



State of Utah

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Public Service Commission

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Chair

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Commissioner

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Commissioner

October 22, 2020

Ms. Jana Saba
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Re: *Voluntary Request of Rocky Mountain Power for Approval of Resource Decision to Repower Wind Facilities; Docket No. 17-035-39*

Dear Ms. Saba:

The Public Service Commission (PSC) reviewed the September 9, 2020 confidential compliance filing by Rocky Mountain Power (RMP) providing an accounting of final project costs for the Glenrock I, Glenrock III, High Plains, McFadden Ridge, Rolling Hills, Seven Mile Hill I, and Seven Mile Hill II wind facilities. The filing was made pursuant to the PSC's May 25, 2018 Report and Order in this docket ("2018 Order").¹ The PSC also reviewed the Division of Public Utilities' (DPU) October 9, 2020 action request response addressing RMP's filing.

DPU recommends the PSC approve the project costs for the seven projects as complying with the 2018 Order. DPU states the total capital in-service costs for each of the seven wind repowering projects are below the amounts approved in the 2018 Order. DPU adds RMP will notify the PSC when final projects costs are known for the Goodnoe Hills, Marengo I, Marengo II, and Dunlop wind facilities.

Based on the PSC's review of RMP's filing and DPU's comments and recommendation, the PSC approves the filing as complying with the 2018 Order.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#316032

¹ Ordering paragraph 2 of the 2018 Order states: "When each of the projects [the PSC has] approved in this order are completed, [the PSC directs] PacifiCorp to file in this docket an accounting of each project's final costs."