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May 1, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Gary Widerburg
Commission Secretary

**Re: Docket No. 17-035-19
Revised 2016 Annual Report of the Blue Sky Program**

On April 24, 2017, the Division of Public Utilities (“DPU”) submitted a recommendation to extend the comment period for the 2016 Annual Report of the Blue Sky Program (“Report”) based on Rocky Mountain Power’s (the “Company”) intent to file an amended Report. On April 26, 2017, the Public Service Commission of Utah issued a Notice of Amended Comment Period finding good cause for the DPU’s extension request, acknowledging the Company’s intent to file an amended Report on or about May 1, 2017.

Accordingly, enclosed for electronic filing is an Amended Report with new formatting for the period of January 1, 2016 through December 31, 2016.

Informal inquiries regarding the Amended Report may be directed to me at (801) 220-4214.

Sincerely,

Michael S. Snow
Manager, Customer Solutions Regulatory Affairs

Enclosures

2016 Blue Sky Block and Bulk Program - Summary Report

Program Management Commentary

The Blue Sky Program experienced full management turnover during 2016. A full review was conducted to identify efficiencies and process improvements were implemented. As a result, the program administration and marketing costs were reduced by approximately 38% (\$289k) during 2016. The program sales continued to increase, although at a reduced level. Additional marketing and customer engagement/recognition efforts planned for 2017 and 2018 are expected to improve the sales performance, while continuing to refine processes and improve overall financial performance of the program.

Program Sales Summary

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	2014	2015	2016	2014-15 Growth %	2015-16 Growth %
Total Company Block Sales	3,483,697	3,706,431	3,587,626	6.4%	-3.2%
Total Utah Block Sales	1,592,246	1,634,449	1,664,531	2.7%	1.8%
Total Company Program Revenues	\$4,678,171	\$4,773,743	\$4,732,147	2.0%	-0.9%
Total Utah Program Revenues	\$2,622,333	\$2,707,801	\$2,716,573	3.3%	0.3%

Program Expenses Summary

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	2014	2015	2016	2014-15 Variance	2015-16 Variance
Total Company Program Expenses	\$1,226,144	\$1,303,877	\$955,272	6.3%	 -26.7%
Total Utah Program Expenses	\$702,489	\$756,084	\$466,153	7.6%	 -38.3%

Renewable Energy Certificate (REC) Status

[Click to see REC Purchase Detail](#)

REC Balance Jan 1, 2016	1074	Surplus
Net RECs Needed for 2016 Sales	357,689	
RECs Purchased for 2016 Sales	358,536	
Balance	847	Surplus

2015 Green-E Audit Completed August 2016; Certification in good standing. Program invoice details have been submitted for 2016 audit cycle.

Utah Project Commitments

[Click to see Project Commitment Detail](#)

	Amount
Open UT Project Commitments	\$3,751,604
New UT Project Commitments	\$2,640,024
Total Project Commitments	\$6,391,628

Utah Liability Account Balance Reconciliation

[Click to see REC Purchase Detail](#)

Jan 2016 Liability Account Balance	\$4,589,446	+	
2016 Revenue	\$2,716,573	+	
2016 Interest Revenue	\$280,930	+	
-	-\$466,153		2016 Program Expenses
-	-\$139,947		2016 REC Invoices Paid
-	-\$240,154		2016 Project Award Distributions
Dec 2016 Liability Account Balance =	\$6,740,696		
-	-\$6,391,628		Project Commitments
-	-\$124,860		RECs Balance Paid in 2017
Available Funds =	\$224,207		

2016 Blue Sky Block and Bulk Program Dashboard

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BLOCKS and REVENUE				REC PURCHASES FOR 2016 SALES		Invoice Yr	# RECs Purchased	CUSTOMER COUNTS		
State	Blocks Sold	Rev (No Interest)	% of Revenue	State	RECs Purchased			Month	Cust Counts	% Counts
CA	37,135	\$71,827.49	1.52%	CA	3,763	2015	2,758	Dec	67,424	100.00%
ID	28,067	\$54,035.32	1.14%	ID	2,955	2016	233,997	CA	1,553	2.30%
OR	1,653,254	\$1,506,021.71	31.83%	OR	161,754	2017	121,781	ID	1,408	2.09%
UT	1,664,531	\$2,716,572.98	57.41%	UT	166,883	Grand Total	358,536	OR	12,139	18.00%
WA	102,138	\$186,035.84	3.93%	WA	10,545			UT	43,809	64.98%
WY	102,501	\$197,653.60	4.18%	WY	12,636			WA	3,999	5.93%
Grand Total	3,587,626	\$4,732,146.94	100.00%	Grand Total	358,536			WY	4,516	6.70%

