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August 14, 2020

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RE: UT Docket No. 17-035-61
Vote Solar 15th Set Data Request (1-3)

Please find enclosed Rocky Mountain Power's Responses to Vote Solar 15.1-15.3. Also provided is Attachment Vote Solar 15.1. Provided via encryption are Confidential Attachments Vote Solar 15.2 (1-3) and Confidential Attachment Vote Solar 15.3. Confidential information is provided subject to the Commission's confidentiality rules R746-1-602 and R746-1-603.

If you have any questions, please call me at (801) 220-2823.

Sincerely,

____/s/____
Jana Saba
Manager, Regulation

Enclosures

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Vote Solar Data Request 15.1

Vote Solar Data Request 15.1

Please refer to RMP's response to Vote Solar 11th Set of Data Requests 11.4(3) in responding to the below request.

1. Please provide an updated spreadsheet that includes any additional Schedule 135 and Schedule 136 customers with installation dates occurring during or after the period covered in Attach Vote Solar 11.4-2.
2. To the extent that the detailed information provided in (1.1) is not available for any month in the January-June 2020 period:
 - (1) Please provide total MWh of installed capacity for Schedule 135 and Schedule 136 customers for those months.
 - (2) For Schedule 136 customers, please provide separate installed capacity amounts for residential and small non-residential customers (that are subject to the 170 MW dc cumulative cap) and large non-residential customers (that are subject to the 70 MW dc cumulative cap).

Response to Vote Solar Data Request 15.1

Please refer to Attachment Vote Solar 15.1.

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Vote Solar Data Request 15.2

Vote Solar Data Request 15.2

Please provide a spreadsheet that includes the latest hourly OFPC and the associated hourly risk premium for each hour.

Response to Vote Solar Data Request 15.2

Please refer to Confidential Attachment Vote Solar 15.2-1 which provides the hourly prices based on the most recent official forward price curve (OFPC) dated June 30, 2020.

Please refer to Confidential Attachment Vote Solar 15.2-2 which provides the monthly prices from the June 30, 2020 OFPC (liquid and less liquid markets).

Please refer to Confidential Attachment Vote Solar 15.2-3 which provides the monthly prices for the Mid-Columbia (Mid-C), the California-Oregon Border (COB), and the Palo Verde (PV) market hubs without calibration to align with market forwards for the June 30, 2020 OFPC.

PacifiCorp has not prepared calculations to identify the risk premium in each hour. To remove the forward market premium from the hourly prices based on the June 30, 2020 OFPC, multiply by the applicable monthly price without calibration (Confidential Attachment Vote Solar 15.2-3) and divide by the applicable monthly price from the June 30, 2020 OFPC (Confidential Attachment Vote Solar 15.2-2). Confidential Attachment Vote Solar 15.2-3 also identifies which of the available uncalibrated market points can be used to estimate the impact at other market locations.

Confidential information is provided subject to R746-1-601–605 of the Utah Public Service Commission Rules.

Vote Solar Data Request 15.3

Please provide a full unredacted copy of PacifiCorp's most recent Semi-Annual Hedging Report, and all associated attachments, as well as any future Reports that may be issued.

- (1) Please provide all PacifiCorp Semi-Annual Hedging reports and associated attachments issued within the last 10 years
- (2) Please provide all IHS Markit price forecasts referenced in any Semi-Annual Hedging Reports that are produced in response to VS15-3 and VS15-3.1.

Response to Vote Solar Data Request 15.3

Please refer to Confidential Attachment Vote Solar 15.3 which provides a copy of PacifiCorp's Semi-Annual Hedging Report filed with the Public Service Commission of Utah (UPSC) on February 18, 2020. The Company will supplement the response to this request as additional Semi-Annual Hedging Reports become available.

- (1) The Company clarifies that with regard to Vote Solar's request for copies of PacifiCorp's Semi-Annual Hedging Reports issued "within the last 10 years", please be advised that the Company's first Semi-Annual Hedging Report was filed with the UPSC in March 2012. As the report title indicates, the reports are filed semi-annually each year (typically February and August). Based on the foregoing clarification, the Company responds as follows:

Please refer to Confidential Attachment Vote Solar 15.3 which provides copies of PacifiCorp's Semi-Annual Hedging Reports filed with UPSC from March 2012 through August 2019.

- (2) The Company objects to the request for IHS Markit third-party proprietary information as irrelevant to this proceeding and not reasonably likely to lead to admissible evidence in this proceeding. Notwithstanding the foregoing objection, the Company advises that pertinent IHS Markit third-party proprietary information is included within each of the previous and current Semi-Annual Hedging Reports.

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