



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

November 10, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: **Advice No. 20-11**
Docket No. 17-035-61
Application of Rocky Mountain Power to Establish Export Credits for
Customer Generated Electricity
Tariff Compliance Filing

Enclosed for filing by PacifiCorp, d.b.a. Rocky Mountain Power (“the Company”), are tariff sheets to effectuate the Order issued by the Public Service Commission of Utah (“Commission”) in the above reference matter on October 30, 2020, applicable to electric service in the state of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. In accordance with the Order, the tariff sheets attached herein reflect an effective date of October 30, 2020.

Seventeenth Revision of Sheet No. B.1		Tariff Index
First Revision of Sheet No. 136.1	Schedule 136	Transition Program for Customer Generators
Second Revision of Sheet No. 136.6	Schedule 136	Transition Program for Customer Generators
Original Sheet No. 137.1	Schedule 137	Net Billing Service
Original Sheet No. 137.2	Schedule 137	Net Billing Service
Original Sheet No. 137.3	Schedule 137	Net Billing Service
Original Sheet No. 137.4	Schedule 137	Net Billing Service
Original Sheet No. 137.5	Schedule 137	Net Billing Service

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com
emily.wegener@pacificorp.com

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By Regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Vice President, Regulation

cc: Service List Docket No. 17-035-61

Enclosures

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA)	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
137	<u>Net Billing Service</u>	<u>137.1 - 137.5</u>
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
 *These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~20-0717-~~
035-61

FILED: ~~September 2~~November 10, 2020

EFFECTIVE: October ~~30~~2, 2020

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 136

STATE OF UTAH

Transition Program for Customer Generators

Closed to Applications for New Service as of October 31, 2020

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility or two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Transition Program Service with the Company. This Schedule shall be available up to a cumulative cap of 170 megawatts (direct current) of Installed Capacity for residential and small non-residential customers, and up to a cumulative cap of 70 megawatts (direct current) of Installed Capacity for large non-residential customers. This Schedule is offered in compliance with the Commission order dated September 29, 2017 in Docket No. 14-035-114.

TERM: Service under this Schedule will terminate on December 31, 2032.

DEFINITIONS:

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 136 service customers, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-6144-035-114

FILED: ~~October 24, 2017~~ November 10, 2020

EFFECTIVE: ~~November 15, 2017~~ October 30, 2020

P.S.C.U. No. 50
Sheet No. 136.1

of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 136, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of October.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-6114-035-114

FILED: ~~October 24, 2017~~ November 10, 2020

EFFECTIVE: ~~November 15, 2017~~ October 30, 2020

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

17. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

17.18. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:

- (a) the additional meter is located on or adjacent to premises of the customer-generator;
- (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
- (c) the designated meter and additional meter are subject to the same rate schedule; and
- (d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. Aggregation services for billing purposes will be subject to the following fees:

- (e) two to five aggregated meters - \$2.00 per meter per month
- (f) six or more aggregated meters - \$25.00 per month flat fee

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
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Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 17-035-61

FILED: November 10, 2020

EFFECTIVE: October 30, 2020

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 136

STATE OF UTAH

Transition Program for Customer Generators

Closed to Applications for New Service as of October 31, 2020

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility or two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Transition Program Service with the Company. This Schedule shall be available up to a cumulative cap of 170 megawatts (direct current) of Installed Capacity for residential and small non-residential customers, and up to a cumulative cap of 70 megawatts (direct current) of Installed Capacity for large non-residential customers. This Schedule is offered in compliance with the Commission order dated September 29, 2017 in Docket No. 14-035-114.

TERM: Service under this Schedule will terminate on December 31, 2032.

DEFINITIONS:

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 136 service customers, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 136, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of October.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

17. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.
18. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- (a) the additional meter is located on or adjacent to premises of the customer-generator;
 - (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (c) the designated meter and additional meter are subject to the same rate schedule; and
 - (d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. Aggregation services for billing purposes will be subject to the following fees:

- (e) two to five aggregated meters - \$2.00 per meter per month
- (f) six or more aggregated meters - \$25.00 per month flat fee

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 137

STATE OF UTAH

Net Billing Service

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility or two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Billing Service with the Company.

DEFINITIONS:

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 137 service customers, the date that the customer first takes service on Schedule 137 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 137, the date that the customer first takes service on Schedule 137 and ending on the regularly scheduled meter reading for the month of October.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-61

FILED: November 10, 2020

EFFECTIVE: October 30, 2020

DEFINITIONS: (continued)

Installed Capacity is the nameplate capacity measured in watt direct current (DC).

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2, 2E or 3.

