards as a Blue Sky participant.
- **Celebrate your impact:** Share the infographic on the back of this letter with your friends and family to show the impact you've helped make this year.
- **Increase your impact:** If you'd like to do even more with Blue Sky, you can increase the number of blocks you're purchasing by filling out and returning the form below.

Many thanks to you,

 Keven Hoopiaina
 Renewables Program Manager



Your 2016 difference

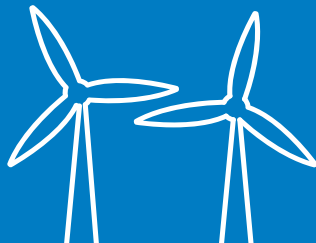
You're enrolled in Blue Sky Block for [X] block(s) each month.

You supported: [xx,xxx] kilowatt-hours

That reduced your home's CO₂ by: [xxx,xxx] pounds

Which is comparable to: [xxx,xxx] miles not driven

or [xxx,xxx] trees planted




AR16-RMP RES

Increase your impact!

It's easy to do even more. Increase your Blue Sky support anytime by contacting us at **1-800-769-3717**, online at rockymountainpower.net/bluesky or return this form in the envelope provided.

I would like to increase my monthly purchase of Blue Sky to:

- 3 blocks (300 kwh) \$5.85/month
 8 blocks (800 kwh) \$15.60/month
 _____ blocks @ \$1.95/block/month
 5 blocks (500 kwh) \$9.75/month
 10 blocks (1,000 kwh) \$19.50/month

Name: [xxxxxxxxxxxxxxxx]		
Service address: [xxxxxxxxxxxxxxxx]		
City: [xxxxxxxxxx]	State: [xxxxx]	Zip: [xxxxx]
Daytime phone:	Email:	

One Blue Sky block only costs \$1.95 and supports 100 kilowatt-hours of 100 percent western region wind energy. Each block represents about 13% of the average Rocky Mountain Power residential customer's monthly energy use. Participating in the program may also help fund new development of smaller-scale renewable energy projects that can support other certified resources such as solar, geothermal, low-impact hydro, wave or tidal action or low-emissions biomass. Visit rockymountainpower.net/blueskyresources for specific product information.

AR16-RMP RES

You can visit rockymountainpower.net/blueskypcl to view the 2016 REC prospective product content label.

Blue Sky products are Green-e Energy certified, and meet the environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions. Learn more at www.green-e.org.



Stay connected to Blue Sky on Facebook. Like our page at facebook.com/rockymountainpower.bluesky.

EXHIBIT B

Customer Name
Address
City, State, Zip

Dear Name,

Thank you for participating in Rocky Mountain Power's Blue SkySM program in 2016! You're greening your electricity use by supporting wind power generated in the western region. Look to the call-out box to the right to see **the difference you've made** this year.

Here are some steps you can take to make sure you get the most out of your Blue Sky participation this year:

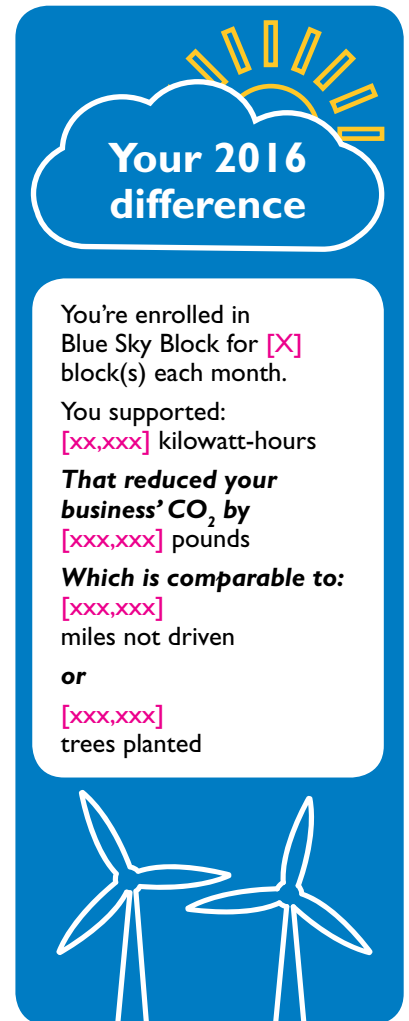
- **See your impact:** Visit rockymountainpower.net/blueskyprojects to see what community projects you've helped fund this year.
- **Display your certificate:** Show customers that you care about the environment by displaying the enclosed certificate.
- **Offer a coupon:** Visit rockymountainpower.net/coupon to learn how you can offer exclusive discounts to local Blue Sky participants.
- **Celebrate with staff:** Share the infographic on the back of this letter with your employees to show the impact you've helped make this year.
- **Learn more:** Go to rockymountainpower.net/blueskypcl to view the wind facilities your participation will support in 2017.
- **Check out other benefits:** Visit rockymountainpower.net/blueskykit to take advantage of all your rewards as a Blue Sky business.

