



1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

March 15, 2017

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attn: Gary Widerburg  
Commission Secretary

RE: Advice No. 17-05  
**Proposed Changes to Schedule 111, Residential Energy Efficiency**  
Docket No. 17-035-T05

Enclosed for electronic filing are the proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power (the “Company”), applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of April 14, 2017 for these changes.

Second Revision of Sheet No. 111.1	Schedule 111	Residential Energy Efficiency
Third Revision of No. 111.3	Schedule 111	Residential Energy Efficiency

The purpose of this filing is to update the Customer Participation section of Schedule 111 to align with the same section in Schedule 140, Non-Residential Energy Efficiency. The updated language in the program tariff will allow the Company to qualify program participants at its discretion, based on criteria necessary to ensure the effective operation of the measures and utility system, such as cost-effectiveness. The necessity of this language stems from past issues with program offerings/designs, such as those raised in Docket Nos. 15-035-T08 and 15-035-T13. If an unforeseen situation arises that could compromise the intent or cost-effectiveness of a program, the Company will have the ability to take immediate action in an effort to prevent adverse effects on customers. If the Company exercises this ability, it will notify the DSM Steering Committee, and take regulatory action if necessary. The Company anticipates to make seldom use of this language, but it is necessary for the few instances where it may make a meaningful impact.

The Company is also adding a provision to the Provisions of Service section to specify that all non-lighting measure incentives are capped at up to 70 percent of qualifying costs. The initial cap will be set at 50 percent, with any subsequent changes being implemented through the 45-day notice process established in Docket No. 15-035-T13. Proposed changes to Schedule 111 are included in Exhibit A, attached hereto.

### STAKEHOLDER FEEDBACK

On March 6, 2017, a draft filing package for these changes was shared with the DSM Steering Committee. Minor adjustments were made based on feedback received from Steering Committee members, with no unresolved concerns at the time of this filing.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,



Michael S. Snow  
Manager, DSM Regulatory Affairs

Enclosures

cc: Division of Public Utilities  
Office of Consumer Services

# **Exhibit A**



P.S.C.U. No. 50

~~Original~~ **Second** ~~First~~ **Revision of Sheet No. 111.1**  
Canceling ~~Original~~ **First Revision of Sheet No. 111.1**

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 111**  
**STATE OF UTAH**

**Residential Energy Efficiency**

**PURPOSE:** Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing residential loads in new and existing residences including manufactured housing and multi-family dwellings.

**APPLICABLE:** To new and existing residential customers in all territory served by the Company in the state of Utah billed on Schedules 1, 2 and 3 or connected to a customer electrical system receiving single point of delivery service from the Company under a retail rate schedule. Landlords who own rental properties served by the company in the state of Utah where the tenant is billed on Schedule 1, 2 and 3 also qualify for this program.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures listed on the Utah energy efficiency section of the Company program web-site. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to, cost-effectiveness. Any Commission-approved limits will be described on the Company's website. In the event that there is a participation dispute that is not resolved by the Company, the customer may elect to follow the process outline at <http://psc.utah.gov/complaint-process/>.

**DESCRIPTION:** On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. The program will be delivered by the Program Administrator. Company will provide incentives listed in the tables below for Qualifying Equipment or Services. Periodic changes will be made to incentives listed in the tables below to ensure and/or enhance program cost effectiveness.

**QUALIFYING EQUIPMENT OR SERVICES:** Equipment or services listed in the tables below for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

**PROGRAM ADMINISTRATOR:** Qualified person or entity hired by the Company to administer this program.

(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~17-0516-12~~

**FILED:** ~~March 15, 2017~~ ~~November 1, 2016~~  
~~2017~~ ~~December 1, 2016~~

**EFFECTIVE:** April 14,

**ROCKY MOUNTAIN POWER  
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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 17-05

**FILED:** March 15, 2017

**EFFECTIVE:** April 14, 2017

**ELECTRIC SERVICE SCHEDULE NO. 111 - Continued**

11. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation site inspections, phone surveys, retailer invoice reconciliations, confirmation of customer and equipment eligibility, and confirmation of incentives received through other utility programs.
12. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.
13. Customers with both electric heat and electric cooling are only eligible for electric heat incentives where both apply.
14. Measures that do not distinguish between electric heat and electric cooling apply to customers with either.
15. For measures that do not have a self-install specific incentive, equipment may be self-installed or installed by a qualified Trade Ally, per program requirements, to be eligible for an incentive.
16. Measures that do not distinguish between single/multi-family and manufactured homes apply to all three.
17. Customer's applying for electric heat incentives must have a permanently installed electric furnace, heat pump or zonal electric heat system serving at least 80% of the home's conditioned floor area and used as the primary heat source of the residence.
18. Customer's applying for electric cooling incentives must have a permanently installed ducted central air conditioner or heat pump that cools at least 80% of the home's conditioned floor area.
19. Non-lighting incentives are capped at up to 70 percent of qualifying equipment costs. Qualifying equipment costs are subject to Company approval.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**Table 1 – Lighting Incentives**

Measure	Equipment Type	Minimum Efficiency Requirement	Customer/Mid-Market Incentive "up to"
LED	LED General Purpose	ENERGY STAR Qualified	\$12/lamp
	LED - Specialty	ENERGY STAR Qualified	\$12/lamp
	LED Fixtures	ENERGY STAR Qualified	\$10/fixture

**Notes for Table 1:**

1. Lamp incentives may not exceed 70% of the total lamp cost.
2. Fixtures must be hardwired and incentive may not exceed 50% of fixture cost. Torchiere and portable fixtures do not qualify.

(Continued)

 Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~16-12~~17-05
**FILED:** ~~November 1, 2016~~March 15, 2017
**EFFECTIVE:** ~~December 1, 2016~~April 14, 2017

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