



1407 West North Temple, Suite 310
Salt Lake City, Utah 84116

June 13, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT84111

Attn: Gary Widerburg
Commission Secretary

**RE: Docket No. 17-035-T07
Advice Filing 17-08 – Schedule 37
Avoided Cost Purchases from Qualifying Facilities (QF)**

Pursuant to the Commission's Scheduling Order and Order Suspending Tariff dated June 12, 2017, in the above referenced matter, Rocky Mountain Power provides herein for filing its updated Schedule No. 37 pricing tariff sheets using the current methodology, including workpapers.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

PacifiCorp respectfully requests an effective date of July 1, 2017 for the proposed tariff sheets.

Third Revision of Sheet No. 37.2	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
Sixth Revision of Sheet No. 37.4	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
Fifth Revision of Sheet No. 37.5	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
Fifth Revision of Sheet No. 37.6	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
Fifth Revision of Sheet No. 37.7	Schedule 37	Avoided Cost Purchases from Qualifying Facilities

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred)

datarequest@pacificorp.com
bob.lively@pacificorp.com

Utah Public Service Commission

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By Regular Mail

Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Bob Lively at (801) 220-4052.

Very truly yours,



Jeffrey K. Larsen
Vice President, Regulation

Enclosures

**Updated Schedule 37 Tariff Sheets
Using Current Methodology**

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Solar Facility

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-Peak.

Off-Peak Hours

All hours other than On-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 17-08

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Base Load Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2017	2.427	2.437	2.201	1.771
2018	2.178	2.233	1.943	1.630
2019	2.018	2.459	1.702	1.682
2020	1.863	2.480	1.568	1.566
2021	1.905	2.412	1.663	1.562
2022	2.041	2.590	1.827	1.782
2023	2.145	2.746	1.945	2.059
2024	2.478	2.982	2.250	2.420
2025	2.665	3.419	2.420	2.721
2026	3.172	3.334	2.885	2.668
2027	2.761	3.453	2.530	2.802
2028	3.368	4.149	3.100	3.399
2029	6.971	6.971	3.442	3.442
2030	7.304	7.304	3.692	3.692
2031	7.554	7.554	3.854	3.854
2032	7.830	7.830	4.041	4.041
2033	8.178	8.178	4.298	4.298
2034	8.454	8.454	4.480	4.480
2035	8.738	8.738	4.668	4.668
2036	9.179	9.179	5.010	5.010
2037	9.456	9.456	5.186	5.186

Levelized Prices (Nominal)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	3.253	3.657	2.385	2.397

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Fixed Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2017	2.365	2.376	2.140	1.710
2018	2.115	2.170	1.880	1.567
2019	1.954	2.395	1.638	1.617
2020	1.798	2.414	1.502	1.501
2021	1.838	2.345	1.596	1.495
2022	1.972	2.521	1.759	1.713
2023	2.075	2.676	1.875	1.989
2024	2.406	2.910	2.178	2.348
2025	2.592	3.346	2.347	2.648
2026	3.097	3.259	2.810	2.593
2027	2.684	3.376	2.453	2.725
2028	3.289	4.071	3.021	3.321
2029	4.699	4.699	3.361	3.361
2030	4.979	4.979	3.610	3.610
2031	5.172	5.172	3.769	3.769
2032	5.391	5.391	3.954	3.954
2033	5.681	5.681	4.210	4.210
2034	5.896	5.896	4.389	4.389
2035	6.118	6.118	4.575	4.575
2036	6.495	6.495	4.915	4.915
2037	6.708	6.708	5.089	5.089

Levelized Prices (Nominal)(3)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized with degradation (3)	2.738	3.144	2.290	2.300

(1): On Peak Prices reflect 37.9% capacity contribution of Fixed Solar QF.

(2): On- and off- peak prices are reduced by integration charges.