UTAH EXPENSE DETAIL

Program Name (All)

Expense	Exp Category							
By State	Administration	Biz Partnerships	Communication	Cust Ed/Outreach	Fulfillment	Prod Mgmt	Sales Collateral	Grand Total
UT	\$85,838.06	\$78,901.65	\$35,285.03	\$106,935.93	\$57,618.70	\$93,126.82	\$8,446.87	\$466,153.06
Jan	\$5,775.61	\$6,515.39	\$1,868.18	\$32,759.65	\$4,850.85	\$6,478.04		\$58,247.72
Feb	\$6,308.08	\$6,515.39	\$1,868.18	\$54.01	\$4,913.58	\$3,936.85		\$23,596.09
Mar	\$1,797.92	\$408.65	\$12,300.39	\$66,004.79	\$874.63	\$7,926.59		\$89,312.97
Apr	\$9,873.92	\$13,030.76	\$3,736.36	-\$268.35	\$9,300.66	\$3,527.73		\$39,201.08
May	\$4,471.04	\$6,515.39	\$2,236.87	\$0.00	\$5,656.31	\$3,290.45		\$22,170.06
Jun	\$7,533.45	\$6,515.39	\$1,868.18		\$4,900.72	\$7,591.39		\$28,409.13
Jul	\$4,316.52	\$6,515.39	\$1,868.18		\$5,095.54	\$23,119.03	\$2,899.12	\$43,813.78
Aug	\$7,863.39	\$6,515.39	\$1,868.18		\$4,668.33	\$4,064.49	\$1,226.64	\$26,206.42
Sep	\$6,213.69	\$6,553.52	\$1,868.18		\$3,850.77	\$11,230.34		\$29,716.50
Oct	\$6,914.81	\$6,515.39	\$1,868.18		\$5,664.91	\$8,284.89	\$2,339.31	\$31,587.49
Nov	\$11,042.24	\$6,785.60	\$2,023.72	\$8,385.83	\$3,405.89	\$7,476.19		\$39,119.47
Dec	\$13,727.39	\$6,515.39	\$1,910.43	\$0.00	\$4,436.51	\$6,200.83	\$1,981.80	\$34,772.35
Grand Total	\$85,838.06	\$78,901.65	\$35,285.03	\$106,935.93	\$57,618.70	\$93,126.82	\$8,446.87	\$466,153.06

TOTAL COMPANY EXPENSE DETAIL

Program Name (All)

Expense	Exp Category							
By State	Administration	Biz Partnerships	Communication	Cust Ed/Outreach	Fulfillment	Prod Mgmt	Sales Collateral	Grand Total
Jan	\$11,623.29	\$11,978.84	\$3,759.67	\$47,746.68	\$9,748.15	\$13,036.90		\$97,893.53
Feb	\$15,422.94	\$11,978.84	\$3,759.67	\$83.71	\$9,806.78	\$7,922.80		\$48,974.74
Mar	\$4,478.14	\$920.63	\$20,202.61	\$95,779.54	\$1,765.36	\$15,952.09		\$139,098.37
Apr	\$20,009.40	\$24,032.68	\$7,519.34	\$11,449.39	\$18,725.22	\$7,099.47		\$88,835.50
May	\$9,492.43	\$11,978.84	\$4,282.32	\$11,454.19	\$11,100.00	\$13,918.91		\$62,226.69
Jun	\$15,655.95	\$25,581.59	\$4,565.42	\$11,430.23	\$9,826.58	\$12,865.76		\$79,925.53
Jul	\$8,941.11	\$17,704.13	\$3,759.67	-\$11,144.75	\$10,562.69	\$28,707.92	\$3,256.35	\$61,787.12
Aug	\$16,706.88	\$11,978.84	\$3,841.42	\$11,580.47	\$9,275.15	\$6,194.73	\$1,377.78	\$60,955.27
Sep	\$12,504.91	\$12,016.97	\$3,759.67		\$7,880.11	\$15,110.69		\$51,272.35
Oct	\$14,035.95	\$11,978.84	\$3,759.67		\$10,327.65	\$15,876.23	\$2,627.56	\$58,605.90
Nov	\$35,175.13	\$12,548.22	\$3,936.08	\$8,385.83	\$7,626.89	\$10,888.57		\$78,560.72
Dec	\$28,189.24	\$11,978.84	\$3,807.59	\$58,634.47	\$8,789.95	\$13,509.89	\$2,225.99	\$127,135.97
Grand Total	\$192,235.37	\$164,677.26	\$66,953.13	\$245,399.76	\$115,434.53	\$161,083.96	\$9,487.68	\$955,271.69