Many thanks to you,

Keven Hoopiaina
Renewables Program Manager

Blue Sky products are Green-e Energy certified, and meet the environmental and consumer protection standards set forth by the nonprofit Center for Resources Solutions. Learn more at www.green-e.org.

 Stay connected to Blue Sky on Facebook.
Like our page at facebook.com/rockymountainpower.bluesky.



**Your 2016
difference**


You're enrolled in Blue Sky Block for [X] block(s) each month.

You supported:
[xx,xxx] kilowatt-hours

That reduced your business' CO₂ by
[xxx,xxx] pounds

Which is comparable to:
[xxx,xxx] miles not driven

or
[xxx,xxx] trees planted



BLUE skySM
renewable energy

 **Energy**
Green-e CERTIFIED
www.green-e.org

AR16-RMP-BIZ

EXHIBIT C

A stylized illustration of a sun with rays and two wind turbines, all in white and yellow outlines, set against a blue background.

Certificate of Blue SkySM renewable energy support 2016

Rocky Mountain Power thanks

[xxxxxxxxxxxxxxxxxx]

for supporting Blue Sky renewable energy in 2016.

In 2016, your support of [xxx] kilowatt-hours of renewable energy reduced your carbon footprint by [xxx] pounds of carbon dioxide – this is equivalent to not driving a car [xxx] miles.



The environmental benefit figures are based on data and calculations provided by the U.S. Environmental Protection Agency.

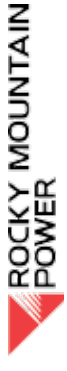


EXHIBIT D



Making a difference with Blue Sky in 2016



112,268

Total customers participating in Blue Sky as of Dec. 31, 2016

Equivalent environmental benefits / carbon reduction of all 2016 Blue Sky purchases:



232,894

Tons of CO₂

=



61,935

Cars off the road

OR

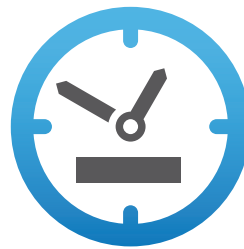


7,615,052

Trees planted

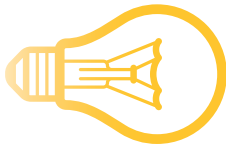
733,363,686

Kilowatt-hours of western region renewable energy supported through the voluntary efforts of Blue Sky customers



THAT'S ENOUGH ENERGY TO POWER:

6 MILLION
incandescent bulbs for a year



OR

MORE THAN **32**
MILLION



LED bulbs for a year



TOP FIVE

Communities participating in Blue Sky in the Rocky Mountain Power service area:

SPRINGDALE	14.79%
SNYDERVILLE	14.55%
MOAB	13.65%
SALT LAKE CITY	13.46%
PARK CITY	12.60%

Number of community-based renewable energy projects that have received Blue Sky funding since 2006:



144

6

Rocky Mountain Power community-based renewable energy projects that received Blue Sky funding in 2015:

MT. PLEASANT	UT
OGDEN	UT
VERNAL	UT
LANDER	WY
RIVERTON	WY
ROCK SPRINGS	WY



EXHIBIT E

IA	IB	IC	ID	IE	IF	IG	IH	IJ	IK	IL	IM	IN	IO	IS	IT	IW	IAE	Invoice date
Generating Facility Name (Name)	Generator Location (US State or Canadian Province or Territory abbrev.)	EIA Code ID #: up to 5 digits	Generator QF or other code	Nameplate Capacity (MW)	Date of First Operation (mm/dd/yyyy)	If facility is repowered, enter the date (mm/dd/yyyy)	If facility is co-firing, enter the % of electricity from eligible renewable fuels (whole number 1 - 100)	MWh type (Wind, Biomass, Non-gaseous Biomass, Solar, Hydro, Geothermal)	Amount Participant Sold From Facility Generated in Quarter or Month (MWh)	Carry-over (Month) (1, 2, 3, 4) (if tracking system and filing in monthly data must also fill in Quarter here)	Generation Date (Year yyyy)	Attestations and Tracking (ID #)	Supplier	Product and Sale Type	Internal Tracking (Optional)	Agreement date		
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	6,009	8	3	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	10,979	11	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	8,456	10	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	16,118	12	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	3,079	7	3	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	5,359	9	3	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Fossil Gulch Wind Park, LLC	ID		04-142-001	10.5	2/1/2005			REC	2,031	5	2	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	1,754	6	2	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	279	1	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	322	2	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	5,041	3	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	68	1	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	7,127	2	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	8,228	2	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	23	1	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Horse Butte Wind	ID	57890		57.6	8/15/2012			REC	23	1	1	2016	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	17,702	12	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	15,523	10	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	15,243	9	3	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	16,125	6	3	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	4,461	6	1	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	8,330	7	3	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Kt Carson Windfarm	CO	57244		31	11/19/2010			REC	4,610	11	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Palouse Wind LLC	WA	56869		105.27	12/14/2012			REC	21,086	1	1	2016	1W1900	Avista Corporation	Blue Sky Block	TT5085	9/26/2016	
Palouse Wind LLC	WA	56869		105.27	12/14/2012			REC	80	2	1	2016	1W1900	Avista Corporation	Blue Sky Block	TT5085	9/26/2016	
Palouse Wind LLC	WA	56869		105.27	12/14/2012			REC	285	3	1	2016	1W1900	Avista Corporation	Blue Sky Block	TT5085	9/26/2016	
Rockland Wind Farm	WA	56869		79.2	11/1/2011			REC	1,074	10	3	2015	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Happy Jack Windpower	WY	56860		29.4	9/3/2008			REC	4,880	1	1	2016	1W1900	Black Hills Power, Inc.	Blue Sky Block	TT5085	9/26/2016	
Happy Jack Windpower	WY	56860		29.4	9/3/2008			REC	5,515	1	1	2016	1W1900	Black Hills Power, Inc.	Blue Sky Block	TT5085	9/26/2016	
Happy Jack Windpower	WY	56860		29.4	9/3/2008			REC	3,517	3	1	2016	1W1900	Black Hills Power, Inc.	Blue Sky Block	TT5085	9/26/2016	
Silver Sage Windpower	WY	57091		42	10/1/2009			REC	7,091	1	1	2016	1W1900	Black Hills Power, Inc.	Blue Sky Block	TT5085	9/26/2016	
Silver Sage Windpower	WY	57091		42	10/1/2009			REC	6,280	2	1	2016	1W1900	Black Hills Power, Inc.	Blue Sky Block	TT5085	9/26/2016	
Silver Sage Windpower	WY	57091		42	10/1/2009			REC	5,317	4	2	2016	1W1900	Black Hills Power, Inc.	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	3,118	7	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	2,642	8	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	2,894	9	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	3,860	10	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	4,156	11	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	6,135	12	4	2015	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	6,825	11	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	6,832	2	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	6,060	3	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	5,540	4	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	4,778	5	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	3,789	6	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	3,699	7	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
Cedar Creek II	CO	57210		250.8	6/9/2011			REC	4,227	8	4	2016	1W1900	Renewable Power Strategies, LLC	Blue Sky Block	TT5085	9/26/2016	
White Creek Wind 1	WA	56487		201.7	11/21/2007			REC	2,758	8	3	2015	1W1900	OneEnergy, Inc.	Blue Sky Block	TT5085	9/26/2016	
Palouse Wind LLC	WA	56869		105.27	12/14/2012			REC	312	9	3	2015	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Palouse Wind LLC	WA	56869		105.27	12/14/2012			REC	13,503	10	4	2015	1W1900	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Camp Reed Wind Park	ID	56435		22.5	12/31/2010			REC	7,084	11	4	2016	1W1875	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Golden Valley Wind Park	ID	56435		12	2/1/2011			REC	82	7	3	2016	1W1862	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Golden Valley Wind Park	ID	56435		12	2/1/2011			REC	287	11	4	2016	1W1862	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Oregon Trail Wind Park	ID	56439		13.5	1/25/2011			REC	3,304	11	4	2016	1W1882	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Oregon Trail Wind Park	ID	56439		13.5	1/25/2011			REC	1,519	8	3	2015	1W1882	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	
Rockland Wind Farm	ID	57766		79.2	12/9/2011			REC	4,000	9	3	2016	1W2445	3Degrees Group, Inc.	Blue Sky Block	TT5085	9/26/2016	