(3): Assuming annual degradation of 0.7%.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Tracking Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2017	2.365	2.376	2.140	1.710
2018	2.115	2.170	1.880	1.567
2019	1.954	2.395	1.638	1.617
2020	1.798	2.414	1.502	1.501
2021	1.838	2.345	1.596	1.495
2022	1.972	2.521	1.759	1.713
2023	2.075	2.676	1.875	1.989
2024	2.406	2.910	2.178	2.348
2025	2.592	3.346	2.347	2.648
2026	3.097	3.259	2.810	2.593
2027	2.684	3.376	2.453	2.725
2028	3.289	4.071	3.021	3.321
2029	5.467	5.467	3.361	3.361
2030	5.765	5.765	3.610	3.610
2031	5.977	5.977	3.769	3.769
2032	6.215	6.215	3.954	3.954
2033	6.525	6.525	4.210	4.210
2034	6.761	6.761	4.389	4.389
2035	7.004	7.004	4.575	4.575
2036	7.402	7.402	4.915	4.915
2037	7.637	7.637	5.089	5.089

Levelized Prices (Nominal)(3)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized with degradation (3)	2.875	3.281	2.290	2.300

(1): On Peak Prices reflect 59.7% capacity contribution of Tracking Solar QF.

(2): On and off peak prices are reduced by integration charges.

(3): Assuming annual degradation of 0.7%.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2017	2.368	2.378	2.143	1.713
2018	2.118	2.173	1.883	1.570
2019	1.957	2.398	1.641	1.621
2020	1.801	2.417	1.506	1.504
2021	1.841	2.348	1.599	1.498
2022	1.976	2.525	1.762	1.717
2023	2.078	2.679	1.879	1.992
2024	2.410	2.914	2.182	2.352
2025	2.595	3.349	2.350	2.651
2026	3.101	3.262	2.813	2.597
2027	2.688	3.380	2.457	2.729
2028	3.293	4.075	3.025	3.325
2029	3.923	3.923	3.365	3.365
2030	4.184	4.184	3.614	3.614
2031	4.358	4.358	3.773	3.773
2032	4.557	4.557	3.958	3.958
2033	4.827	4.827	4.214	4.214
2034	5.021	5.021	4.394	4.394
2035	5.223	5.223	4.580	4.580
2036	5.578	5.578	4.919	4.919
2037	5.768	5.768	5.093	5.093

Levelized Prices (Nominal)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	2.627	3.030	2.316	2.328

(1): On Peak Prices reflect 15.8% capacity contribution of wind QF.

(2): On- and off- peak prices are reduced by integration charges.

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Solar Facility

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-~~p~~Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-~~p~~Peak.

Off-Peak Hours

All hours other than On-~~p~~Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

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P.S.C.U. No. 50

~~Fifth-Sixth~~ Revision of Sheet No. 37.4
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 37.4

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**

Non-Levelized Prices

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>2017</u>	<u>2.427</u>	<u>2.437</u>	<u>2.201</u>	<u>1.771</u>
<u>2018</u>	<u>2.178</u>	<u>2.233</u>	<u>1.943</u>	<u>1.630</u>
<u>2019</u>	<u>2.018</u>	<u>2.459</u>	<u>1.702</u>	<u>1.682</u>
<u>2020</u>	<u>1.863</u>	<u>2.480</u>	<u>1.568</u>	<u>1.566</u>
<u>2021</u>	<u>1.905</u>	<u>2.412</u>	<u>1.663</u>	<u>1.562</u>
<u>2022</u>	<u>2.041</u>	<u>2.590</u>	<u>1.827</u>	<u>1.782</u>
<u>2023</u>	<u>2.145</u>	<u>2.746</u>	<u>1.945</u>	<u>2.059</u>
<u>2024</u>	<u>2.478</u>	<u>2.982</u>	<u>2.250</u>	<u>2.420</u>
<u>2025</u>	<u>2.665</u>	<u>3.419</u>	<u>2.420</u>	<u>2.721</u>
<u>2026</u>	<u>3.172</u>	<u>3.334</u>	<u>2.885</u>	<u>2.668</u>
<u>2027</u>	<u>2.761</u>	<u>3.453</u>	<u>2.530</u>	<u>2.802</u>
<u>2028</u>	<u>3.368</u>	<u>4.149</u>	<u>3.100</u>	<u>3.399</u>
<u>2029</u>	<u>6.971</u>	<u>6.971</u>	<u>3.442</u>	<u>3.442</u>
<u>2030</u>	<u>7.304</u>	<u>7.304</u>	<u>3.692</u>	<u>3.692</u>
<u>2031</u>	<u>7.554</u>	<u>7.554</u>	<u>3.854</u>	<u>3.854</u>
<u>2032</u>	<u>7.830</u>	<u>7.830</u>	<u>4.041</u>	<u>4.041</u>
<u>2033</u>	<u>8.178</u>	<u>8.178</u>	<u>4.298</u>	<u>4.298</u>
<u>2034</u>	<u>8.454</u>	<u>8.454</u>	<u>4.480</u>	<u>4.480</u>
<u>2035</u>	<u>8.738</u>	<u>8.738</u>	<u>4.668</u>	<u>4.668</u>
<u>2036</u>	<u>9.179</u>	<u>9.179</u>	<u>5.010</u>	<u>5.010</u>
<u>2037</u>	<u>9.456</u>	<u>9.456</u>	<u>5.186</u>	<u>5.186</u>