PROJECT COMMITMENTS

State	# Projects	Dollars Committed
CA	1	\$4,300.00
ID		\$0.00
OR	14	\$2,059,679.00
UT	10	\$6,288,028.20
WA	2	\$245,699.00
WY	4	\$444,076.00
Grand Total	31	\$9,041,782.20

INTEREST REVENUE & LIABILITY ACCT BAL

Month	Average Bal	Interest Rev	Interest Rate
UT			
Jan	\$4,693,706	\$29,609	0.63%
Feb	\$4,929,843	\$31,099	0.63%
Mar	\$5,129,067	\$19,020	0.37%
Apr	\$5,307,074	\$19,680	0.37%
May	\$5,523,922	\$20,485	0.37%
Jun	\$5,743,611	\$21,299	0.37%
Jul	\$5,922,539	\$21,963	0.37%
Aug	\$6,105,446	\$22,641	0.37%
Sep	\$6,324,216	\$23,452	0.37%
Oct	\$6,375,626	\$23,643	0.37%
Nov	\$6,374,519	\$23,639	0.37%
Dec	\$6,579,672	\$24,400	0.37%

2016 Blue Sky Block and Bulk Program - REC Purchases

List of New Renewable Purchases and Generation Used to Meet REC Requirement for 2016 Block Sale