EXHIBIT F

Appendix A: Project Listing

120 Utah Projects: Recipients of Blue Sky Funding Awards 2006-2016

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2006	Entheos Academy	School	Kearns	Solar	2.48	\$37,500.00
2006	City of Moab Arts and Recreation Center	Community or Recreation Space	Moab	Solar	5.37	\$50,000.00
2006	Moab Recreation and Aquatic Center	Community or Recreation Space	Moab	Solar	5.17	\$50,000.00
2006	Park City - Ice Arena	Community or Recreation Space	Park City	Solar	5	\$60,532.00
2006	Salt Palace	Municipality	Salt Lake City	Solar	20	\$100,000.00
2006	Tracy Aviary	Animals and Nature	Salt Lake City	Solar	5	\$50,000.00
2006	Westminster College - Dolores Dore Eccles Health and Wellness Center	School	Salt Lake City	Solar	8	\$100,000.00
2007	Clark Planetarium	Museum	Salt Lake City	Solar	25	\$50,000.00
2007	East High School	School	Salt Lake City	Solar	1.7	\$12,500.00
2007	Ecker Middle School	School	Park City	Solar	1.7	\$12,500.00
2007	Moab Public Radio - KZMU	News and media	Moab	Solar	12	\$60,000.00
2007	Ogden Nature Center	Animals and Nature	Ogden	Solar	2.22	\$20,000.00
2007	Swaner EcoCenter	Animals and Nature	Park City	Solar	6.6	\$60,000.00
2007	The Leonardo at Library Square	Museum	Salt Lake City	Solar	30	\$125,000.00
2007	Utah State Office of Education - Cyprus High School	School	Magna	Wind	2.5	\$18,000.00