<u>Deliveries During</u> <u>-Calendar Year</u>	<u>-On Peak Energy Prices (¢/kWh)</u>		<u>-Off Peak Energy Prices (¢/kWh)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>
<u>2017</u>	<u>1.986</u>	<u>2.157</u>	<u>1.818</u>	<u>1.575</u>
<u>2018</u>	<u>2.126</u>	<u>2.204</u>	<u>1.893</u>	<u>1.610</u>
<u>2019</u>	<u>1.900</u>	<u>2.216</u>	<u>1.604</u>	<u>1.506</u>
<u>2020</u>	<u>1.807</u>	<u>1.951</u>	<u>1.528</u>	<u>1.233</u>
<u>2021</u>	<u>1.913</u>	<u>2.007</u>	<u>1.671</u>	<u>1.300</u>
<u>2022</u>	<u>1.979</u>	<u>2.102</u>	<u>1.771</u>	<u>1.445</u>
<u>2023</u>	<u>2.110</u>	<u>2.252</u>	<u>1.917</u>	<u>1.696</u>
<u>2024</u>	<u>2.169</u>	<u>2.439</u>	<u>1.989</u>	<u>1.981</u>
<u>2025</u>	<u>2.528</u>	<u>2.647</u>	<u>2.297</u>	<u>2.116</u>
<u>2026</u>	<u>2.475</u>	<u>2.575</u>	<u>2.254</u>	<u>2.077</u>

(continued)

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P.S.C.U. No. 50

Fifth-Sixth Revision of Sheet No. 37.4
 Canceling **Fourth-Fifth** Revision of Sheet No. 37.4

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

2027	2.730	2.740	2.513	2.239
2028	3.016	3.343	2.779	2.763
2029	3.300	3.688	3.064	3.078
2030	3.827	3.933	3.598	3.278
2031	4.046	4.127	3.784	3.459
2032	4.246	4.393	3.971	3.726
2033	4.732	5.215	4.461	4.460
2034	5.134	5.553	4.858	4.776
2035	5.566	6.521	5.259	5.585
2036	5.861	6.893	5.559	5.913
2037	6.195	6.890	5.879	5.944

Deliveries During -Calendar Year	<u>-On Peak Energy Prices (¢/kWh)</u>		<u>-Off Peak Energy Prices (¢/kWh)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>
2016	1.924	2.274	1.650	1.717
2017	2.146	2.321	1.885	1.863
2018	2.407	2.528	2.134	1.960
2019	2.472	2.789	2.180	2.176
2020	2.709	2.832	2.390	2.171
2021	2.832	3.113	2.494	2.453
2022	3.009	3.495	2.665	2.849
2023	3.182	3.813	2.831	3.194
2024	3.644	4.148	3.235	3.459
2025	3.908	4.336	3.497	3.606
2026	3.910	4.501	3.491	3.796
2027	4.169	4.694	3.726	3.987
2028	6.135	6.135	3.222	3.222
2029	6.290	6.290	3.315	3.315
2030	6.562	6.562	3.521	3.521
2031	6.720	6.720	3.613	3.613
2032	6.889	6.889	3.713	3.713
2033	7.085	7.085	3.839	3.839

Levelized Prices (Nominal)

<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>

(continued)

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P.S.C.U. No. 50

Fifth-Sixth Revision of Sheet No. 37.4
 Canceling **Fourth-Fifth** Revision of Sheet No. 37.4

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

<u>15-year (2018-2032)</u> <u>Nominal Levelized</u>	<u>3.253</u>	<u>3.657</u>	<u>2.385</u>	<u>2.397</u>
	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	3.612 <u>2.487</u>	3.899 <u>2.649</u>	2.792 <u>2.250</u>	2.841 <u>2.037</u>

(continued)

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EFFECTIVE: July 1, 2017~~6~~