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Generator Facility Name or Wholesale Supplier	Generator Location (State)	Total Program MWH of Attestations Purchased or Generated	Renewable Fuel Type	Date Generated (Mo/Yr)	Facility Installation Date (Mo/Yr)	Tradable Renewable Credits?	Price per REC	Total Cost	Invoice Date	Inv Year	Rec Year
White Creek Wind 1	WA	2,758	Wind	Aug-16	November 21, 2007	Yes	\$1.90	\$5,240.20	12/8/2015	2015	2016
Palouse Wind LLC	WA	312	Wind	Sep-15	December 14, 2012	Yes	\$1.70	\$530.40	2/10/2016	2016	2016
Palouse Wind LLC	WA	13,503	Wind	Oct-15	December 14, 2012	Yes	\$1.70	\$22,955.10	2/10/2016	2016	2016
Rockland Wind Farm	ID	4,000	Wind	Sep-15	December 9, 2011	Yes	\$1.25	\$5,000.00	5/13/2016	2016	2016
Palouse Wind LLC	WA	21,096	Wind	Jan-16	December 14, 2012	Yes	\$1.15	\$24,260.40	7/11/2016	2016	2016
Palouse Wind LLC	WA	19,711	Wind	Feb-16	December 14, 2012	Yes	\$1.15	\$22,667.65	7/11/2016	2016	2016
Palouse Wind LLC	WA	80	Wind	Feb-16	December 14, 2012	Yes	\$1.15	\$92.00	7/11/2016	2016	2016
Palouse Wind LLC	WA	295	Wind	Mar-16	December 14, 2012	Yes	\$1.15	\$339.25	7/11/2016	2016	2016
Cedar Creek II	CO	6,009	Wind	Aug-15	June 9, 2011	Yes	\$1.50	\$9,013.50	9/26/2016	2016	2016
Cedar Creek II	CO	10,979	Wind	Nov-15	June 9, 2011	Yes	\$1.50	\$16,468.50	9/26/2016	2016	2016
Cedar Creek II	CO	8,456	Wind	Oct-15	June 9, 2011	Yes	\$1.50	\$12,684.00	9/26/2016	2016	2016
Cedar Creek II	CO	16,118	Wind	Dec-15	June 9, 2011	Yes	\$1.50	\$24,177.00	9/26/2016	2016	2016
Cedar Creek II	CO	3,079	Wind	Jul-15	June 9, 2011	Yes	\$1.50	\$4,618.50	9/26/2016	2016	2016
Cedar Creek II	CO	5,359	Wind	Sep-15	June 9, 2011	Yes	\$1.50	\$8,038.50	9/26/2016	2016	2016
Fossil Gulch Wind Park, LLC	ID	2,031	Wind	May-16	February 1, 2005	Yes	\$1.45	\$2,944.95	9/26/2016	2016	2016
Fossil Gulch Wind Park, LLC	ID	1,754	Wind	Jun-16	February 1, 2005	Yes	\$1.45	\$2,543.30	9/26/2016	2016	2016
Horse Butte Wind	ID	279	Wind	Jan-16	August 15, 2012	Yes	\$1.45	\$404.55	10/12/2016	2016	2016
Horse Butte Wind	ID	322	Wind	Feb-16	August 15, 2012	Yes	\$1.45	\$466.90	10/12/2016	2016	2016
Horse Butte Wind	ID	5,041	Wind	Mar-16	August 15, 2012	Yes	\$1.45	\$7,309.45	10/12/2016	2016	2016
Horse Butte Wind	ID	76	Wind	Jan-16	August 15, 2012	Yes	\$1.45	\$110.20	10/12/2016	2016	2016
Horse Butte Wind	ID	88	Wind	Feb-16	August 15, 2012	Yes	\$1.45	\$127.60	10/12/2016	2016	2016
Horse Butte Wind	ID	7,127	Wind	Jan-16	August 15, 2012	Yes	\$1.45	\$10,334.15	10/12/2016	2016	2016
Horse Butte Wind	ID	8,228	Wind	Feb-16	August 15, 2012	Yes	\$1.45	\$11,930.60	10/12/2016	2016	2016
Horse Butte Wind	ID	25	Wind	Jan-16	August 15, 2012	Yes	\$1.45	\$36.25	10/12/2016	2016	2016
Horse Butte Wind	ID	29	Wind	Feb-16	August 15, 2012	Yes	\$1.45	\$42.05	10/12/2016	2016	2016
Kit Carson Windfarm	CO	17,702	Wind	Dec-15	November 19, 2010	Yes	\$1.95	\$34,518.90	10/21/2016	2016	2016
Kit Carson Windfarm	CO	11,529	Wind	Sep-15	November 19, 2010	Yes	\$1.95	\$22,481.55	10/21/2016	2016	2016
Kit Carson Windfarm	CO	15,243	Wind	Oct-15	November 19, 2010	Yes	\$1.95	\$29,723.85	10/21/2016	2016	2016