Appendix A, Page 2

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2007	Utah State Office of Education - Three Peaks Elementary	School	Cedar City	Wind	1.8	\$18,000.00
2007	Utah's Hogle Zoo - Elephant Pavillion	Animals and Nature	Salt Lake City	Solar	10	\$50,000.00
2008	Artspace -Carport Area	Mixed use development	Salt Lake City	Solar	25	\$125,000.00
2008	Friends of Animals - Utah - Rescue and Rehab Ranch - Animal Rescue Facility - Brown's Canyon	Animals and Nature	Summit County	Solar	4.3	\$32,500.00
2008	Park City Historical Society & Museum	Museum	Park City	Solar	4.56	\$43,300.00
2008	Salt Lake Community College	School	Salt Lake City	Solar	8	\$80,000.00
2008	Southern Utah University - Utility Shop	School	Cedar City	Solar	6	\$30,000.00
2008	Springdale Ball Field	Community or Recreation Space	Springdale	Solar	1	\$18,824.00
2008	Town of Springdale - Waste Water Treatment Center	Municipality	Springdale	Solar	8.4	\$90,000.00
2008	University of Utah - Sterling Sill Center	School	Salt Lake City	Solar	6	\$30,000.00
2008	Utah Public Health Laboratory - Renewable Energy Park	Public Health	Taylorsville	Solar	6.1	\$125,000.00
2008	Utah's Hogle Zoo - Animal Health Center	Animals and Nature	Salt Lake City	Solar	20	\$100,000.00
2008	Weber School District - Swanson Environmental Center	Animals and Nature	Liberty	Solar	1.44	\$7,200.00

Appendix A, Page 3

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2008	Westminster College - Meldrum Science Center	School	Salt Lake City	Solar	20	\$100,000.00
2009	Christ United Methodist Church	House of worship	Salt Lake City	Solar	23.27	\$60,000.00
2009	Grand County Library	Library	Moab	Solar	12	\$50,000.00
2009	Jordan Valley Water Conservation District	Municipality	West Jordan	Solar	18	\$100,000.00
2009	LDS Church - Meeting House	House of worship	Farmington	Solar	35.88	\$32,000.00
2009	Milford High School	School	Milford	Solar	20	\$125,000.00
2009	Ogden City Hydro	Municipality	Ogden	Low Impact Hydro	20	\$169,000.00
2009	Park City Parks & Trails - Creekside Park	Community or Recreation Space	Park City	Solar	5	\$36,400.00
2009	Planned Parenthood	Public Health	Orem	Solar	3.08	\$25,000.00
2009	South Salt Lake Columbus Community Center	Community or Recreation Space	South Salt Lake City	Solar	8.78	\$65,360.00
2009	Summit County - USU Agricultural Extension Office	Municipality	Coalville	Solar	4.3	\$26,000.00
2009	The Front Climbing Club	Community or Recreation Space	Salt Lake City	Solar	7.59	\$20,000.00
2009	Town of Springdale - Waste Water Treatment Center - Phase 2	Municipality	Rockville	Solar	8.4	\$57,200.00
2009	Weber State University - Davis Building - Phase 1	School	Layton	Solar	20.58	\$71,040.00
2010	Cedar City Aquatic Center	Community or Recreation Space	Cedar City	Solar	20.24	\$110,000.00

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2010	Early Light Academy	School	South Jordan	Solar	10.12	\$50,029.00
2010	Fourth Street Clinic	Public Health	Salt Lake City	Solar	9.66	\$58,115.00
2010	Ivins City - Carport and Fire Station	Municipality	Ivins	Solar	22.54	\$110,000.00
2010	The McGillis School	School	Salt Lake City	Solar	27.5	\$92,000.00
2010	South Salt Lake Fire Station	Municipality	South Salt Lake City	Solar	9.2	\$57,644.00
2010	Utah Museum of Natural History - U of U	Museum	Salt Lake City	Solar	330.72	\$125,000.00
2010	Wasatch Peak Academy	School	North Salt Lake	Solar	10.1	\$65,905.00
2010	Westminster College - Eccles Jones Conservatory	School	Salt Lake City	Solar	20	\$88,767.00
2011	Cedar City Fire Department Station #1 - Main	Municipality	Cedar City	Solar	23.26	\$88,888.00
2011	City of Moab Animal Shelter	Animals and Nature	Moab	Solar	11.65	\$43,500.00
2011	First Unitarian Church of Salt Lake City	House of worship	Salt Lake City	Solar	30.3	\$75,000.00
2011	Hawthorn Academy	School	West Jordan	Solar	10	\$58,342.00
2011	Maria Montessori Academy	School	North Ogden	Solar	10	\$58,342.00
2011	North Davis Preparatory Academy	School	Layton	Solar	10	\$58,342.00
2011	North Star Academy	School	Bluffdale	Solar	10	\$58,342.00
2011	Park City Police Department	Municipality	Park City	Solar	22	\$67,500.00
2011	Quest Academy	School	West Haven	Solar	10	\$58,342.00

