



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

July 14, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice No. 17-11
Schedule 193 Rate Suspension
Docket No. 17-035-T10

Enclosed for electronic filing are the proposed tariff sheets associated with Tariff P.S.C.U. No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power (the "Company"), applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an expedited regulatory schedule to allow for an effective date of August 1, 2017 for these changes.

Sixth Revision of Sheet No. 193.2

Schedule 193

Demand Side Management
(DSM) Cost Adjustment

The purpose of this filing is to propose a suspension of the Schedule 193 collection rate. On July 3, 2017, in Docket No. 17-035-41, the Company submitted projected expenditures for its DSM programs through 2018, and a DSM balancing account analysis through December 2018 ("Forecast Report"). The DSM balancing account analysis reflected an over collection of \$11.9 million as of May 2017, and projected the balance to be over collected by \$17.0 million by December 2017, and \$28.9 million by December 2018, using current Schedule 193 collection rates. Considering the projected collections in excess of expenditures, the Company indicated its intention to make a filing with the Commission in the coming weeks to better align Schedule 193 revenue with DSM expenditures.

It is proposed through this filing to suspend Schedule 193 rates such that no revenue is collected from August through November 2017. With a suspension period of August through November 2017, and assuming a reinstatement of Schedule 193 rates at approximately 3.58 percent effective December 1, 2017, the DSM balancing account is forecast to be under-collected by \$59,000 by December 2018. However, while it is currently anticipated that a Schedule 193 rate of 3.58 percent effective December 1, 2017 will align DSM expenditures with Schedule 193 revenue by December 2018, the Company is only requesting approval to suspend Schedule 193

rates as part of this filing. The Company intends to make a subsequent filing coinciding with the November 1st Deferred Account and Forecast Report (“November 1st Report”) to reinstate Schedule 193 rates effective December 1, 2017. Based on the November 1st Report, the suspension period and/or Schedule 193 rate may change from the forecast assumptions provided in this filing.

In support of the Company’s proposal to suspend Schedule 193 rates, Exhibit A provides projected expenditures the Company expects to incur for its Utah DSM programs through 2018. Exhibit B provides current projected program expenditures and Schedule 193 revenue at the current collection rate through 2018. Exhibits A and B were previously provided as Attachment A to the Forecast Report in Docket No. 17-035-41. The forecast in Exhibit B indicates that absent an adjustment to Schedule 193, collections will be in excess of expenditures by \$28.9 million as of December 31, 2018, as previously stated above. Exhibit C reflects the forecast with a suspension of Schedule 193 revenue from August through November 2017, and an assumed rate of 3.58 percent from December 2017 through December 2018. Assuming the forecast in Exhibit C materializes, the DSM balancing account is anticipated to be under-collected by \$59,000 as of December 31, 2018. Exhibit D provides redlined changes to Schedule 193 to reflect the proposed suspension.

The Company believes it is prudent and in the public interest to suspend Schedule 193 rates at this time to better align DSM expenditures with Schedule 193 revenue. A draft of this filing was circulated to the DSM Steering Committee on July 7, 2017, and noted the intent to request an expedited regulatory schedule to allow for an August 1, 2017 effective date. No discontent to this approach was expressed by Steering Committee members prior to filing.

It is respectfully requested that all formal communications and data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com
 michael.snow@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, Oregon 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,



