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June 24, 2020

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RE: UT Docket No. 17-035-61  
Vote Solar 14<sup>th</sup> Set Data Request (1-3)

Please find enclosed Rocky Mountain Power's Responses to Vote Solar 14<sup>th</sup> Set Data Requests 14.1-14.3. Provided via encryption is Confidential Attachment Vote Solar 14.1. Confidential information is provided subject to the Commission's confidentiality rules R746-1-602 and R746-1-603.

If you have any questions, please call me at (801) 220-2823.

Sincerely,

\_\_\_\_/s/\_\_\_\_  
Jana Saba  
Manager, Regulation

Enclosures

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### **Vote Solar Data Request 14.1**

Please refer to Response to Vote Solar Data Request 11.5(9)(2), RMP's Responses to Vote Solar 11th Set Data Requests (April 17, 2020), which states that "All new connects and meter replacements that occur after project completion will be done with AMI meters".

- (1) Please provide an estimate of the annual number of AMI meters RMP expects to install for new connects and meter replacements beginning in 2022.
- (2) Please provide the metering fees that RMP will charge customers who receive an AMI meter for new connects or meter replacements beginning in 2022.
- (3) For customers who receive an AMI meter for new connects or meter replacements beginning in 2022 and are not charged a metering fee, please explain how RMP intends to recover the costs of the AMI deployment.

### **Response to Vote Solar Data Request 14.1**

- (1) By the end of 2022 PacifiCorp will have approximately 170,000 AMI meters installed throughout its Utah service territory. Please refer to Confidential Attachment Vote Solar 14.1 which shows current estimates for years following 2022.
- (2) No metering fee will be charged to customers who receive an AMI meter for new connects or meter replacements.
- (3) The Company intends to recover the costs of AMI meters for new connects and meter replacements through its base retail rates as part of its ongoing cost of doing business.

Confidential information is provided subject to R746-1-601-605 of the Utah Public Service Commission Rules.

### **Vote Solar Data Request 14.2**

Please refer to RMP's Direct Testimonies filed on February 3, 2020, specifically the testimony of Robert M. Meredith. On line 204 of Mr. Meredith's testimony, he states that RMP proposes to charge each CG customer a "onetime non-refundable \$150 application fee".

- (1) For each state of PacifiCorp's six-state territory: Utah, Oregon, Idaho, Washington, California, and Wyoming, please specify the rate schedule or schedules applicable to CG customers.
- (2) For each rate schedule(s) identified in (1) above, please specify all application fees charge to CG customers.

### **Response to Vote Solar Data Request 14.2**

- (1) Schedule 135 and Schedule 136 are applicable to customer generators in Utah. Schedule 135 and Schedule 136 are applicable to customer generators in Oregon. Schedule 135 is applicable to customer generators in Wyoming. Schedule 135 is applicable to customer generators in Washington. Schedule 135 is applicable to customer generators in Idaho. Schedule NEM-35, Schedule NEMVS-139, and Schedule NB-136 are applicable to customer generators in California.
- (2) Schedule 135 in Utah, Schedule 136 in Oregon, and Schedule NEM-35 in California are all closed to new service. The application fee for Schedule 136 in Utah is \$60 for level 1 applications, \$75 plus \$1.50 per kilowatt of installed capacity for level 2 applications, and \$150 plus \$3.00 per kilowatt of installed capacity for level 3 applications. There is no application fee for Schedule 135 in Oregon, Wyoming, Washington, and Idaho. The application fee for Schedule NB-136 in California is \$75. There is no application fee for Schedule NEMVS-139 in California.

### Vote Solar Data Request 14.3

According to the 2017 settlement stipulation in Docket No. 14-035-114 at paragraph 21, “At the end of a customer’s applicable annualized billing period, the value of remaining unused credits shall be granted: (a) to the Company’s low-income assistance programs as determined by the Commission, or (b) for another use as determined by the Commission”.

- (1) Please specify the value of unused credits in each year: 2018, 2019, and 2020.
- (2) Please provide an accounting of the use of the value of unused credits in each year: 2018, 2019, and 2020.

### Response to Vote Solar Data Request 14.3

- (1) Please see below:

	2018 (1)	2019 (2)
Schedule 135	\$ 159,839.79	\$ 153,206.43
Schedule 136	\$ 151.34	\$ 26,924.55

- (1) 2018 Utah Interconnection Report (Docket No. 18-035-28)
- (2) 2019 Utah Interconnection Report-Final (Docket No. 19-035-29)

The values for 2020 are currently being prepared and will be provided in the Utah Interconnection Report that will be filed with the Public Service Commission of Utah on July 1, 2020

- (2) The accounting for the use of the value of used credits in each year is as follows:
  - a. The value of unused credits associated with Schedule 135 is credited to the Utah Home Energy Lifeline Low Income Account. This treatment has been in place for many years, but was most recently affirmed by the Public Service Commission of Utah on January 11, 2019 in Docket No. 18-035-39.
  - b. The value of unused credits associated with Schedule 136 is credited to the Energy Balancing Account. This treatment was approved by the Public Service Commission of Utah on August 30, 2018 in Docket No. 18-035-28.