

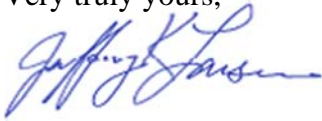
Utah Public Service Commission

June 1, 2017

Page 2

Informal inquiries may be directed to Bob Lively at (801) 220-4052.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Jeffrey K. Larsen". The signature is fluid and cursive, with a prominent initial "J" and "L".

Jeffrey K. Larsen

Vice President, Regulation & Government Affairs

Enclosures

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8. 44984811 ¢ per kWh
Schedule 6A:	11. 78718001 ¢ per kWh
Schedule 6B:	10. 89142251 ¢ per kWh
Schedule 8:	7. 52105809 ¢ per kWh
Schedule 10:	7. 56196721 ¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
 - (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.
5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8.4811¢ per kWh
Schedule 6A:	11.8001¢ per kWh
Schedule 6B:	10.2251¢ per kWh
Schedule 8:	7.5809¢ per kWh
Schedule 10:	7.6721¢ per kWh

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(Continued)

EXHIBIT 1

STATE OF UTAH
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES
FERC FORM 1 DATA
12 MONTHS ENDED DECEMBER 31, 2016
PRICES EFFECTIVE ON OR AFTER JULY 1, 2017

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
Schedule 8	08GNSV0008 - UT GEN SVC TOU > 1000KW	1,837,742,301	\$ 139,269,113	
	08GNSV008M - UT GEN SVC TOU > 1000KW	68,145,319	\$ 5,518,882	
	08NMT08135 - NET METERING GEN SVC	77,691,101	\$ 5,584,197	
Schedule 8 Total		1,983,578,721	\$150,372,191	7.5809 ¢ per kWh
Schedule 6B	08RGNSV06B-UT SMALL GENERAL SVC-RES-TOU	30,343	\$ 4,214	
	08GNSV006B-GEN SRVC-DEM&	5,239,027	\$ 534,582	
Schedule 6B Total		5,269,370	\$538,796	10.2251 ¢ per kWh
Schedule 6A	08NMT6A135-NET METERING GEN SVC TOU	6,820,624	\$ 1,036,098	
	08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	9,720,902	\$ 834,818	
	08GNSV006A-GEN SRVC-ENERG	335,207,694	\$ 39,629,009	
	08GNSV06AM-MNL ENERGY TOD	463,250	\$ 61,533	
Schedule 6A Total		352,212,470	\$41,561,458	11.8001 ¢ per kWh
Schedule 6	08MHTP0006-MOBILE HOME & TRAILER	11,554,136	\$ 885,121	
	08NMT06135-UT NET METERING GEN SVC	99,968,659	\$ 8,577,662	
	08RGNSV006-GEN SRVC-RES	94,717,716	\$ 7,359,254	
	08RNM06135 - UT NET MTR, GEN SVC-RES	1,392,250	\$ 138,229	
	08GNSV0006-GEN SRVC-DISTR	5,637,168,693	\$ 479,038,769	
	08GNSV006M-MNL DIST VOLTG	5,223,997	\$ 341,491	
	08GNSV06MN-GNSV DIST VOLT	36,275,295	\$ 2,883,097	
Schedule 6 Total		5,886,300,746	\$499,223,622	8.4811 ¢ per kWh
Schedule 10	08APSV10NS- Irg Soil Drain Pump Non Seas	36,429,032	\$ 2,601,090	
	08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	7,109,120	\$ 543,401	
	08APSV0010-IRR & SOIL DRA	203,510,971	\$ 15,809,475	
Schedule 10 Total		247,049,123	\$18,953,966	7.6721 ¢ per kWh
Not Used	08ABL-NRES - APPLICANT BUILT LINE	-	\$ 7,385	
	08BLSKY01R-BLUESKY ENERGY	-	\$ (4)	
	08CFR00001-MTH FACILITY S	-	\$ 835	
	08CHCK000R-UT RES CHECK M			
	08COOLKPRN - A/C DIRECT LOAD CONTROL			
	08COOLKPRR - Utah Cool Keeper Program			
	08LNX00001-MTHLY 80% GUAR	-	\$ 2,793	
	08LNX00005-MTHLY MIN GUAR	-	\$ 396	
	08LNX00013-80% MNTLY MIN	-	\$ 24,234	
	08LNX00108-ANN COST MTHLY	-	\$ 1,656	
	08LNX00300 - LINE EXT 80% PLUS MONTHLY	-	\$ 208,714	
	08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	-	\$ 84,652	
	08LNX00311 - LINE EXT 80% GUARANTEE	-	\$ 361,883	
	08LNX00312 UT IRG LINE EXT	-	\$ 40,373	
	08MHTP0023-MOBILE HOME & TRAILER	119,560	\$ 9,626	
	08MONL0015-MTR OUTDONIGHT	17,256,134	\$ 1,250,471	
	08NETMT135 - Net Metering	48,942,839	\$ 5,849,091	
	08NMT23135 - UT NET MTR, GEN, < 25 KW	5,345,764	\$ 579,603	
	08OALT007R-SECURITY AR LG	2,587,868	\$ 739,388	
	08PTLD000R-POST TOP LIGHT	1,469	\$ 110	
	08RESD0001-RES SRVC	6,425,563,343	\$ 717,255,318	
	08RESD0002-RES SRVC-OPTIO	3,148,589	\$ 345,310	
	08RESD0003-LIFELINE PRGRM	179,762,863	\$ 19,701,464	
	08RGNSV023-GEN SRVC-RES	94,880,945	\$ 10,622,324	
	08RNM23135 - UT NET MTR, GEN SVC-RES	665,758	\$ 70,337	
	08SLCU012E-DECOR CUST-OWN	50,408,703	\$ 3,309,348	
	08SLCU012F-STR LGT CUST-O	1,170,189	\$ 164,607	
08SLCU012P-STR LGT CUST-O	4,724,658	\$ 604,850		
08TOSS015F-TRAFFIC SIG NM	1,321,998	\$ 121,639		
08UPPL000R-BASE SCH FALL				
REVENUE ADJ PROPERTY INSUR-COM	-	\$ 427,252		
REVENUE ADJ PROPERTY INSUR-IND	-	\$ 304,602		
REVENUE ADJ PROPERTY INSUR-IRG	-	\$ 10,834		
REVENUE ADJ PROPERTY INSUR-RES	-	\$ 442,310		