Appendix A, Page 5

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2011	UTA TRAX Line Solar Project	Public Transit	Salt Lake City	Solar	64	\$425,000.00
2011	Utah's Hogle Zoo Resource and Conservation Building	Animals and Nature	Salt Lake City	Solar	20.92	\$75,000.00
2011	Weber State University - Davis Building - Phase 2	School	Layton	Solar	21	\$50,000.00
2012	Artspace Solar Gardens	Mixed use development	Salt Lake City	Solar	312	\$320,000.00
2012	Excelsior Academy	School	Erda	Solar	14.28	\$49,450.00
2012	Kostopulos Dream Foundation	Disability services	Salt Lake City	Solar	33.2	\$100,000.00
2012	Lakeview Academy	School	Saratoga Springs	Solar	10	\$49,450.00
2012	Mountain View Community Learning Center	Community or Recreation Space	Salt Lake City	Solar	60.25	\$50,750.00
2012	Mountainland Applied Technology College	School	Lehi	Solar	33.84	\$86,469.00
2012	Mountainville Academy	School	Alpine	Solar	10	\$49,450.00
2012	Mount Tabor Lutheran Church	House of worship	Salt Lake City	Solar	5.86	\$22,050.00
2012	National Ability Center	Disability services	Park City	Solar	30	\$125,552.00
2012	Providence Hall	School	Herriman	Solar	12.5	\$48,450.00
2012	Salt Lake Arts Academy	School	Salt Lake City	Solar	14	\$49,450.00
2012	Salt Lake City Corporation - Plaza 349	Municipality	Salt Lake City	Solar	34.6	\$138,875.00

Appendix A, Page 6

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2012	South Salt Lake Columbus Center - award 2	Community or Recreation Space	South Salt Lake City	Solar	9.75	\$35,595.00
2012	Southwest Applied Technology College	School	Cedar City	Solar	32.1	\$118,560.00
2012	Spectrum Academy - High School	School	North Salt Lake	Solar	9.8	\$50,982.00
2012	Summit County Health Department	Public Health	Park City	Solar	70.8	\$216,925.00
2012	Syracuse Arts Academy	School	Syracuse	Solar	10	\$49,450.00
2012	Tooele Applied Technology College	School	Tooele	Solar	20.16	\$125,887.00
2012	University of Utah - Marriot Library	School	Salt Lake City	Solar	37.8	\$58,900.00
2012	Weilenmann School of Discovery	School	Park City	Solar	15.3	\$49,450.00
2013	Associated General Contractors of Utah	Trade Association	Salt Lake City	Solar	36.18	\$136,361.00
2013	Congregation Kol Ami	House of worship	Salt Lake City	Solar	31.05	\$100,000.00
2013	East Hollywood High School	School	West Valley City	Solar	21.17	\$68,000.00
2013	Grand County High School	School	Moab	Biomass	60	\$125,000.00
2013	Cottonwood High School	School	Murray	Solar	14.5	\$56,250.00
2013	Holladay United Church of Christ	House of worship	Holladay	Solar	10	\$34,650.00
2013	I.J. & Jeanné Wagner Jewish Community Center	Community or Recreation Space	Salt Lake City	Solar	22.1	\$100,000.00
2013	Ivins City - Fire Station Phase 2	Municipality	Ivins	Solar	13.8	\$50,000.00