Kit Carson Windfarm	CO	18,125	Wind	Mar-16	November 19, 2010	Yes	\$1.95	\$35,343.75	10/21/2016	2016	2016
Kit Carson Windfarm	CO	14,461	Wind	Aug-15	November 19, 2010	Yes	\$1.95	\$28,198.95	10/21/2016	2016	2016
Kit Carson Windfarm	CO	8,330	Wind	Jul-15	November 19, 2010	Yes	\$1.95	\$16,243.50	10/21/2016	2016	2016
Kit Carson Windfarm	CO	14,610	Wind	Nov-15	November 19, 2010	Yes	\$1.95	\$28,499.50	10/21/2016	2016	2016
Happy Jack Windpower	WY	4,890	Wind	Jan-16	September 3, 2008	Yes	\$2.00	\$9,780.00	3/6/2017	2017	2016
Happy Jack Windpower	WY	5,515	Wind	Feb-16	September 3, 2008	Yes	\$2.00	\$11,030.00	3/6/2017	2017	2016
Happy Jack Windpower	WY	3,517	Wind	Mar-16	September 3, 2008	Yes	\$2.00	\$7,034.00	3/6/2017	2017	2016
Silver Sage Windpower	WY	7,091	Wind	Jan-16	October 1, 2009	Yes	\$2.00	\$14,182.00	3/6/2017	2017	2016
Silver Sage Windpower	WY	7,531	Wind	Feb-16	October 1, 2009	Yes	\$2.00	\$15,062.00	3/6/2017	2017	2016
Silver Sage Windpower	WY	6,290	Wind	Mar-16	October 1, 2009	Yes	\$2.00	\$12,580.00	3/6/2017	2017	2016
Silver Sage Windpower	WY	5,317	Wind	Apr-16	October 1, 2009	Yes	\$2.00	\$10,634.00	3/6/2017	2017	2016
Camp Reed Wind Park	ID	7,084	Wind	Nov-16	December 31, 2010	Yes	\$2.50	\$17,710.00	3/8/2017	2017	2016
Golden Valley Wind Park	ID	82	Wind	Jul-16	February 1, 2011	Yes	\$2.50	\$205.00	3/8/2017	2017	2016
Golden Valley Wind Park	ID	297	Wind	Nov-16	February 1, 2011	Yes	\$2.50	\$742.50	3/8/2017	2017	2016
Oregon Trail Wind Park	ID	3,304	Wind	Nov-16	January 25, 2011	Yes	\$2.50	\$8,260.00	3/8/2017	2017	2016
Oregon Trail Wind Park	ID	1,519	Wind	Aug-16	January 25, 2011	Yes	\$2.50	\$3,797.50	3/8/2017	2017	2016
Cedar Creek II	CO	3,118	Wind	Jul-15	June 9, 2011	Yes	\$2.50	\$7,795.00	3/13/2017	2017	2016
Cedar Creek II	CO	3,642	Wind	Aug-15	June 9, 2011	Yes	\$2.50	\$9,105.00	3/13/2017	2017	2016
Cedar Creek II	CO	2,894	Wind	Sep-15	June 9, 2011	Yes	\$2.50	\$7,235.00	3/13/2017	2017	2016
Cedar Creek II	CO	3,860	Wind	Oct-15	June 9, 2011	Yes	\$2.50	\$9,650.00	3/13/2017	2017	2016
Cedar Creek II	CO	4,156	Wind	Nov-15	June 9, 2011	Yes	\$2.50	\$10,390.00	3/13/2017	2017	2016
Cedar Creek II	CO	6,135	Wind	Dec-15	June 9, 2011	Yes	\$2.50	\$15,337.50	3/13/2017	2017	2016
Cedar Creek II	CO	6,825	Wind	Jan-16	June 9, 2011	Yes	\$2.50	\$17,062.50	3/13/2017	2017	2016
Cedar Creek II	CO	6,832	Wind	Feb-16	June 9, 2011	Yes	\$2.50	\$17,080.00	3/13/2017	2017	2016
Cedar Creek II	CO	6,060	Wind	Mar-16	June 9, 2011	Yes	\$2.50	\$15,150.00	3/13/2017	2017	2016
Cedar Creek II	CO	5,540	Wind	Apr-16	June 9, 2011	Yes	\$2.50	\$13,850.00	3/13/2017	2017	2016
Cedar Creek II	CO	4,778	Wind	May-16	June 9, 2011	Yes	\$2.50	\$11,945.00	3/13/2017	2017	2016
Cedar Creek II	CO	3,789	Wind	Jun-16	June 9, 2011	Yes	\$2.50	\$9,472.50	3/13/2017	2017	2016
Cedar Creek II	CO	3,789	Wind	Jul-16	June 9, 2011	Yes	\$2.50	\$9,472.50	3/13/2017	2017	2016
Cedar Creek II	CO	3,699	Wind	Aug-16	June 9, 2011	Yes	\$2.50	\$9,247.50	3/13/2017	2017	2016
Cedar Creek II	CO	4,227	Wind	Sep-16	June 9, 2011	Yes	\$2.50	\$10,567.50	3/13/2017	2017	2016
Total Renewable Energy		358,536					Average Price	\$1.93	\$ 671,712.00		
							Avg Weighted Price	\$1.87			