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	UNBILLED REV - UNCOLLECTIBLE	-	\$ 46,000	
	REVENUE_ACCOUNTING ADJUSTMENTS	-	\$ (14,634,020)	
	REVENUE ADJUSTMENT - DEFERRED NPC	-	\$ 37,164,292	
	SOLAR FEED-IN REVENUE	-	\$ 4,957,181	
	DSM REVENUE-RESIDENTIAL	-	\$ 29,451,444	
	BLUE SKY REVENUE-RESIDENTIAL	-	\$ 702,357	
	DSM REVENUE-COMMERCIAL	-	\$ 27,123,428	
	BLUE SKY REVENUE-COMMERCIAL	-	\$ 105,521	
	DSM REVENUE-INDUSTRIAL	-	\$ 13,766,171	
	BLUE SKY REVENUE-INDUSTRIAL	-	\$ 38,376	
	DSM REVENUE-IRRIGATION	-	\$ 729,302	
	DSM REVENUE-PSHL	-	\$ 340,659	
	DSM REVENUE-OPSA	-	\$ 862,515	
	08TOSS0015-TRAF & OTHER S	2,963,629	\$ 349,701	
	08LPAY0300-LATEFEE	-	\$ 3,585,939	
	Other	-	\$ (47,199)	
	08CFR00054-NRES EMERGENCY STNDBY SVC CHG	-	\$ 4,976	
	08CONTSERV-3RD PARTY O/S BILL CONT SVCS	-	\$ 91,620	
	08NSMTR300-UT NON STANDARD METER ACCOM	-	\$ 849	
	08PRINT300-SCREEN PRINT FOR 3RD PARTY	-	\$ 226	
	08XMTRTAMP-TAMPERING - UNAUTH RECON	-	\$ 1,865	
	Energy Finanswer new Com	-	\$ 2,644	
	M&S INVENTORY REVENUE	-	\$ 1,448,312	
	08VISIT300 - UT Visit, Service Call, RES	-	\$ 44,390	
	WATER & WATER PWR SALES	-	\$ 71,581	
	Rents - Non Common	-	\$ 11,903	
	RENT REV-TRANSMISS	-	\$ 1,144,793	
	Rent Revenue - Subleases	-	\$ 2,692,996	
	Joint Use Reim	-	\$ 2,349,122	
	Joint Use Contr Reim	-	\$ 121,413	
	Uncollectible Revenue Joint Use	-	\$ 6,108	
	Joint Use Sanctions/Fines Rent	-	\$ 984	
	SVC PRVD OTHERS-REV	-	\$ 731,438	
	3RD PARTY TRANS O&M-REVENUE	-	\$ 208,255	
	Fish, Wildlife, Recr	-	\$ 2,720	
	Other Elec (exclud Wheel)	-	\$ (42)	
	Revenue Sales Emissions Rights	-	\$ 188	
	08NMT03135-LOW INCOME RES NET METERING	48,639	\$ 5,319	
	08ZZMERGCR-MERGER CREDITS	-	\$ (0)	
	CUSTOMER COUNT - REGULAR			
	UNBILLED REVENUE	(38,475,000)	\$ (39,000)	
	08CFR00051-MTH FAC SRVCHG	-	\$ 148,221	
	08CFR00052-ANN FAC SVCCHG	-	\$ 426	
	08GNSV0009-GEN SRVC-HI VO	3,992,012,054	\$ 225,733,963	
	08GNSV0023-GEN SRVC-DISTR	1,271,558,491	\$ 127,497,963	
	08GNSV009A-GEN SRVC HI VO	36,649,434	\$ 2,869,022	
	08GNSV023F-GEN SRVC FIXED	1,315,164	\$ 192,201	
	08GNSV023M-GNSV DIST VOLT	157,435	\$ 13,804	
	08LNX00002-MTHLY 80% GUAR	-	\$ 898,896	
	08LNX00004-ANNUAL 80%GUAR	-	\$ 21,330	
	08LNX00006-FIXD MTHLY MIN	-	\$ 3,518	
	08LNX00014-80% MIN MNTHLY	-	\$ 1,546,218	
	08LNX00017-ADV/REF&80%ANN	-	\$ 377,602	
	08LNX00158-ANNUALCOST MTH	-	\$ 32,101	
	08OALT007N-SECURITY AR LG	9,019,622	\$ 2,073,586	
	08POLE0075-POLES W/LIGHT	-	\$ 226	
	08PRSV031M-BKUP MNT&SUPPL	206,150,752	\$ 14,697,166	
	08PTLD000N-POST TOP LIGHT	6,001	\$ 452	