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Fixed Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2017	2.365	2.376	2.140	1.710
2018	2.115	2.170	1.880	1.567
2019	1.954	2.395	1.638	1.617
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2032	5.391	5.391	3.954	3.954
2033	5.681	5.681	4.210	4.210
2034	5.896	5.896	4.389	4.389
2035	6.118	6.118	4.575	4.575
2036	6.495	6.495	4.915	4.915
2037	6.708	6.708	5.089	5.089

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2017	1.845	2.202	1.689	1.611
2018	1.844	2.250	1.625	1.646
2019	1.628	1.964	1.372	1.341
2020	1.404	1.662	1.162	1.060
2021	1.522	1.798	1.302	1.176
2022	1.589	1.870	1.396	1.298
2023	1.743	2.026	1.583	1.534
2024	1.760	1.990	1.607	1.594
2025	1.891	2.143	1.727	1.706

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

2026	1.884	2.159	1.709	1.747
2027	2.062	2.348	1.886	1.925
2028	2.222	2.529	2.046	2.090
2029	2.336	2.627	2.159	2.189
2030	2.683	3.040	2.527	2.520
2031	2.814	3.158	2.636	2.646
2032	3.016	3.392	2.812	2.893
2033	3.663	4.160	3.447	3.555
2034	4.295	4.799	4.055	4.132
2035	7.508	8.571	7.066	7.357
2036	7.756	8.857	7.356	7.619
2037	8.122	9.194	7.689	7.965

<u>Deliveries During</u> <u>-Calendar Year</u>	<u>-On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>-Off Peak Energy Prices (¢/kWh) (2)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>
2016	1.641	1.991	1.367	1.434
2017	1.863	2.038	1.602	1.580
2018	2.124	2.245	1.851	1.677
2019	2.189	2.506	1.897	1.893
2020	2.426	2.549	2.107	1.888
2021	2.549	2.830	2.211	2.170
2022	2.726	3.212	2.382	2.566
2023	2.899	3.530	2.548	2.911
2024	3.361	3.865	2.952	3.176
2025	3.625	4.053	3.214	3.323
2026	3.627	4.218	3.208	3.513
2027	3.886	4.411	3.443	3.704
2028	3.933	3.933	2.939	2.939
2029	4.046	4.046	3.032	3.032
2030	4.275	4.275	3.238	3.238
2031	4.390	4.390	3.330	3.330
2032	4.513	4.513	3.430	3.430
2033	4.663	4.663	3.556	3.556

Levelized Prices (Nominal)(3)(3)

<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

<u>15-year (2018-2032)</u> <u>Nominal Levelized</u> <u>with degradation (3)</u>	<u>2.738</u>	<u>3.144</u>	<u>2.290</u>	<u>2.300</u>
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(1): On Peak Prices reflect 37.9% capacity contribution of Fixed Solar QF.

(2): On- and off- peak prices are reduced by integration charges.

(3): Assuming annual degradation of 0.7%.

	<u>-On Peak Energy Prices (¢/kWh)</u>		<u>-Off Peak Energy Prices (¢/kWh)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>
<u>15-year (2018-2032)</u> <u>Nominal Levelized</u>	<u>1.909</u>	<u>2.212</u>	<u>1.714</u>	<u>1.691</u>

	<u>-On Peak Energy Prices (¢/kWh)</u>		<u>-Off Peak Energy Prices (¢/kWh)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>
<u>15-year (2017-2031)</u> <u>Nominal Levelized</u> <u>with degradation (3)</u>	<u>2.947</u>	<u>3.234</u>	<u>2.491</u>	<u>2.539</u>

(1): On Peak prices reflect 34.1% capacity contribution of Fixed Solar QF.

(2): On and Off peak prices are reduced by integration charges.

