

17-035-39 / Rocky Mountain Power
September 18, 2017
DPU Data Request 10.1

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Link Direct Testimony. In reference to Table 2 and Table 3 of the Link Direct Testimony, please provide versions of these benefits tables on a project-by-project basis for each Repowering Project. Provide all supporting work papers used to calculate the net benefits of each project under the various scenarios.

Response to DPU Data Request 10.1

PacifiCorp has not performed the requested analysis. As described in the Direct Testimony of Company witness, Rick T. Link, line 303 through 334, PacifiCorp first started with the wind repowering scope assumed in the 2017 Integrated Resource Plan (IRP) preferred portfolio that included 905 megawatts (MW) of existing wind resource capacity. PacifiCorp then analyzed the present value revenue requirement (PVR) impact with and without Leaning Juniper. Because repowering of the Leaning Juniper facility, which has the lowest expected annual capacity factor relative to other wind facilities in PacifiCorp's fleet, provides incremental net benefits, all remaining wind facilities within the project scope would generate more PTCs and provide even larger incremental net benefits if repowered. Consequently, PacifiCorp did not analyze any further reductions to the wind repowering scope beyond its analysis of Leaning Juniper.