2016 Blue Sky Block and Bulk Program - Project Commitments

List of Existing and New Utah Project Commitments

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[Available Funds Criteria](#)

Existing Project Name	City	Technology	Size (kW)	Committed Funds	Status
Magna Water District General Office Building	Magna	Solar	31	\$58,174.00	In Progress
University of Utah Marriott Library	Salt Lake City	Solar	20.09	\$58,900.00	In Progress
Moab City Center Expansion	Moab	Solar	25	\$60,000.00	Final Stage
Park City Museum Education & Collections Center	Park City	Solar	22.68	\$37,740.00	In Progress
Snyderville Basin Recreation Fieldhouse	Park City	Solar	74	\$124,200.00	In Progress
Ronald McDonald House	Salt Lake City	Solar	50.4	\$103,400.00	Final Stage
Blue Sky Solar (1)	TBD	Solar	TBD	\$1,212,555.00	Under Dev
Blue Sky Solar (2)	TBD	Solar	TBD	\$2,096,635.00	Under Dev
Total Existing				\$3,751,604.00	

2016 - Total Utah Applications Received:	23
2016 - Total Utah Applications Awarded:	2
Utah Awards Cancelled:	2

New Project Name	City	Technology	Size (kW)	Committed Funds	Status
North Sanpete School District - The school district is installing ground mounted solar at the Middle School in Moroni including an Electric Vehicle Charging Station and a Battery Energy Storage system capable of meeting some of the school's critical loads during a multi-day utility outage. A portion of the solar array will be tied to the 32 kWh battery storage system allowing the batteries to be charged with excess solar power during the day. The Electric Vehicle Charging Station is universal and will be tied directly to the school's main service panel, enabling cars to be charged with solar power.	Moroni, UT	Solar/Battery	206	\$576,224	In Progress
DaVinci Academy - DaVinci will be having a 65KW DC solar power system installed using a ballast mounted approach. There may be some anchoring needed in addition to the ballast. This solar array will generate Approximately 89,000 kilowatt hours, roughly 13% of the school's annual usage. The roof area where the array will be placed is made of membrane, and has no shading issues. The array is going to be located more towards the north end of the roof section, as some day, there may be construction of a multistory building on the adjacent property to the south of the school building.	Ogden, UT	Solar	65	\$163,800	In Progress
STEP Solar Battery Project - Docket 16-035-36 Order Blue Sky community project funds will be utilized to install a large-scale, company-owned solar project. [The] [relevant] substation is fed radially [] and all capacitive voltage correction factors have been exhausted. The storage technology will be installed on the [pertinent] distribution system and will defer or eliminate the need for traditional capital investments in the form of upgraded poles, wires and/or substations estimated at \$8-14 million.	Panguitch, UT	Solar/Battery	TBD	\$1,900,000	Under Development
Total New				\$2,640,024	

Project Standards and Evaluation Criteria

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Rocky Mountain Power favors projects and activities that:

Result in the production of renewable electricity
Support communities through a strong education and public engagement component
Support a Blue Sky customer project/community
Provide strong environmental and economic benefit to local communities and Rocky Mountain Power/Pacific Power customers
Build regional capability
Take advantage of other funding sources available to support the project
Are owned by a non-profit organization, school, tribal government, religious institution or other community-oriented organization

Each application is reviewed with the following consideration given to the individual project. Does the project

Assist in the creation of new renewable electricity sources within PacifiCorp's Rocky Mountain Power/Pacific Power service areas
Stimulate renewable energy development by increasing the capacity of individuals, community groups or other organizations to undertake and support renewable energy development in their respective communities
Encourage research and development of renewable energy sources
Promote education in the community on new renewable energy generation and increase knowledge of Blue Sky program

The following criteria are considered equally - however if any one measure carries more weight it is community benefit