(3): Assuming annual degradation of 0.7%.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Tracking Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>2017</u>	<u>2.365</u>	<u>2.376</u>	<u>2.140</u>	<u>1.710</u>
<u>2018</u>	<u>2.115</u>	<u>2.170</u>	<u>1.880</u>	<u>1.567</u>
<u>2019</u>	<u>1.954</u>	<u>2.395</u>	<u>1.638</u>	<u>1.617</u>
<u>2020</u>	<u>1.798</u>	<u>2.414</u>	<u>1.502</u>	<u>1.501</u>
<u>2021</u>	<u>1.838</u>	<u>2.345</u>	<u>1.596</u>	<u>1.495</u>
<u>2022</u>	<u>1.972</u>	<u>2.521</u>	<u>1.759</u>	<u>1.713</u>
<u>2023</u>	<u>2.075</u>	<u>2.676</u>	<u>1.875</u>	<u>1.989</u>
<u>2024</u>	<u>2.406</u>	<u>2.910</u>	<u>2.178</u>	<u>2.348</u>
<u>2025</u>	<u>2.592</u>	<u>3.346</u>	<u>2.347</u>	<u>2.648</u>
<u>2026</u>	<u>3.097</u>	<u>3.259</u>	<u>2.810</u>	<u>2.593</u>
<u>2027</u>	<u>2.684</u>	<u>3.376</u>	<u>2.453</u>	<u>2.725</u>
<u>2028</u>	<u>3.289</u>	<u>4.071</u>	<u>3.021</u>	<u>3.321</u>
<u>2029</u>	<u>5.467</u>	<u>5.467</u>	<u>3.361</u>	<u>3.361</u>
<u>2030</u>	<u>5.765</u>	<u>5.765</u>	<u>3.610</u>	<u>3.610</u>
<u>2031</u>	<u>5.977</u>	<u>5.977</u>	<u>3.769</u>	<u>3.769</u>
<u>2032</u>	<u>6.215</u>	<u>6.215</u>	<u>3.954</u>	<u>3.954</u>
<u>2033</u>	<u>6.525</u>	<u>6.525</u>	<u>4.210</u>	<u>4.210</u>
<u>2034</u>	<u>6.761</u>	<u>6.761</u>	<u>4.389</u>	<u>4.389</u>
<u>2035</u>	<u>7.004</u>	<u>7.004</u>	<u>4.575</u>	<u>4.575</u>
<u>2036</u>	<u>7.402</u>	<u>7.402</u>	<u>4.915</u>	<u>4.915</u>
<u>2037</u>	<u>7.637</u>	<u>7.637</u>	<u>5.089</u>	<u>5.089</u>

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>2017</u>	<u>1.840</u>	<u>2.200</u>	<u>1.683</u>	<u>1.602</u>
<u>2018</u>	<u>1.820</u>	<u>2.249</u>	<u>1.568</u>	<u>1.637</u>
<u>2019</u>	<u>1.627</u>	<u>1.991</u>	<u>1.295</u>	<u>1.332</u>
<u>2020</u>	<u>1.384</u>	<u>1.655</u>	<u>1.098</u>	<u>1.043</u>
<u>2021</u>	<u>1.487</u>	<u>1.772</u>	<u>1.219</u>	<u>1.146</u>
<u>2022</u>	<u>1.549</u>	<u>1.839</u>	<u>1.309</u>	<u>1.263</u>
<u>2023</u>	<u>1.688</u>	<u>1.988</u>	<u>1.503</u>	<u>1.493</u>
<u>2024</u>	<u>1.580</u>	<u>1.818</u>	<u>1.425</u>	<u>1.450</u>
<u>2025</u>	<u>1.865</u>	<u>2.152</u>	<u>1.682</u>	<u>1.704</u>
<u>2026</u>	<u>1.935</u>	<u>2.259</u>	<u>1.736</u>	<u>1.817</u>

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

2027	2.031	2.351	1.839	1.918
2028	2.233	2.585	2.035	2.124
2029	2.366	2.705	2.159	2.239
2030	2.708	3.120	2.521	2.573
2031	2.848	3.246	2.638	2.704
2032	3.047	3.479	2.808	2.946
2033	3.737	4.304	3.481	3.653
2034	4.351	4.921	4.068	4.212
2035	8.304	9.577	7.741	8.174
2036	8.517	9.822	8.014	8.408
2037	8.812	10.076	8.279	8.685

Deliveries During -Calendar Year	<u>-On Peak Energy Prices (¢/kWh) (1.2)</u>		<u>-Off Peak Energy Prices (¢/kWh) (2)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>

2016	1.706	2.056	1.432	1.499
2017	1.928	2.103	1.667	1.645
2018	2.189	2.310	1.916	1.742
2019	2.254	2.571	1.962	1.958
2020	2.491	2.614	2.172	1.953
2021	2.614	2.895	2.276	2.235
2022	2.791	3.277	2.447	2.631
2023	2.964	3.595	2.613	2.976
2024	3.426	3.930	3.017	3.241
2025	3.690	4.118	3.279	3.388
2026	3.692	4.283	3.273	3.578
2027	3.951	4.476	3.508	3.769
2028	4.143	4.143	3.004	3.004
2029	4.260	4.260	3.097	3.097
2030	4.492	4.492	3.303	3.303
2031	4.610	4.610	3.395	3.395
2032	4.737	4.737	3.495	3.495
2033	4.890	4.890	3.621	3.621