Michael S. Snow
Manager, DSM Regulatory Affairs

Enclosures

Exhibit A

DSM Program Expenditures & Revenues

	YTD Balance May 2017	Accrual for May	Total thru May 2017	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Projected 2017 charges	Nov 1, 2016 Forecast	June 2017 Forecast
Residential Programs													
A/C Load Control Program	866,163	139,217	1,005,380	175,000	175,000	175,000	175,000	175,000	2,444,620	175,000	4,500,000	6,279,475	5,000,000
Low Income (Sch. 118)	20,880		20,880	7,731	7,731	7,731	7,731	7,731	7,731	7,731	75,000	85,000	75,000
Home Energy Reports (Sch N/A)	1,094,545	136,750	1,231,295	202,817	9,000	9,000	615,000	9,000	9,000	615,000	2,700,112	2,700,112	2,700,112
wattsmart Homes (Sch. 111)	3,704,702	927,167	4,631,869	1,264,412	1,264,412	1,264,412	1,264,412	1,264,412	1,264,412	1,264,412	13,482,751	14,330,699	13,482,751
	5,686,290	1,203,134	6,889,424	1,649,960	1,456,143	1,456,143	2,062,143	1,456,143	3,725,763	2,062,143	20,757,863	23,395,286	21,257,863
Commercial Sector Programs													
wattsmart business (Sch. 140)	8,832,595	1,433,890	10,266,485	3,652,301	2,967,494	1,369,613	1,597,882	1,826,150	2,282,688	913,075	24,875,687	29,121,446	24,875,687
	8,832,595	1,433,890	10,266,485	3,652,301	2,967,494	1,369,613	1,597,882	1,826,150	2,282,688	913,075	24,875,687	29,121,446	24,875,687
Industrial Sector Programs													
wattsmart business (Sch. 140)	2,872,438	806,563	3,679,001	2,139,705	1,738,510	802,389	936,121	1,069,852	1,337,315	534,926	12,237,819	14,788,024	12,237,819
Industrial Irrigation Load Control (Sch. N/A)	3,021		3,021	3,500	3,500	3,500	2,500	579,979	2,000	2,000	600,000	952,701	600,000
	2,875,459	806,563	3,682,022	2,143,205	1,742,010	805,889	938,621	1,649,831	1,339,315	536,926	12,837,819	15,740,725	12,837,819
Outreach and Communications	140,732		140,732	179,895	179,895	179,895	179,895	179,895	179,895	179,895	1,400,000	1,400,000	1,400,000
Portfolio (TRL & DSM Central)	112,615	3,480	116,095	10,000	9,005	8,500	8,500	8,500	5,500	5,500	171,600	211,283	171,600
Program Evaluation Cost - C&I	167,359	2,654	170,013	7,722	6,000	6,000	6,000	6,000	6,000	6,000	213,735	558,726	213,735
Program Evaluation Cost - Res	99,283	32,919	132,202	30,000	30,000	35,000	35,000	12,709	8,000	8,000	290,911	290,911	290,911
2017 Potential Study	7,707		7,707	2,076	2,076	2,076					13,935	1,042	13,935
Total DSM Program Expenditures	17,922,040	3,482,639	21,404,680	7,675,159	6,392,624	3,863,117	4,828,041	5,139,229	7,547,162	3,711,540	60,561,550	70,428,508	61,061,550

Deferred Acct Balance	57,078,911	
Diff is May Accrual	3,482,639	<u>Alloc of WSB</u>
		0.25

Notes:

Jan-May 2017 actuals and started with Nov 2016 forecast from filing, updated by Prog Mgrs
 Accruals added to capture full cost through May
 Split for WSB program sector cost was based on 2016 kWh savings (64% / 36%)
 Bill credits are included in WSB program costs
 2018 Forecast used from a draft version, not yet finalized.