Non-Residential Customer means any customer that does not receive electric service under Electric Service Schedules 1, 2, 2E or 3.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

- a) solar photovoltaics;
- b) solar thermal energy;
- c) wind energy;
- d) hydrogen;
- e) organic waste;
- f) hydroelectric energy;
- g) waste gas and waste heat capture or recovery;
- h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
- i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
- j) agricultural residues;
- k) dedicated energy crops;
- l) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste;
- m) geothermal energy; or
- n) batteries.

Exported Customer-Generated Energy means the amount of customer-generated Energy in excess of the customer's on-site consumption that is exported to the grid.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-61

FILED: November 10, 2020

EFFECTIVE: October 30, 2020

MONTHLY BILL: Energy charges for electricity consumption shall be computed in accordance with a Customer's applicable standard service tariff. Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates. Regardless of whether the Customer exports net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff. All other charges shall be calculated in accordance with the Customer's applicable standard service tariff.

Exported Customer-Generated Energy Credit Rates:

Billing Months – June through September inclusive
5.969¢ per kWh for all exported kWh

Billing Months – October through May inclusive
5.639¢ per kWh for all exported kWh

SPECIAL CONDITIONS:

1. Applications for service under this schedule will be subject to the following fees, in addition to any other applicable charges in Public Service Commission Rule R746-312-13:
 - a) Interconnection review request (non-refundable):
 - Level 1 - \$60 per application
 - Level 2 - \$75 per application plus \$1.50 per kilowatt of installed capacity
 - Level 3 - \$150 per application plus \$3.00 per kilowatt of installed capacity
2. Energy Charges in the applicable standard service tariff shall be computed from the total purchased Energy for the billing period.
3. The credit value in dollars computed for the Exported Customer-Generated Energy will be applied against the Energy Charges on the Customer's monthly bill. Excess credits will carry-over to the next monthly bill during the Annualized Billing Period.
4. All unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.
5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-61

FILED: November 10, 2020

EFFECTIVE: October 30, 2020

SPECIAL CONDITIONS: (continued)

6. For customer-generator generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Customer shall be responsible for the design, installation, operation and maintenance of the customer generation system and ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a customer-generation facility, or for an act or omission of a customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Rocky Mountain Power for all loss to third parties resulting from the operation of the Customer Generation Facility.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.
10. A Customer participating under this Schedule may be randomly selected for installation of one or more profile meters, which may include a meter to measure production from a customer generation system. If randomly selected, a Customer must allow the Company to install load research meters at a mutually convenient location. Installation of profile meters will not impact customer bills.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-61

FILED: November 10, 2020

EFFECTIVE: October 30, 2020

SPECIAL CONDITIONS: (continued)

11. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- (a) the additional meter is located on or adjacent to premises of the customer-generator;
 - (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (c) the designated meter and additional meter are subject to the same rate schedule; and
 - (d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. Aggregation services for billing purposes will be subject to the following fees:

- (e) two to five aggregated meters - \$2.00 per meter per month
- (f) six or more aggregated meters - \$25.00 per month flat fee

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CERTIFICATE OF SERVICE

Docket No. 17-035-61

I hereby certify that on November 10, 2020, a true and correct copy of the foregoing document was served by email on the following Parties:

Division of Public Utilities	
Chris Parker William Powell	ChrisParker@utah.gov wpowell@utah.gov
Utah Office of Consumer Services	
Michele Beck Bela Vastag	mbeck@utah.gov bvastag@utah.gov
Assistant Utah Attorney General	
Patricia Schmid Justin Jetter Robert Moore Steven Snarr	pschmid@agutah.gov jjetter@agutah.gov rmoore@agutah.gov stevensnarr@agutah.gov
Vivint Solar	
Stephen F. Mecham (C)	sfmecham@gmail.com
Vote Solar	
Rick Gilliam (C) Briana Kobar (C) Jennifer Selendy Joshua S. Margolin Philippe Z. Selendy	rick@votesolar.org briana@votesolar.org jselendy@selendygay.com jmargolin@selendygay.com pselendy@selendygay.com
Utah Clean Energy	
Sarah Wright Kate Bowman Hunter Holman (C)	sarah@utahcleanenergy.org kate@utahcleanenergy.org hunter@utahcleanenergy.org
Utah Solar Energy Association	
Amanda Smith Engels J. Tejada Chelsea J. Davis	asmith@hollandhart.com ejtejeda@hollandhart.com cjdavis@hollandhart.com
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Rocky Mountain Power	
Data Request Response Center Emily Wegener Jana Saba	datarequest@pacificorp.com emily.wegener@pacificorp.com jana.saba@pacificorp.com ; utahdockets@pacificorp.com



Mary Penfield
Adviser, Regulatory Operations

CERTIFICATE OF SERVICE

Advice No. 20-11
Docket No. 20-035-T10

I hereby certify that on November 10, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com

Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com



Mary Penfield
Adviser, Regulatory Operations