



## Public Service Commission

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## State of Utah

GARY R. HERBERT  
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*Lieutenant Governor*

June 28, 2017

Bob Lively  
Rocky Mountain Power  
1407 West North Temple, Suite 330  
Salt Lake City, UT 84116

Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Re: *Advice Letter No. 17-09, Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Schedule No. 135, Net Metering Service; Docket No. 17-035-T08*

Dear Mr. Lively:

The Public Service Commission ("PSC") reviewed the June 1, 2017 filing by PacifiCorp, doing business as Rocky Mountain Power ("PacifiCorp"), proposing changes to Electric Service Schedule No. 135, Net Metering Service ("Schedule 135"). The proposed changes to Sheet No. 135.4 of Schedule 135 update the rates applicable to large non-residential customers who select the FERC Form No. 1 compensation method to receive credit for net excess generation. The proposed rates represent a 0.4 percent increase for Schedule No. 6, a 0.1 percent increase for Schedule No. 6A, a 6.1 percent decrease for Schedule No. 6B, a 0.8 percent increase for Schedule No. 8, and a 1.5 percent increase for Schedule No. 10. PacifiCorp states that the proposed changes are being made pursuant to the PSC's February 12, 2009 Report and Order Directing Tariff Modifications in Docket No. 08-035-78 ("2009 Order").

The PSC also reviewed the June 14, 2017 action request response filed by the Division of Public Utilities ("DPU"). The DPU concludes that the proposed changes to Schedule 135 comply with the 2009 Order and recommends the PSC approve them.

Based on the PSC's review of the filing and the DPU's recommendation, the Third Revision of Sheet No. 135.4 is approved as filed, effective July 1, 2017.

Sincerely,

/s/ Gary L. Widerburg  
Commission Secretary  
DW#294956