



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Ruby Linnell <missrubyjean57@gmail.com>
Reply-To: Ruby Linnell <missrubyjean57@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 5:14 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

A better solution than the proposed rate, which, if approved, would be among the most punitive in the nation, is an increased solar export credit rate. The Vote Solar Load Research Study demonstrates the value of customer-generated exports at 10.57¢/kWh from utility-based benefits alone. This valuation does not include the avoided environmental and social costs associated with Rocky Mountain Power's coal-heavy generation portfolio. Even without those benefits, the study has demonstrated that distributed solar benefits outweigh the costs.

While it is important to recognize that rooftop solar customers are still very much on the grid, utilizing utility infrastructure, one cannot fairly calculate the cost of this over the many benefits to the grid, customers, and community provided by rooftop solar.

Rooftop solar creates many system-wide benefits enjoyed by all Rocky Mountain Power service area customers and the utility itself. Distributed energy generation from rooftop solar contributes to grid flexibility and resilience and avoids costly transmission upgrades. Additionally, rooftop solar helps create consumer choice and keeps customer dollars local. A punitive export credit rate would take all of these benefits away and would further exclude low-income communities from consumer choice. Rapid implementation of the utility's proposed export credit rate would create a shock for rooftop solar customers and the solar industry. Reducing the export credit by 84% would also jeopardize thousands of local jobs and create additional cost risks for customers through fuel price volatility and major infrastructure development.

Rooftop solar helps to ensure safe, reliable, adequate, and reasonably priced utility service, the guidance by which the Commission is to assess rate proposals. Evidence brought forth throughout this proceeding and by dozens of cases throughout the country confirm that a reduced solar export credit is the inappropriate regulatory response to rooftop solar and will serve to disincentivize the integration of renewable energy into Utah's energy portfolio.

Sincerely,
Ruby Linnell
[170 Cobble Creek Rd](#)
[North Salt Lake, UT 84054](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Lucas Treutel <ltreutel@gmail.com>
Reply-To: Lucas Treutel <ltreutel@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 5:33 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,
Lucas Treutel
[178 N Main St #55](#)
[Salt Lake City, UT 84103](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Eli Clark <eliclark@me.com>

Wed, Aug 26, 2020 at 5:54 PM

Reply-To: Eli Clark <eliclark@me.com>

To: Public Service Commissioners <psc@utah.gov>

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,

Eli Clark

[1103 E Castle Rock Rd](mailto:eliclark@me.com)[Sandy, UT 84094](mailto:eliclark@me.com)



PublicService Commission <psc@utah.gov>

Concerns regarding docket # 17-035-61

1 message

SarahAnn Whitbeck <sawhitbe@gmail.com>

Wed, Aug 26, 2020 at 7:16 PM

To: psc@utah.gov

Greetings to the Utah Public Service Commission,

I hope this email finds you well. I am distressed about the recent news I received regarding the potential devaluing of kilowatt-hours provided by solar panels. This effective and efficient source of energy in our desert climate helps support local jobs in our community, lowers pollution, and gives individual citizens and businesses more opportunities to improve their communities.

Please do not move forward with this process of decreasing the amount of credit associated with solar energy. We need more investment in this technology - and if the cost-benefit analysis is tipped even more, it will be especially challenging to move this forward.

Thank you for your time and consideration.

Sincerely,

SarahAnn S. Whitbeck
1182 E. Hudson Avenue
Salt Lake City, UT 84106
(801) 910-3241



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

K Douglas Fillmore <kdfillmore@gmail.com>
Reply-To: K Douglas Fillmore <kdfillmore@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 7:30 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
K Douglas Fillmore
[4521 Spring Circle](#)
[Cedar Hills, UT 84062](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Katie Goeckeritz <katiegoeckeritz@gmail.com>
Reply-To: Katie Goeckeritz <katiegoeckeritz@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 7:42 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Katie Goeckeritz
[3765 south Loretta Drive](#)
[Millcreek, UT 84106](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Jason Dubroff <jason.dubroff@gmail.com>
Reply-To: Jason Dubroff <jason.dubroff@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 8:09 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Jason Dubroff
[234 S Iowa St](#)
[Salt Lake City, UT 84102](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Hollie Enniss-Poe <Hennisppoe@gmail.com>
Reply-To: Hollie Enniss-Poe <Hennisppoe@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 8:25 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Hollie Enniss-Poe
[2162 N Territory Canyon Drive](#)
[Washington, UT 84780](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Teresa Conway <watson689@gmail.com>
Reply-To: Teresa Conway <watson689@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Wed, Aug 26, 2020 at 8:48 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Teresa Conway
[953 E Crandall Ave](#)
[Salt Lake City, UT 84106](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Raymond Crandal <patrick.crandal@gmail.com>
Reply-To: Raymond Crandal <patrick.crandal@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 7:15 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Raymond Crandal
[844 E 100 S](#)
[Salt Lake City, UT 84102](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Pamela Johnson <johnson.ann.pamela@gmail.com>
Reply-To: Pamela Johnson <johnson.ann.pamela@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 8:52 AM