0.203125
 0.09375
 0.109375
 0.125
 0.15625
 0.0625

DSM Program Expenditures & Revenues

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan - Dec 2018 Totals	2018 Budget Forecast
Residential Programs														
A/C Load Control Program	\$350,000	\$450,000	\$450,000	\$200,000	\$225,000	\$550,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,275,000	\$200,000	\$5,500,000	5,500,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$75,000	75,000
Home Energy Reports (Sch N/A)	\$25,000	\$25,000	\$750,000	\$20,000	\$15,179	\$650,000	\$25,000	\$25,000	\$550,000	\$25,000	\$25,000	\$550,000	\$2,685,179	2,685,179
wattsmart Homes (Sch. 111)	\$1,184,000	\$1,400,000	\$950,000	\$950,000	\$850,000	\$1,800,000	\$950,000	\$1,200,000	\$1,300,000	\$1,400,000	\$925,000	\$1,400,000	\$14,309,000	14,309,000
	<u>1,565,250</u>	<u>1,881,250</u>	<u>2,156,250</u>	<u>1,176,250</u>	<u>1,096,429</u>	<u>3,006,250</u>	<u>1,181,250</u>	<u>1,431,250</u>	<u>2,056,250</u>	<u>1,631,250</u>	<u>3,231,250</u>	<u>2,156,250</u>	<u>\$22,569,179</u>	<u>\$22,569,179</u>
Commercial Sector Programs														
wattsmart business (Sch. 140)	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$2,191,634	\$26,299,606	26,299,606
	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>2,191,634</u>	<u>\$26,299,606</u>	<u>\$26,299,606</u>
Industrial Sector Programs														
wattsmart business (Sch. 140)	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$648,213	\$7,778,554	7,778,554
Industrial Irrigation Load Control (Sch. N/A)	\$4,200	\$80,000	\$4,200	\$4,200	\$4,200	\$4,200	\$4,200	\$4,200	\$4,200	\$628,000	\$4,200	\$4,200	\$750,000	750,000
	<u>652,413</u>	<u>728,213</u>	<u>652,413</u>	<u>652,413</u>	<u>652,413</u>	<u>652,413</u>	<u>652,413</u>	<u>652,413</u>	<u>652,413</u>	<u>1,276,213</u>	<u>652,413</u>	<u>652,413</u>	<u>\$8,528,554</u>	<u>\$8,528,554</u>
Outreach and Communications	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$1,500,000	1,500,000
Portfolio (TRL & DSM Central)	\$118,190	\$9,849	\$9,849	\$9,849	\$3,940	\$3,940	\$3,940	\$3,940	\$3,940	\$9,849	\$9,849	\$9,849	\$196,983	196,983
Program Evaluation Cost - C&I	\$8,800	\$22,000	\$22,000	\$22,000	\$44,000	\$44,000	\$66,000	\$66,000	\$44,000	\$44,000	\$44,000	\$13,200	\$440,000	440,000
Program Evaluation Cost - Res	\$3,221	\$8,053	\$8,053	\$8,053	\$16,105	\$16,105	\$24,158	\$24,158	\$16,105	\$16,105	\$16,105	\$4,832	\$161,050	161,050
2017 Potential Study	\$5,000	\$13,000	\$13,000	\$14,000	\$13,000	\$9,860	\$6,000	\$3,000	\$3,000	\$1,500	\$1,500	\$1,500	\$84,360	84,360
Total DSM Program Expenditures	<u>4,669,507</u>	<u>4,978,998</u>	<u>5,178,198</u>	<u>4,199,198</u>	<u>4,142,520</u>	<u>6,049,201</u>	<u>4,250,394</u>	<u>4,497,394</u>	<u>5,092,341</u>	<u>5,295,551</u>	<u>6,271,751</u>	<u>5,154,677</u>	<u>59,779,732</u>	<u>59,779,732</u>

Notes:

Jan-May 2017 actuals and started with Nov 2016 forecast from filing, updated by Prog Mgrs
 Accruals added to capture full cost through May
 Split for WSB program sector cost was based on 2016 kWh savings (64% / 36%)
 Bill credits are included in WSB program costs
 2018 Forecast used from a draft version, not yet finalized.

Evaluation alloc	2%	5%	5%	5%	10%	10%	15%	15%	10%	10%	10%	3%
System alloc	0.60	0.05	0.05	0.05	0.02	0.02	0.02	0.02	0.02	0.05	0.05	0.05

Exhibit B

Exhibit B
Utah Demand-Side Management Balance Account Analysis
Current Schedule 193 Rate of 3.68%