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	08TOSS0015-TRAF & OTHER S	2,759,398	\$ 296,597	
	08EFOP0021-ELEC FURNACE O	1,470,881	\$ 165,987	
	08EFOP021M-ELEC FURNACE O	961,734	\$ 158,719	
	08GNSV009M-MANL HIGH VOLT	686,476,059	\$ 39,205,691	
	08GNSV09AM-MAN TOD HIVOLT	1,385,000	\$ 169,753	
	08SPCL0001	567,236,000	\$ 29,742,630	
	08SPCL0002	1,014,177,359	\$ 45,819,520	
	08SPCL0003	938,861,010	\$ 49,785,690	
	CUSTOMER CNT - IRRIGATION			
	UNBILLED REV - IRRIGATION	(197,000)	\$ (12,000)	
	08CFR00012-STR LGTS (CONV	-	\$ 54	
	08CFR00062-STREET LIGHTS	-	\$ 79	
	08SLCO0011-STR LGT CO-OWN	14,909,990	\$ 4,564,064	
	08CFR00013-MTH MISC CHRG	-	\$ 135,561	
	08CFR00053-MTHLY MAINTFEE	-	\$ 12,007	
	08CFR00063-MTH MISC CHARG	-	\$ 2,358	
	08CFR00064-ANN MISC CHARG	-	\$ 6,660	
	08CONN0300-RECONN&DISCONN	-	\$ 296,340	
	08FCBUYOUT-FAC CHG BUYOUT	-	\$ 298,008	
	08INFO0300-CUST/3RD P REQ	-	\$ 80	
	08NCON0300-UT FEE NRES RE	-	\$ 3,830	
	08RCHK0300-UT RET CHK CHR	-	\$ 439,620	
	08RCON0001-CONNECT FEE	-	\$ 1,751,510	
	08RES0001-RES SRVC	-	\$ 3,695	
	08TAMP0300-TAMPERING&UNAU	-	\$ 8,025	
	08TEMP0014-TEMP SRVC CONN	-	\$ 627,450	
	08CFR00056-MTH EQUIP RENT	-	\$ 33	
	08CFR00058-MTH EQUIP LEAS	-	\$ 487,051	
	08INVCHG0N-INVEST MNT CHG	-	\$ 4,392	
	08INVCHG0R-INVEST MNT CHG	-	\$ 230	
	08POLE0075-STEEL POLES US	-	\$ 54,247	
	JNT USE POLE	-	\$ 1,864,329	
	RENT REVENUE-STEAM	-	\$ 104,460	
	RENT REVENUE-HYDRO	-	\$ 167,557	
	RENT REV-DISTRIBUT	-	\$ 655,071	
	RENT REV-GEN(COMM)	-	\$ 23,179	
	RENT REV-NON-UTILI	-	\$ 78,992	
	ELEC INC-OTHR	-	\$ 48,096	
	FLYASH SALES	-	\$ 1,789,010	
Not Used Total		15,545,347,332	\$ 1,430,850,997	
Grand Total		24,019,757,762	\$2,141,501,031	