Dear Commissioners,

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Sincerely,
Pamela Johnson
[2737 S Grandview Cir](#)
[Salt Lake City, UT 84106](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Meghan Mitton <meghanemitton@gmail.com>
Reply-To: Meghan Mitton <meghanemitton@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 10:50 AM

Dear Commissioners,

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Sincerely,
Meghan Mitton
[2118 E Kramer Dr](mailto:meghanemitton@gmail.com)
[Sandy, UT 84092](mailto:meghanemitton@gmail.com)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Gary Duran <garyduran@gmail.com>
Reply-To: Gary Duran <garyduran@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 11:23 AM

Dear Commissioners,

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Sincerely,
Gary Duran
[5367 W. Rochdale Ln.](#)
[Herriman, UT 84096](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Josh Westergard <jdubs2@gmail.com>
Reply-To: Josh Westergard <jdubs2@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 11:52 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

A better solution than the proposed rate, which, if approved, would be among the most punitive in the nation, is an increased solar export credit rate. The Vote Solar Load Research Study demonstrates the value of customer-generated exports at 10.57¢/kWh from utility-based benefits alone. This valuation does not include the avoided environmental and social costs associated with Rocky Mountain Power's coal-heavy generation portfolio. Even without those benefits, the study has demonstrated that distributed solar benefits outweigh the costs.

While it is important to recognize that rooftop solar customers are still very much on the grid, utilizing utility infrastructure, one cannot fairly calculate the cost of this over the many benefits to the grid, customers, and community provided by rooftop solar.

Rooftop solar creates many system-wide benefits enjoyed by all Rocky Mountain Power service area customers and the utility itself. Distributed energy generation from rooftop solar contributes to grid flexibility and resilience and avoids costly transmission upgrades. Additionally, rooftop solar helps create consumer choice and keeps customer dollars local. A punitive export credit rate would take all of these benefits away and would further exclude low-income communities from consumer choice. Rapid implementation of the utility's proposed export credit rate would create a shock for rooftop solar customers and the solar industry. Reducing the export credit by 84% would also jeopardize thousands of local jobs and create additional cost risks for customers through fuel price volatility and major infrastructure development.

Rooftop solar helps to ensure safe, reliable, adequate, and reasonably priced utility service, the guidance by which the Commission is to assess rate proposals. Evidence brought forth throughout this proceeding and by dozens of cases throughout the country confirm that a reduced solar export credit is the inappropriate regulatory response to rooftop solar and will serve to disincentivize the integration of renewable energy into Utah's energy portfolio.

Sincerely,
Josh Westergard
[13900 n willow creek dr](#)
[Beaverdam, UT 84306](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Kyle Andres <andres.kyle@gmail.com>
Reply-To: Kyle Andres <andres.kyle@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 2:22 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,
Kyle Andres
[217 East Wasatch Way South](#)
[park city, UT 84098](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Carson Kuddes <corolla801@gmail.com>
Reply-To: Carson Kuddes <corolla801@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 3:55 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Carson Kuddes
[327 east vidas Ave.](#)
[South salt lake, UT 84116](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Maren Lords <mbrueron@gmail.com>
Reply-To: Maren Lords <mbrueron@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 4:00 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Maren Lords
[327 Vidas avenue](#)
[Salt lake city, UT 84115](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

David Applegate <applegdt@icloud.com>
Reply-To: David Applegate <applegdt@icloud.com>
To: Public Service Commissioners <psc@utah.gov>

Thu, Aug 27, 2020 at 4:18 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
David Applegate
618 n sir Michael drive
Salt lake city, UT 84116