

May 4, 2018

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: **Docket No. 17-035-69** - Investigation of Revenue Requirement Impacts of the New Federal Tax Legislation Titled: "An act to provide for reconciliation pursuant to titles II and V of the concurrent resolution of the budget for fiscal year 2018"
Compliance Filing

Enclosed for electronic filing by Rocky Mountain Power, a division of PacifiCorp (the "Company"), is the tariff sheet to comply with the order issued by the Public Service Commission of Utah ("Commission") on April 27, 2018, applicable to electric service in the State of Utah. In accordance with Rule R746-405-2(D), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The tariff sheets reflect an effective date of May 1, 2018, as directed by the Order.

Twelfth Revision of Sheet No. B.1

Tariff Index

Second Revision of Sheet No. 80

Summary of Effective Rate
Adjustments

Original Sheet No. 197.1

Federal Tax Act Adjustment

Original Sheet No. 197.1 contains the applicable rates for May 1, 2018 through December 31, 2018 and the rates applicable beginning January 1, 2019, absent any changes to the annual rate reduction. The rates through the end of 2018 reflect the ordered rate reduction of \$61 million to be refunded over the remaining eight months of the year. This results in a reduction of 4.7 percent through the end of the year. The rates beginning January 1, 2019 reflect the rate reduction of \$61 million over the 12-month period. Also included in this compliance filing are the workpapers for the calculation of the prices shown on the Original Sheet No. 197.1. The details of the regulatory liability balance and associated carrying charges as ordered by the Commission will be provided in the Company's June 15, 2018 Supplemental Filing.

Public Service Commission of Utah

May 4, 2018

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It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

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PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward
Vice President, Regulation

Enclosures

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
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92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	98	193	196	197
1	x	x	x	x	x	x
2	x	x	x	x	x	x
2E	x	x	x	x	x	x
3		x	x	x	x	x
6	x	x	x	x	x	x
6A	x	x	x	x	x	x
6B	x	x	x	x	x	x
7	x	x	x	x	x	x
8	x	x	x	x	x	x
9	x	x	x	x	x	x
9A	x	x	x	x	x	x
10	x	x	x	x	x	x
11	x	x	x	x	x	x
12	x	x	x	x	x	x
15	x	x	x	x	x	x
21	x	x	x	x	x	x
23	x	x	x	x	x	x
31	x	x	x	x	x	x
32	x	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 98, 193, 196, and 197.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	98	193	196	<u>197</u>
1	x	x	x	x	x	<u>x</u>
2	x	x	x	x	x	<u>x</u>
2E	x	x	x	x	x	<u>x</u>
3		x	x	x	x	<u>x</u>
6	x	x	x	x	x	<u>x</u>
6A	x	x	x	x	x	<u>x</u>
6B	x	x	x	x	x	<u>x</u>
7	x	x	x	x	x	<u>x</u>
8	x	x	x	x	x	<u>x</u>
9	x	x	x	x	x	<u>x</u>
9A	x	x	x	x	x	<u>x</u>
10	x	x	x	x	x	<u>x</u>
11	x	x	x	x	x	<u>x</u>
12	x	x	x	x	x	<u>x</u>
15	x	x	x	x	x	<u>x</u>
21	x	x	x	x	x	<u>x</u>
23	x	x	x	x	x	<u>x</u>
31	x	x	x	x	x	<u>x</u>
32	x	x	x	x	x	<u>x</u>

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 98, 193, ~~and 196,~~ and 197.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 197
STATE OF UTAH

Federal Tax Act Adjustment

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

	<u>2018</u>	<u>2019 and After</u>
Schedule 1	-5.87%	-3.91%
Schedule 2	-5.87%	-3.91%
Schedule 2E	-5.87%	-3.91%
Schedule 3	-5.87%	-3.91%
Schedule 6	-5.41%	-3.61%
Schedule 6A	-7.49%	-4.99%
Schedule 6B	-5.41%	-3.61%
Schedule 7*	-2.97%	-1.98%
Schedule 8	-4.76%	-3.18%
Schedule 9	-4.60%	-3.07%
Schedule 9A	-5.11%	-3.41%
Schedule 10	-6.32%	-4.21%
Schedule 11*	-2.97%	-1.98%
Schedule 12*	-2.97%	-1.98%
Schedule 15 (Traffic and Other Signal Systems)	-5.65%	-3.77%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-4.21%	-2.80%
Schedule 21	-9.31%	-6.20%
Schedule 23	-4.97%	-3.31%
Schedule 31	**	**
Schedule 32	**	**
Contract 1	-5.04%	-3.36%
Contract 2	-4.72%	-3.15%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 17-035-69

FILED: May 4, 2018

EFFECTIVE: May 1, 2018

CERTIFICATE OF SERVICE

Docket No. 17-035-69

I hereby certify that on May 4, 2018, a true and correct copy of the foregoing was served by electronic mail to the following:

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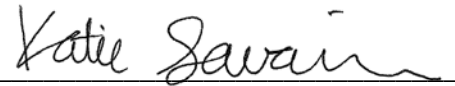
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A handwritten signature in black ink, reading "Katie Savarin", written over a horizontal line.

Katie Savarin

Coordinator, Regulatory Operations