<p>Timeframe - How quickly will the project move forward? Is the proposed installation timeframe reasonable? Projects are expected to be on line within 12 months, unless agreed to otherwise. Extensions are granted on a project-by-project basis (e.g. installations associated with new construction are expected to be online with 24 months.) What is the probability of completion within the proposed timeframe? Have potential delay risks been identified and properly mitigated? Has an adequate amount of pre-development work been completed? Has the applicant had preliminary conversations with the utility regarding net metering/interconnection? Are there significant challenges associated with interconnection? Have all required permits and approvals been accurately identified? Are any critical approvals pending or unlikely to be secured?</p>
<p>Site - Is the project sponsor ready to proceed with the project (i.e. efforts undertaken related to feasibility, financial agreements, permitting). Can the site effectively host a renewable energy project? Is permitting required? Have rights, options or leases been granted to secure site control? What is the probability of the project being built?</p>
<p>Financing - Is there an adequate financial structure that will ensure it's completion within the timeframe specified? Is the customer or vendor a reliable business partner? Is there adequate financial structure that will ensure the project's completion within the allotted timeframe? Does the applicant have longevity at the site? Does the applicant appear to be financially stable/reliable? Are there undue financial risks which would put the project in jeopardy? Have potential risks been identified and mitigated? Does the applicant have a financial stake in the project that ensures it's completion.</p>
<p>Project Champion/Project Team - What is the experience of the developer? Is there a dedicated project proponent with a long-term stake in the project's success and who will work to overcome obstacles in making this project happen? What is the relevant experience of the project team? Have all required team members been identified? Is the organization and project team effective and responsive?</p>
<p>Additionally - Can these funds be used to make the difference in bringing additional renewable resources on line? Are Blue Sky funds required for the project to be successful? Is the proportion of cost requested reasonable? Are there other secured or pending sources of funding besides Blue Sky?</p>
<p>Fuel Source - Is the renewable resource eligible under the tariff - wind, solar, geothermal, certified low-impact hydro, pipeline or irrigation canal hydroelectric system, wave energy, low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic to help facilitate the commercial application of renewable energy technologies.</p>
<p>Technology - Is the planned energy source eligible? Is the proposed technology appropriate for the site? Is the technology proven and established and is the equipment covered under warranty? If not, is there research and development value to the project? Are there undue technical risks putting the project completion in jeopardy? Have technical risks been mitigated? Is the energy generation estimate accurate and supported by well-documented calculations? Is the capacity factor reasonable? Has maintenance of the system been properly addressed to ensure long-term operations? Does the project encourage new or emerging technologies?</p>
<p>Availability - Is the project owner willing to allocate RECs generated by the project to the Blue Sky program?</p>
<p>Cost - Are the total project costs and cost-share requested reasonable based on industry standards/for the proposed technology/size/location? Were multiple bids received from competitive contractors? Does the budget represent the maximum value for the price?</p>
<p>Geography - Proportional contribution to Pacific Power/Rocky Mountain Power service areas: CA, ID, OR, UT, WA, WY based on Blue Sky option customer subscription levels</p>
<p>Community Benefit - Can benefits be leveraged for the community and Blue Sky customers? What are the secondary environmental, social and economic benefits? Does the project help build regional renewable energy expertise? Does it stimulate the regional renewable energy marketplace? Is the community aware of and supportive of the project? Is it likely that there will be negative impacts from this project? How will the facility help educate the community about the benefits of renewable energy and the Blue Sky program? How does the project tie into the mission of the host organization? Are the project goals consistent with those of the Blue Sky program? What is the level of community participation in the Blue Sky program where the project will be located? Is there a plan to recognize the Blue Sky program and participating customers for their contribution to the project? Does the project offer unique/new exposure to Blue Sky? Is the project highly visible?</p>

CERTIFICATE OF SERVICE

I hereby certify that on this 1st day of May 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

<p><u>Utah Office of Consumer Services</u> Cheryl Murray - cmurray@utah.gov Michele Beck - mbeck@utah.gov</p>	
<p><u>Division of Public Utilities</u> Chris Parker - ChrisParker@utah.gov William Powell - wpowell@utah.gov Erika Tedder - etedder@utah.gov Brenda Salter – bsalter@utah.gov</p>	
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Kaley McNay
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