

May 24, 2023

VIA ELECTRONIC FILING

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Administrator

RE: Docket No. 17-035-40

Application for Approval of a Significant Energy Resource Decision and Voluntary Request for Approval of Resource Decision

New Wind and Transmission Report for CY 2022

In accordance with the Order issued by the Public Service Commission of Utah ("Commission") on June 22, 2018 ("Approval Order") and the Order on Reporting Requirements issued on October 22, 2018 ("Reporting Order") and the Order on issued on July 21, 2021 ("First Report Order") the in the above-referenced docket, Rocky Mountain Power ("Company") submits its annual New Wind and Transmission Report for calendar year 2022.

Background

In Section 3.e. of the Approval Order, the Commission conditioned its approval for the new wind and transmission projects ("Combined Projects") on the Company filing a report with the following information ("Required Information"):

- (i) final project costs for each specific project that comprises the Wind Projects and the Transmission Projects;
- (ii) realized PTC benefits from the Combined Projects;
- (iii) realized energy benefits from the Combined Projects;
- (iv) transmission costs of the Transmission Projects that are actually offset by revenues derived from wholesale transmission customers;
- (v) payments for any damages, including liquidated damages, paid to PacifiCorp related to the Combined Projects;
- (vi) contribution to the 230 kV Network Upgrades' total cost from interconnection customers;
- (vii) annual revenue requirement associated with the Aeolus to Bridger/Anticline Line and the incremental transmission revenue resulting from the construction of the line;
- (viii) wind operations and maintenance costs associated with the Wind Projects that PacifiCorp owns;

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- (ix) realized value of RECs sold associated with the generation from the Wind Projects; and
- (x) other information PacifiCorp deems necessary or appropriate.

The Approval Order required the Company to propose a reporting system that includes the start date, frequency, duration, level of granularity and confidentiality of the Required Information by September 1, 2018. Through a separate process that included a comment and reply comment period, a reporting template was approved by the Commission in their Reporting Order to provide the Required Information.

Approved Reporting System

Table 1 below summarizes the approved reporting system for the Required Information along with the additional details requested by the Commission (start date, frequency, duration, and confidentiality) that was established in the Approval Order.

Table 1				
Approved Reporting Requirements of the Combine Projects (Docket No. 17-035-40)				
Required Information	Start Date	Frequency	Duration	Confide ntiality
(i) final project costs for each specific project	12 ME CY 2020, due 4/30/2021	annually	10 years	Confidential
(ii) realized PTC benefits	12 ME CY 2020, due 4/30/2021	annually	10 years	Non-confidential
(iii) realized energy benefits	12 ME CY 2020, due 4/30/2021	annually	10 years	Non-confidential
(iv) transmission costs of the Transmission				
Projects that are actually offset by revenues				
derived from wholesale transmission customers	12 ME CY 2020, due 4/30/2022	annually	10 years	Non-confidential
(v) payments for any damages, including	Included in annual reports, as			
liquidated damages	applicable	annually	10 years	Confidential
(vi) contribution to the 230 kV Network				
Upgrades' total cost from interconnection				
customers	12 ME CY 2020, due 4/30/2022	annually	10 years	Confidential
(vii) annual revenue requirement associated				
with the Aeolus to Bridger/Anticline Line and				
the incremental transmission revenue resulting				
from the construction of the line	12 ME CY 2020, due 4/30/2022	annually	10 years	Non-confidential
(viii) wind operations and maintenance costs				
associated with the Wind Projects that				
PacifiCorp owns	12 ME CY 2020, due 4/30/2021	annually	10 years	Non-confidential
(ix) realized value of RECs sold	12 ME CY 2020, due 4/30/2021	annually	10 years	Confidential

The Company hereby submits Confidential Attachment 1: RMP's New Wind and Transmission Report for CY 2022, which is the reporting template that was approved by the Commission in its Reporting Order that has been populated with the Required Information for calendar year 2021. Footnotes have been added as needed to explain or provide additional detail.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

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By E-mail (preferred): datarequest@pacificorp.com

jana.saba@pacificorp.com utahdockets@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

Joelle Steward

Senior Vice President, Regulation & Customer and Community Solutions

THIS ATTACHMENT HAS BEEN PROVIDED ELECTRONICALLY

CERTIFICATE OF SERVICE

Docket No. 17-035-40

I hereby certify that on May 24, 2023, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck – <u>mbeck@utah.gov</u> Steven Snarr – <u>stevensnarr@utah.gov</u> Robert Moore – <u>rmoore@utah.gov</u>

Division of Public Utilities

Erika Tedder – <u>etedder@utah.gov</u> Consultants: (C) <u>dpeaco@daymarkea.com</u> <u>aafnan@daymarkea.com</u> jbower@daymarkea.com

Assistant Attorney General

Patricia Schmid – <u>pschmid@agutah.gov</u>
Justin Jetter – <u>jjetter@agutah.gov</u>
Robert Moore – <u>rmoore@agutah.gov</u>
Steven Snarr – <u>stevensnarr@agutah.gov</u>

Rocky Mountain Power

Jana Saba — <u>jana.saba@pacificorp.com</u> Jeff Richards — <u>robert.richards@pacificorp.com</u>

McDowell Rackner Gibson PC
Katherine McDowell – <u>katherine@mrg-law.com</u>
Adam Lowney – <u>adam@mrg-law.com</u>

Pacific Power

Sarah K. Link – <u>sarah.link@pacificorp.com</u> Karen J. Kruse – <u>karen.kruse@pacificorp.com</u>

Utah Association of Energy Users

Hatch, James & Dodge, P.C.
Gary A. Dodge – gdodge@hjdlaw.com
Phillip J. Russell – prussell@hjdlaw.com

Nucor Steel-Utah

Stone Mattheis Xenopoulous & Brew, P.C. Peter J. Mattheis – <u>pjm@smxblaw.com</u> Eric J. Lacey – <u>ejl@smxblaw.com</u> Cohne Kinghorn

Jeremy R. Cook – <u>jcook@cohnekinghorn.com</u>

Interwest Energy Alliance

Manning Curtis Bradshaw & Bednar PLLC
Mitch M. Longson (C) – mlongson@mc2b.com

Tormoen Hickey LLC

Lisa Tormoen Hickey (C) – <u>lisahickey@newlawgroup.com</u>

Utah Clean Energy

Kate Bowman (C) – <u>kate@utahcleanenergy.org</u>

Utah Industrial Energy Consumers

Parsons Behle & Latimer

William J. Evans – bevans@parsonsbehle.com

Vicki M. Baldwin – <u>vbaldwin@parsonsbehle.com</u>

Chad C. Baker – <u>cbaker@parsonsbehle.com</u>

Western Resource Advocates

Sophie Hayes (C) – sophie.hayes@westernresources.org

Nancy Kelly (C) – nkelly@westernresources.org

 $Penny\ Anderson - \underline{penny.anderson@westernresources.org}$

Steve Michel (C) – steve.michel@westernresources.org

Callie Hood - callie.hood@westernresources.org

Santiago Gutierrez

Coordinator, Regulatory Operations