Levelized Prices (Nominal)~~(3)~~(3)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>15-year (2018-2032) Nominal Levelized with degradation (3)</u>	<u>2.875</u>	<u>3.281</u>	<u>2.290</u>	<u>2.300</u>

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

~~(1): On Peak Prices reflect 59.7% capacity contribution of Tracking Solar QF.~~

~~(2): On and off peak prices are reduced by integration charges.~~

~~(3): Assuming annual degradation of 0.7%.~~

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	1.888	2.219	1.657	1.684

~~(1): On and off peak prices are reduced by integration charges and reflect 0.5% annual degradation rate~~

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2017-2031) Nominal Levelized with degradation (3)	3.037	3.325	2.556	2.604

~~(1): On Peak prices reflect 39.1% capacity contribution of Tracking Solar QF.~~

~~(2): On and Off Peak prices are reduced by integration charges.~~

~~(3): Assuming annual degradation of 0.7%.~~

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>2017</u>	<u>2.368</u>	<u>2.378</u>	<u>2.143</u>	<u>1.713</u>
<u>2018</u>	<u>2.118</u>	<u>2.173</u>	<u>1.883</u>	<u>1.570</u>
<u>2019</u>	<u>1.957</u>	<u>2.398</u>	<u>1.641</u>	<u>1.621</u>
<u>2020</u>	<u>1.801</u>	<u>2.417</u>	<u>1.506</u>	<u>1.504</u>
<u>2021</u>	<u>1.841</u>	<u>2.348</u>	<u>1.599</u>	<u>1.498</u>
<u>2022</u>	<u>1.976</u>	<u>2.525</u>	<u>1.762</u>	<u>1.717</u>
<u>2023</u>	<u>2.078</u>	<u>2.679</u>	<u>1.879</u>	<u>1.992</u>
<u>2024</u>	<u>2.410</u>	<u>2.914</u>	<u>2.182</u>	<u>2.352</u>
<u>2025</u>	<u>2.595</u>	<u>3.349</u>	<u>2.350</u>	<u>2.651</u>
<u>2026</u>	<u>3.101</u>	<u>3.262</u>	<u>2.813</u>	<u>2.597</u>
<u>2027</u>	<u>2.688</u>	<u>3.380</u>	<u>2.457</u>	<u>2.729</u>
<u>2028</u>	<u>3.293</u>	<u>4.075</u>	<u>3.025</u>	<u>3.325</u>
<u>2029</u>	<u>3.923</u>	<u>3.923</u>	<u>3.365</u>	<u>3.365</u>
<u>2030</u>	<u>4.184</u>	<u>4.184</u>	<u>3.614</u>	<u>3.614</u>
<u>2031</u>	<u>4.358</u>	<u>4.358</u>	<u>3.773</u>	<u>3.773</u>
<u>2032</u>	<u>4.557</u>	<u>4.557</u>	<u>3.958</u>	<u>3.958</u>
<u>2033</u>	<u>4.827</u>	<u>4.827</u>	<u>4.214</u>	<u>4.214</u>
<u>2034</u>	<u>5.021</u>	<u>5.021</u>	<u>4.394</u>	<u>4.394</u>
<u>2035</u>	<u>5.223</u>	<u>5.223</u>	<u>4.580</u>	<u>4.580</u>
<u>2036</u>	<u>5.578</u>	<u>5.578</u>	<u>4.919</u>	<u>4.919</u>
<u>2037</u>	<u>5.768</u>	<u>5.768</u>	<u>5.093</u>	<u>5.093</u>

