

April 29, 2021

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: Docket No. 17-035-40
Application for Approval of a Significant Energy Resource Decision and Voluntary Request for Approval of Resource Decision
New Wind and Transmission Report for CY 2021

In accordance with the Order issued by the Public Service Commission of Utah (“Commission”) on June 22, 2018 (“Approval Order”) and the Order on Reporting Requirements issued on October 22, 2018 (“Reporting Order”) and the Order on issued on July 21, 2021 (“First Report Order”) the in the above-referenced docket, Rocky Mountain Power (“Company”) submits its second annual New Wind and Transmission Report for calendar year 2021.

Background

In Section 3.e. of the Approval Order, the Commission conditioned its approval for the new wind and transmission projects (“Combined Projects”) on the Company filing a report with the following information (“Required Information”):

- (i) final project costs for each specific project that comprises the Wind Projects and the Transmission Projects;
- (ii) realized PTC benefits from the Combined Projects;
- (iii) realized energy benefits from the Combined Projects;
- (iv) transmission costs of the Transmission Projects that are actually offset by revenues derived from wholesale transmission customers;
- (v) payments for any damages, including liquidated damages, paid to PacifiCorp related to the Combined Projects;
- (vi) contribution to the 230 kV Network Upgrades’ total cost from interconnection customers;
- (vii) annual revenue requirement associated with the Aeolus to Bridger/Anticline Line and the incremental transmission revenue resulting from the construction of the line;
- (viii) wind operations and maintenance costs associated with the Wind Projects that

- PacifiCorp owns;
- (ix) realized value of RECs sold associated with the generation from the Wind Projects; and
 - (x) other information PacifiCorp deems necessary or appropriate.

The Approval Order required the Company to propose a reporting system that includes the start date, frequency, duration, level of granularity and confidentiality of the Required Information by September 1, 2018. Through a separate process that included a comment and reply comment period, a reporting template was approved by the Commission in their Reporting Order to provide the Required Information.

Approved Reporting System

Table 1 below summarizes the approved reporting system for the Required Information along with the additional details requested by the Commission (start date, frequency, duration, and confidentiality) that was established in the Approval Order.

Table 1				
Approved Reporting Requirements of the Combine Projects (Docket No. 17-035-40)				
Required Information	Start Date	Frequency	Duration	Confidentiality
(i) final project costs for each specific project	12 ME CY 2020, due 4/30/2021	annually	10 years	Confidential
(ii) realized PTC benefits	12 ME CY 2020, due 4/30/2021	annually	10 years	Non-confidential
(iii) realized energy benefits	12 ME CY 2020, due 4/30/2021	annually	10 years	Non-confidential
(iv) transmission costs of the Transmission Projects that are actually offset by revenues derived from wholesale transmission customers	12 ME CY 2020, due 4/30/2022	annually	10 years	Non-confidential
(v) payments for any damages, including liquidated damages	Included in annual reports, as applicable	annually	10 years	Confidential
(vi) contribution to the 230 kV Network Upgrades' total cost from interconnection customers	12 ME CY 2020, due 4/30/2022	annually	10 years	Confidential
(vii) annual revenue requirement associated with the Aeolus to Bridger/Anticline Line and the incremental transmission revenue resulting from the construction of the line	12 ME CY 2020, due 4/30/2022	annually	10 years	Non-confidential
(viii) wind operations and maintenance costs associated with the Wind Projects that PacifiCorp owns	12 ME CY 2020, due 4/30/2021	annually	10 years	Non-confidential
(ix) realized value of RECs sold	12 ME CY 2020, due 4/30/2021	annually	10 years	Confidential

The Company hereby submits Confidential Attachment 1: RMP's New Wind and Transmission Report for CY 2021, which is the reporting template that was approved by the Commission in its Reporting Order that has been populated with the Required Information for calendar year 2021. Footnotes have been added as needed to explain or provide additional detail. The report includes the changes agreed to by the Company in the first report as memorialized in the First Report Order.

Request for Change in Due Date

The Company also notes that this is the first year for which the transmission information was required to be provided in tabs (iv), (vi) and (vii). In preparation of this information, the Company

CERTIFICATE OF SERVICE

Docket No. 17-035-40

I hereby certify that on April 29, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

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ELECTRONICALLY**