	Monthly Program				Cash Basis	Accrual Based	Carrying
	Costs - Fixed	Accrued			Accumulated	Accumulated	Charge
	Assets	Program Costs	Rate Recovery	Carrying Charge	Balance	Balance	Rate
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)	
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,071)	7.77%
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,134	7.76%
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,655.56	14,269,913	7.32%
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900.00	(7,097,889)	(4,404,501)	4.45%
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%
March	3,478,015	(117,206)	(4,738,883)	(115,458)	(13,747,861)	(10,560,897)	10.65%
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,269)	(10,511,457)	10.65%
May	3,686,017	(291,172)	(4,697,674)	(131,271)	(15,428,198)	(11,945,558)	10.65%
June	7,675,159		(6,433,579)	(131,416)	(14,318,034)	(10,835,395)	10.65%
July	6,392,624		(7,731,443)	(133,014)	(15,789,867)	(12,307,228)	10.65%
August	3,863,117		(7,387,385)	(155,774)	(19,469,909)	(15,987,270)	10.65%
September	4,828,041		(6,138,773)	(178,612)	(20,959,253)	(17,476,614)	10.65%
October	5,139,229		(4,936,913)	(185,116)	(20,942,054)	(17,459,414)	10.65%
November	7,547,162		(4,963,318)	(174,395)	(18,532,604)	(15,049,965)	10.65%
December	3,711,540		(5,464,264)	(172,255)	(20,457,584)	(16,974,944)	10.65%
2017 totals	57,078,911	789,251	(68,757,765)	(1,680,840)			
January	4,669,507		(5,478,071)	(185,149)	(21,451,296)	(17,968,657)	10.65%
February	4,978,998		(4,831,369)	(189,725)	(21,493,393)	(18,010,753)	10.65%
March	5,178,198		(5,061,545)	(190,236)	(21,566,975)	(18,084,336)	10.65%
April	4,199,198		(4,767,991)	(193,931)	(22,329,699)	(18,847,060)	10.65%
May	4,142,520		(5,578,623)	(204,549)	(23,970,351)	(20,487,711)	10.65%
June	6,049,201		(6,391,132)	(214,254)	(24,526,535)	(21,043,896)	10.65%
July	4,250,394		(7,749,600)	(233,201)	(28,258,942)	(24,776,303)	10.65%
August	4,497,394		(7,402,614)	(263,690)	(31,427,853)	(27,945,213)	10.65%
September	5,092,341		(6,153,706)	(283,632)	(32,772,849)	(29,290,210)	10.65%
October	5,295,551		(4,948,133)	(289,317)	(32,714,749)	(29,232,109)	10.65%
November	6,271,751		(4,993,387)	(284,671)	(31,721,056)	(28,238,417)	10.65%
December	5,154,677		(5,502,789)	(283,069)	(32,352,237)	(28,869,597)	10.65%
2018 totals	59,779,732	-	(68,858,961)	(2,815,424)			

Total Accruals for 2017 3,482,639

DSM balancing account as of May 31, 2017 (11,945,558)

Forecast DSM expenses through December 2018 98,936,603

Forecast carrying charges through December 2018 (3,946,006)

Total expenses through December 2018 94,990,597

Total DSM surcharge collections through December 2018 (111,914,635)

Forecast DSM balancing account as of December 31, 2018 (28,869,597)

Notes:

Figures provided through May 2017 are actuals.

Rate Recovery estimates reflect the proposed rates from the July 2016 data source.

Exhibit C

Exhibit C
Utah Demand-Side Management Balance Account Forecast with Sch. 193 Rate Suspension Effective August 1, 2017
Assumed Schedule 193 Rate of 3.58% Effective December 1, 2017