Appendix A, Page 7

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2013	NeighborWorks	Low-income/affordable housing	Salt Lake City	Solar	6.24	\$25,000.00
2013	Salt Lake Acting Company	Arts	Salt Lake City	Solar	16	\$74,180.00
2013	Shepherd of the Mountains Lutheran Church	House of worship	Park City	Solar	11.75	\$35,000.00
2013	South Valley Unitarian Universalist Society	House of worship	Cottonwood Heights	Solar	19.88	\$64,000.00
2013	St. James Episcopal Church	House of worship	Midvale	Solar	9.87	\$35,000.00
2013	St. Luke's Episcopal Church	House of worship	Park City	Solar	8.1	\$35,000.00
2013	St. Matthew's Lutheran Church	House of worship	Taylorsville	Solar	21.09	\$70,500.00
2013	St. Stephen's Episcopal Church	House of worship	West Valley City	Solar	20.52	\$65,000.00
2013	St. Thomas More Catholic Parish	House of worship	Sandy	Solar	24.5	\$82,500.00
2013	Temple Har Shalom	House of worship	Park City	Solar	8.64	\$35,000.00
2013	The Living Planet Aquarium	Animals and nature	Draper	Solar	61.2	\$175,000.00
2013	United States Ski and Snowboard Team	Competitive athletics	Park City	Solar	32.13	\$112,500.00
2013	Utah Field House of Natural History	Museum	Vernal	Solar	56.2	\$200,000.00
2013	USU - Matthew Hillyard Animal, Teaching, & Research Center	School	Wellsville	Solar	66	\$187,500.00
2014	Our Saviour's Evangelical Lutheran Church	House of worship	Salt Lake City	Solar	11.12	\$24,000.00

Appendix A, Page 8

Year	Project	Organization Type	City	Tech.	Size (KW)	Award Amount
2014	Park City Fire Service District	Municipality	Park City	Solar	32.76	\$55,236.00
2014	St. Joseph the Worker Catholic Church	House of worship	West Jordan	Solar	13.75	\$26,000.00
2014	Tracy Aviary - Solar Trees	Animals and Nature	Salt Lake City	Solar	6	\$52,343.00
2014	Unitarian Universalist Church of Ogden	House of worship	Ogden	Solar	7.28	\$16,740.00
2015	Episcopal Church of the Resurrection	House of worship	Centerville	Solar	26.4	\$42,300.00
2015	Magna Water District General Office Building	Municipality	Magna	Solar	30.8	\$58,174.00
2015	Moab City Center Expansion	Municipality	Moab	Solar	25	\$60,000.00
2015	Park City Museum Education & Collections Center	Museum	Park City	Solar	22.68	\$37,740.00
2015	Snyderville Basin Recreation Fieldhouse	Community or Recreation Space	Park City	Solar	74	\$124,000.00
2015	St. Marguerite Catholic Parish	House of worship	Tooele	Solar	30	\$57,000.00
2015	Ronald McDonald House	Youth and Family Services	Salt Lake City	Solar	50.4	\$102,500.00
2016	Vernal Area Chamber of Commerce	Business Network	Vernal	Solar	31	\$55,985.00
2016	North Sanpete School District	School	Moroni	Solar/Battery	206	\$576,224.00
2016	DaVinci Academy	School	Ogden	Solar	65	\$163,800.00
					3124.78	\$9,481,092.00

EXHIBIT G

BLUE SKY Forecast Newsletters

Spring 2016: <https://www.rockymountainpower.net/env/bsre/bsk/forecast/s2016fn.html>

Fall 2016: <https://www.rockymountainpower.net/env/bsre/bsk/forecast/f2016fn.html>

CERTIFICATE OF SERVICE

I hereby certify that on this 30th day of March 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

<u>Utah Office of Consumer Services</u> Cheryl Murray - cmurray@utah.gov Michele Beck - mbeck@utah.gov	
<u>Division of Public Utilities</u> Chris Parker - ChrisParker@utah.gov William Powell - wpowell@utah.gov Erika Tedder - etedder@utah.gov Brenda Salter – bsalter@utah.gov	



Jennifer Angell
Supervisor, Regulatory Operations