<u>Deliveries During</u> <u>Calendar Year</u>	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>2017</u>	<u>1.860</u>	<u>2.001</u>	<u>1.688</u>	<u>1.459</u>
<u>2018</u>	<u>2.040</u>	<u>2.046</u>	<u>1.795</u>	<u>1.491</u>
<u>2019</u>	<u>1.866</u>	<u>2.132</u>	<u>1.560</u>	<u>1.451</u>
<u>2020</u>	<u>1.744</u>	<u>2.009</u>	<u>1.477</u>	<u>1.264</u>
<u>2021</u>	<u>1.850</u>	<u>2.052</u>	<u>1.601</u>	<u>1.321</u>
<u>2022</u>	<u>1.866</u>	<u>2.116</u>	<u>1.663</u>	<u>1.447</u>
<u>2023</u>	<u>1.972</u>	<u>2.179</u>	<u>1.779</u>	<u>1.632</u>
<u>2024</u>	<u>2.218</u>	<u>2.356</u>	<u>1.981</u>	<u>1.903</u>
<u>2025</u>	<u>2.363</u>	<u>2.517</u>	<u>2.118</u>	<u>2.000</u>
<u>2026</u>	<u>2.414</u>	<u>2.399</u>	<u>2.180</u>	<u>1.930</u>
<u>2027</u>	<u>2.529</u>	<u>2.686</u>	<u>2.294</u>	<u>2.177</u>

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

<u>2028</u>	<u>2.922</u>	<u>3.570</u>	<u>2.670</u>	<u>2.917</u>
<u>2029</u>	<u>3.329</u>	<u>3.623</u>	<u>3.049</u>	<u>2.987</u>
<u>2030</u>	<u>3.856</u>	<u>3.969</u>	<u>3.535</u>	<u>3.296</u>
<u>2031</u>	<u>5.133</u>	<u>7.047</u>	<u>4.955</u>	<u>5.907</u>
<u>2032</u>	<u>5.265</u>	<u>7.354</u>	<u>5.080</u>	<u>6.224</u>
<u>2033</u>	<u>5.404</u>	<u>7.648</u>	<u>5.249</u>	<u>6.514</u>
<u>2034</u>	<u>5.559</u>	<u>7.811</u>	<u>5.376</u>	<u>6.702</u>
<u>2035</u>	<u>5.597</u>	<u>8.205</u>	<u>5.487</u>	<u>6.994</u>
<u>2036</u>	<u>6.987</u>	<u>10.013</u>	<u>6.875</u>	<u>8.608</u>
<u>2037</u>	<u>7.013</u>	<u>9.942</u>	<u>6.809</u>	<u>8.551</u>

<u>Deliveries During</u> <u>-Calendar Year</u>	<u>-On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>-Off Peak Energy Prices (¢/kWh) (2)</u>	
	<u>-Winter</u>	<u>-Summer</u>	<u>-Winter</u>	<u>-Summer</u>
2016	1.745	2.095	1.471	1.538
2017	2.008	2.183	1.747	1.725
2018	2.246	2.367	1.973	1.799
2019	2.301	2.618	2.009	2.005
2020	2.549	2.672	2.230	2.011
2021	2.675	2.956	2.337	2.296
2022	2.842	3.328	2.498	2.682
2023	2.989	3.620	2.638	3.001
2024	3.446	3.950	3.037	3.261
2025	3.704	4.132	3.293	3.402
2026	3.687	4.278	3.268	3.573
2027	3.950	4.475	3.507	3.768
2028	3.408	3.408	2.985	2.985
2029	3.468	3.468	3.037	3.037
2030	3.641	3.641	3.201	3.201
2031	3.724	3.724	3.273	3.273
2032	3.803	3.803	3.343	3.343
2033	3.983	3.983	3.513	3.513

Levelized Prices (Nominal)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>15-year (2018-2032)</u> <u>Nominal Levelized</u>	<u>2.627</u>	<u>3.030</u>	<u>2.316</u>	<u>2.328</u>

(1): On Peak Prices reflect 15.8% capacity contribution of wind QF.

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~16-0517-08~~

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

~~(2): On- and off- peak prices are reduced by integration charges.~~

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>15 year (2018-2032)</u>				
<u>Nominal Levelized</u>	<u>2.510</u>	<u>2.862</u>	<u>2.266</u>	<u>2.209</u>

~~(1): On and off peak prices are reduced by integration charges~~

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>15 year (2017-2031)</u>				
<u>Nominal Levelized</u>	<u>2.951</u>	<u>3.238</u>	<u>2.595</u>	<u>2.645</u>

~~(1): On Peak prices reflect 14.5% capacity contribution of wind QF.~~

~~(2): On and Off peak prices are reduced by integration charges.~~

CERTIFICATE OF SERVICE

Docket No. 17-035-T07 / Advice No. 17-08

I hereby certify that on June 13, 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

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