	Monthly Program				Cash Basis	Accrual Based	Carrying
	Costs - Fixed	Accrued		Accumulated	Accumulated	Charge	
	Assets	Program Costs	Rate Recovery	Carrying Charge	Balance	Balance	Rate
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)	
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,071)	7.77%
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,134	7.76%
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,655.56	14,269,913	7.32%
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889)	(4,404,501)	4.45%
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%
March	3,478,015	(117,206)	(4,738,883)	(115,458)	(13,747,861)	(10,560,897)	10.65%
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,269)	(10,511,457)	10.65%
May	3,686,017	(291,172)	(4,697,674)	(131,271)	(15,428,198)	(11,945,558)	10.65%
June	7,675,159		(6,433,579)	(131,416)	(14,318,034)	(10,835,395)	10.65%
July	6,392,624		(7,731,443)	(133,014)	(15,789,867)	(12,307,228)	10.65%
August	3,863,117			(122,992)	(12,049,743)	(8,567,103)	10.65%
September	4,828,041			(85,517)	(7,307,219)	(3,824,579)	10.65%
October	5,139,229			(42,046)	(2,210,036)	1,272,604	10.65%
November	7,547,162			13,876	5,351,002	8,833,641	10.65%
December	3,711,540		(5,315,779)	40,371	3,787,134	7,269,774	10.65%
2017 totals	57,078,911	789,251	(45,182,891)	(1,010,996)			
January	4,669,507		(5,329,211)	30,683	3,158,114	6,640,753	10.65%
February	4,978,998		(4,700,082)	29,266	3,466,296	6,948,936	10.65%
March	5,178,198		(4,924,003)	31,891	3,752,382	7,235,022	10.65%
April	4,199,198		(4,638,426)	31,353	3,344,507	6,827,147	10.65%
May	4,142,520		(5,427,030)	23,982	2,083,980	5,566,619	10.65%
June	6,049,201		(6,217,460)	17,749	1,933,470	5,416,110	10.65%
July	4,250,394		(7,539,013)	2,566	(1,352,583)	2,130,057	10.65%
August	4,497,394		(7,201,456)	(24,003)	(4,080,648)	(598,008)	10.65%
September	5,092,341		(5,986,486)	(40,184)	(5,014,977)	(1,532,337)	10.65%
October	5,295,551		(4,813,673)	(42,370)	(4,575,469)	(1,092,829)	10.65%
November	6,271,751		(4,857,697)	(34,332)	(3,195,747)	286,892	10.65%
December	5,154,677		(5,353,256)	(29,243)	(3,423,569)	59,070	10.65%
2018 totals	59,779,732	-	(66,987,794)	(2,642)			

Total Accruals for 2017 3,482,639

DSM balancing account as of May 31, 2017	(11,945,558)
Forecast DSM expenses through December 2018	98,936,603
Forecast carrying charges through December 2018	(463,380)
Total expenses through December 2018	<u>98,473,223</u>
Total DSM surcharge collections through December 2018	(86,468,594)
Forecast DSM balancing account as of December 31, 2018	<u>59,070</u>

Notes:

Figures provided through May 2017 are actuals.
Rate Recovery estimates reflect the proposed rates from the July 2016 data source.

Exhibit D

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.99% - Suspended
Schedule 2	3.99% - Suspended
Schedule 3	3.99% - Suspended
Schedule 6	3.74% - Suspended
Schedule 6A	3.84% - Suspended
Schedule 6B	3.74% - Suspended
Schedule 7*	3.68% - Suspended
Schedule 8	3.69% - Suspended
Schedule 9	3.69% - Suspended
Schedule 9A	3.71% - Suspended
Schedule 10	3.78% - Suspended
Schedule 11*	3.68% - Suspended
Schedule 12*	3.68% - Suspended
Schedule 15 (Traffic and Other Signal Systems)	4.82% - Suspended
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.83% - Suspended
Schedule 21	3.74% - Suspended
Schedule 23	3.96% - Suspended
Schedule 31**	3.76% - Suspended
Schedule 32***	3.76% - Suspended

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.99% - <u>Suspended</u>
Schedule 2	3.99% - <u>Suspended</u>
Schedule 3	3.99% - <u>Suspended</u>
Schedule 6	3.74% - <u>Suspended</u>
Schedule 6A	3.84% - <u>Suspended</u>
Schedule 6B	3.74% - <u>Suspended</u>
Schedule 7*	3.68% - <u>Suspended</u>
Schedule 8	3.69% - <u>Suspended</u>
Schedule 9	3.69% - <u>Suspended</u>
Schedule 9A	3.71% - <u>Suspended</u>
Schedule 10	3.78% - <u>Suspended</u>
Schedule 11*	3.68% - <u>Suspended</u>
Schedule 12*	3.68% - <u>Suspended</u>
Schedule 15 (Traffic and Other Signal Systems)	4.82% - <u>Suspended</u>
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.83% - <u>Suspended</u>
Schedule 21	3.74% - <u>Suspended</u>
Schedule 23	3.96% - <u>Suspended</u>
Schedule 31**	3.76% - <u>Suspended</u>
Schedule 32***	3.76% - <u>Suspended</u>

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

CERTIFICATE OF SERVICE

Docket No. 17-035-T10
Advice 17-11

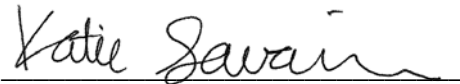
I hereby certify that on July 14, 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

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Katie Savarin
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