Division of Public Utilities
Docket No. 17-035-40
DPU Exhibit 2

Docket No. 17-035-40
DPU Data Request 35.2
Requested by the Division of Public Utilities
Date of RMP Response June 24, 2025

**DPU Data Request 35.2**

Is there any reason to believe that the values in the Final Project Costs (Tab (i)) could change in the future or are the costs final?

**Response to DPU Data Request 35.2**

The Cedar Springs II (Build Transfer Agreement (BTA)), Ekola Flats, and TB Flats wind resources were completed and placed into service December 8, 2020, December 20, 2020, December 20, 2020 and July 26, 2021. The Aeolus to Bridger/Anticline Line and 230 kilovolt (kV) network upgrades transmission resources were completed and placed into service November 4, 2020 and November 1, 2020. While minor project activities continued through 2022, the Company does not anticipate any further adjustments and considers the Final Project Costs to be final. Division of Public Utilities

Docket No. 17-035-40
DPU Data Request 35.4(1)
Requested by the Division of Public Utilities
Date of RMP Response June 24, 2025

**DPU Data Request 35.4**
Curtailment. Were there any curtailments of the resources that are part of this docket that exceeded 1 MWh?

(1) If so, please explain how much was curtailed and why for each incident of curtailment over 1 MWh.

**Response to DPU Data Request 35.4**
Yes. In calendar year 2024, economic curtailments that exceeded 1 megawatt-hour occurred for all of the wind resources relevant to this Energy Vision (EV) 2020 compliance filing proceeding, namely Cedar Springs Wind II (BTA), Ekola Flats Wind and TB Flats Wind.

(1) Please refer to the table below which provides approximate calendar year 2024 total economic curtailments for Cedar Springs Wind II (BTA), Ekola Flats Wind and TB Flats Wind:

| | **Cedar Springs II** | **TB Flats** | **Ekola Flats** |
|---|---|---|---|
| **2024 Total MWh** | -26,977 | -53,448 | -4,895 |

Docket No. 17-035-40
DPU Data Request 35.6(1)
Requested by the Division of Public Utilities
Date of RMP Response June 24, 2025

**DPU Data Request 35.6**

Integration Costs
(1) Please explain why Integration Cost, as listed on tab (iii) Energy Benefits, increased from $0.29/MWh in 2023 to $2.03/MWh in 2024.

**Response to DPU Data Request 35.6**
(1) The integration cost of $0.29 per megawatt-hour ($/MWh) for 2023 was calculated in PacifiCorp's 2019 Integrated Resource Plan (IRP). The integration cost of $2.03/MWh for 2024 was calculated in PacifiCorp's 2021 IRP. Because the IRP model is focused on long-term capacity expansion, the data in the first few years does not have all of the short-term options the Company uses in actual operations. The Company does not report integration costs from the IRP for the first few years if they appear to be skewed by the absence of short-term resource alternatives. While results for 2023 were reported in the 2021 IRP, the results for solar were somewhat elevated, which could be an indication that the results were impacted by the transition from short-term to long-term planning.

Division of Public Utilities
Docket No. 17-035-40
DPU Exhibit 2

Docket No. 17-035-40
DPU Data Request 36.2(3)
Requested by the Division of Public Utilities
Date of RMP Response July 7, 2026

**DPU Data Request 36.2**

**Curtailments.** Please provide the amount of energy curtailed for each wind farm tracked by this docket for 2025. If this can be broken down by month, please do so.

(3) How much time was each of the three projects in this docket (Cedar Springs II, Ekola Flats and TB Flats) offline for scheduled maintenance in 2025?

**Response to DPU Data Request 36.2**

The Company clarifies that the reference to "each wind farm tracked by this docket" is intended to be a request for information relates to Cedar Springs II, Ekola Flats and TB Flats. Based on the foregoing assumption, PacifiCorp responds as follows:

Please refer to Confidential Attachment DPU 36.2 which provides energy curtailed for each of Cedar Springs II, Ekola Flats and TB Flats in calendar year 2025.

(3) The availability, scheduled and unscheduled maintenance for Cedar Springs II, Ekola Flats and TB Flats for calendar year 2025 is provided below:

| | Availability | Scheduled | Unscheduled |
|---|---|---|---|
| Cedar Springs | 79.3% | 0.4% | 20.3% |
| Ekola Flats | 92.8% | 1.0% | 6.3% |
| TB Flats | 88.8% | 0.9% | 10.2% |

The calculations are based on North American Electric Reliability Corporation (NERC) Generating Availability Data System (GADS) reporting instructions for wind.

Division of Public Utilities
Docket No. 17-035-40
DPU Exhibit 2

Docket No. 17-035-40
DPU Data Request 36.3
Requested by the Division of Public Utilities
Date of RMP Response July 7, 2026

**DPU Data Request 36.3**
Please explain why, in Attachment 2, tab (v) liquidated damages, cells D118 through D123. the amounts summarizing liquidated damages for CY 2025 are expressed as negative numbers while these values are expressed as positive numbers in all previous annual wind reports.

**Response to DPU Data Request 36.3**
Liquidated damages are booked into the Company's system as a negative cost. The Company has typically expressed these costs as a positive in previous compliance reports and inadvertently did not change the sign in this year's compliance report.

Division of Public Utilities
Docket No. 17-035-40
DPU Exhibit 2

Docket No. 17-035-40
DPU Data Request 36.4
Requested by the Division of Public Utilities
Date of RMP Response July 7, 2026

**DPU Data Request 36.4**
Please confirm that the total Operations and Maintenance costs reported in Attachment 2, Tab (viii) wind O&M, were expensed and not capitalized.

**Response to DPU Data Request 36.4**
Confirmed. The operations and maintenance (O&M) costs reported in Attachment 2, Tab (viii) is wind O&M and not capital.