



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Tyson Westley-Scharnhorst <quantum8884@gmail.com>
Reply-To: Tyson Westley-Scharnhorst <quantum8884@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 6:59 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

A better solution than the proposed rate, which, if approved, would be among the most punitive in the nation, is an increased solar export credit rate. The Vote Solar Load Research Study demonstrates the value of customer-generated exports at 10.57¢/kWh from utility-based benefits alone. This valuation does not include the avoided environmental and social costs associated with Rocky Mountain Power's coal-heavy generation portfolio. Even without those benefits, the study has demonstrated that distributed solar benefits outweigh the costs.

While it is important to recognize that rooftop solar customers are still very much on the grid, utilizing utility infrastructure, one cannot fairly calculate the cost of this over the many benefits to the grid, customers, and community provided by rooftop solar.

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Rooftop solar helps to ensure safe, reliable, adequate, and reasonably priced utility service, the guidance by which the Commission is to assess rate proposals. Evidence brought forth throughout this proceeding and by dozens of cases throughout the country confirm that a reduced solar export credit is the inappropriate regulatory response to rooftop solar and will serve to disincentivize the integration of renewable energy into Utah's energy portfolio.

Sincerely,
Tyson Westley-Scharnhorst
[258 w 700 s](#)
[Salt Lake City, UT 84101](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Jessica Groves <sevorg.jess@gmail.com>
Reply-To: Jessica Groves <sevorg.jess@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 7:58 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,
Jessica Groves
[1063 Amberly Dr](#)
[North Salt Lake, UT 84054](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Michele Brown-Riding <mbriding.mbr@gmail.com>
Reply-To: Michele Brown-Riding <mbriding.mbr@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 8:32 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Michele Brown-Riding
[1870 S 2100 E](#)
[Salt Lake, UT 84108](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

William Knight <turdferguson07@gmail.com>
Reply-To: William Knight <turdferguson07@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 9:43 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
William Knight
[631 S 1350 E](#)
[Tooele, UT 84074](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Angela Mastaloudis <mastaloudis@ucsbalum.net>
Reply-To: Angela Mastaloudis <mastaloudis@ucsbalum.net>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 10:13 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Angela Mastaloudis
[4865 South Wander Lane](#)
[Holladay, UT 84117](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Ryan Delany <ryandelany@gmail.com>
Reply-To: Ryan Delany <ryandelany@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 10:30 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

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Sincerely,
Ryan Delany
[10048 Jordan Park Circle](#)
[South Jordan, UT 84095](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Punita Koustubhan <pkoustubhan@gmail.com>
Reply-To: Punita Koustubhan <pkoustubhan@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 11:57 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,
Punita Koustubhan
[940 S DONNER WAY](#)
[Salt Lake City, UT 84108](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Brad Nelson <bradnel@gmail.com>
Reply-To: Brad Nelson <bradnel@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 12:52 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,
Brad Nelson
[2195 E 3970 S](#)
[Holladay, UT 84124](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Paul Zuckerman <p-zuckerman@comcast.net>
Reply-To: Paul Zuckerman <p-zuckerman@comcast.net>
To: Public Service Commissioners <psc@utah.gov>

Sat, Aug 29, 2020 at 2:09 PM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

I am not a homeowner who has installed solar but I am concerned about the impact of burning fossil fuels on the world's climate and breathable air. This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is a betrayal to those who decided to help clean our air but also reduce their energy costs. If this state truly believes in choice and free markets than it would reject this effort to dis - incentivize this industry. If this state believes in the importance of creating high-tech jobs than it would not pull this rug out from under a thriving solar industry job creation. I expect this request by RMP to be rejected.

Sincerely,
Paul Zuckerman
[1105 E 1st Avenue](#)
[Salt Lake City, UT 84103](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Molly Hanrahan <mollyhanrahan17@gmail.com>
Reply-To: Molly Hanrahan <mollyhanrahan17@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sun, Aug 30, 2020 at 10:03 AM

Dear Commissioners,

As a Utah resident, I am writing to ask you to reject Rocky Mountain Power's proposed solar export credit rate (Docket No. 17-035-61).

This utility's proposed export credit rate reduction from 9.4¢/kWh to ~ 1.5¢/kWh is nothing more than an attempt by Rocky Mountain Power to misrepresent the value of rooftop solar in order to stifle competition and monopolize renewable power generation. The evidence provided throughout this solar export proceeding has both demonstrated the value of customer-generated exports and shown that Rocky Mountain Power has failed to adequately assess the value of excess solar energy in its proposed rate change.

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Sincerely,
Molly Hanrahan
510 Maple Drive
Park City, UT 84098



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

Spencer Pratt <spratt5057@gmail.com>
Reply-To: Spencer Pratt <spratt5057@gmail.com>
To: Public Service Commissioners <psc@utah.gov>

Sun, Aug 30, 2020 at 7:00 PM

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Sincerely,
Spencer Pratt
[850 Northcrest Drive](#)
[Salt Lake City, UT 84103](#)



PublicService Commission <psc@utah.gov>

Comment on Docket No. 17-035-61

1 message

philip blevins <philblevins@comcast.net>
Reply-To: philip blevins <philblevins@comcast.net>
To: Public Service Commissioners <psc@utah.gov>

Mon, Aug 31, 2020 at 12:49 PM

Dear Commissioners,

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philip blevins
428 J street
Salt Lake City, UT 84103