

November 15, 2017

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: Advice No. 17-14  
Schedule 193 Rate Reinstatement  
Docket No. 17-035-T13

Enclosed for electronic filing are the proposed tariff sheets associated with Tariff P.S.C.U. No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power (the “Company”), applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of January 1, 2018 for these changes.

Seventh Revision of Sheet No. 193.2                      Schedule 193                      Demand Side Management  
(DSM) Cost Adjustment

On July 10, 2017, in Docket No. 17-035-T10, the Company filed to temporarily suspend Schedule 193 collection rates to better align DSM expenditures with Schedule 193 revenue, based on the forecast report submitted July 3, 2017, in Docket No. 17-035-41.

The purpose of this filing is to propose a reinstatement of the Schedule 193 collection rate at a reduced level than previously effective. The proposed reinstated surcharge rate is intended to collect approximately \$67.9 million during calendar year 2018 if effective January 1, 2018; a decrease from the previously effective rate by approximately \$371,000, or 0.5 percent. The previously effective Schedule 193 rate represented 3.68 percent of customer bills; the current proposal would reinstate the collection rate at approximately 3.66 percent of customer bills effective January 1, 2018. Collections from this proposed reinstatement align with the forecast expenditures for 2018, and also take into account the anticipated balance ending in 2017.

On November 1, 2017, in Docket No 17-035-41, the Company filed updated projected savings and expenditures for its DSM programs for 2018, and a Schedule 193 surcharge balancing account analysis projecting activity in the deferred account through December 2018 (“Forecast Report”). The DSM balancing account analysis reflected an over-collection of \$14.3 million in the deferred account as of September 30, 2017, and projected the balance to be over-collected by approximately \$232,000 by December 31, 2018, assuming the previously effective rate of 3.68 percent reinstated

as of January 1, 2018. Taking into consideration the projected collections and expenditures, the Company indicated its intention to submit a filing with the Commission by mid-November 2017 to reinstate the collection rate at a lower percentage than what was previously effective, to balance the estimated collections and expenses by December 31, 2018.

In support of the Company's proposal to suspend Schedule 193 rates, Exhibit A provides projected expenditures the Company expects to incur for its Utah DSM programs through 2018. Exhibit B provides current projected program expenditures and Schedule 193 revenue at the previously effective collection rate through 2018, assuming an effective date of January 1, 2018. Exhibits A and B were previously provided with the Forecast Report. The forecast in Exhibit B indicates that absent an adjustment to Schedule 193 rates, collections will be in excess of expenditures by \$232,000 as of December 31, 2018, as previously stated above using the previously effective collection rate of 3.68 percent. Exhibit C reflects the level of Schedule 193 revenue proposed in this Advice Letter using 3.66 percent. Assuming the forecast in Exhibit C materializes, the DSM balancing account is anticipated to be under-collected by \$158,000 as of December 31, 2018. Exhibit D provides redlined changes to Schedule 193 to reflect the proposed rate adjustment, and Exhibit E details the development of the proposed rates by customer rate schedule.

The Company believes it is prudent and in the public interest to reinstate Schedule 193 rates at 3.66 percent at this time to better align DSM expenditures with Schedule 193 revenue. The Company discussed this approach with the DSM Steering Committee on October 26, 2017, and circulated these materials to Steering Committee members concurrently with this filing.

It is respectfully requested that all formal communications and data requests regarding this filing be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,



Michael S. Snow  
Manager, DSM Regulatory Affairs

cc: Division of Public Utilities  
Office of Consumer Services

Enclosures

Exhibit A  
Program Expenditures

**Exhibit A**  
**DSM Program Expenditures & Revenues**

	YTD Balance Sept 2017	Accrual for Sept	Total thru Sept 2017	Oct-17	Nov-17	Dec-17	Projected 2017 charges	Nov 1, 2016 Forecast	June 2017 Forecast	Nov 1, 2017 Forecast
<b>Residential Programs</b>										
A/C Load Control Program (Sch. 114)	1,455,604	2,143,060	3,598,664	300,445	300,445	300,445	4,500,000	6,279,475	5,000,000	4,500,000
Low Income (Sch. 118)	47,819		47,819	9,060	9,060	9,060	75,000	85,000	75,000	75,000
Home Energy Reports (Sch. N/A)	1,776,520	79,426	1,855,946	281,389	281,389	281,389	2,700,112	2,700,112	2,700,112	2,700,112
watts mart Homes Program (Sch. 111)	7,174,841	894,321	8,069,162	1,804,530	1,804,530	1,804,530	13,482,751	14,330,699	13,482,751	13,482,751
	<u>10,454,783</u>	<u>3,116,807</u>	<u>13,571,590</u>	<u>2,395,424</u>	<u>2,395,424</u>	<u>2,395,424</u>	<u>20,757,863</u>	<u>23,395,286</u>	<u>21,257,863</u>	<u>20,757,863</u>
<b>Commercial &amp; Industrial Sector Programs</b>										
watts mart Business Commercial (Sch. 140)	15,616,552	1,594,267	17,210,819				37,978,641	29,121,446	24,875,687	37,978,641
watts mart Business Industrial (Sch. 140)	5,172,952	449,665	5,622,617	5,048,402	5,048,402	5,048,402		14,788,024	12,237,819	
Industrial Irrigation Load Control (Sch. N/A)	7,290	600,000	607,290	(113,290)	3,000	3,000	500,000	952,701	600,000	500,000
	<u>20,796,794</u>	<u>2,643,932</u>	<u>23,440,726</u>	<u>4,935,112</u>	<u>5,051,402</u>	<u>5,051,402</u>	<u>38,478,641</u>	<u>44,862,171</u>	<u>37,713,506</u>	<u>38,478,641</u>
Outreach and Communications	896,846		896,846	142,718	142,718	142,718	1,325,000	1,400,000	1,400,000	1,325,000
Portfolio (TRL, DSM Central, Training)	167,372	7,656	175,028	3,972	5,000	20,000	204,000	211,283	171,600	204,000
Program Evaluation Cost - C&I	178,373	76,458	254,831	(107,317)	10,000	7,946	165,460	558,726	213,735	165,460
Program Evaluation Cost - Res	201,798	83,582	285,380	68,238	27,055	23,000	403,673		290,911	403,673
2016 Potential Study	7,793		7,793	2,047	2,047	2,047	13,935	1,042	13,935	13,935
	<u>32,703,759</u>	<u>5,928,435</u>	<u>38,632,194</u>	<u>7,440,193</u>	<u>7,633,646</u>	<u>7,642,537</u>	<u>61,348,571</u>	<u>70,428,508</u>	<u>61,061,550</u>	<u>61,348,572</u>

55,420,136 Deferred Acct Balance 2017 expenditure total  
5,928,435 Diff is accrual at state level  
61,348,571

**Notes;**

Jan-Sept 2017 actuals  
Accruals added to capture full cost through Sept  
YTD kWh savings through Sept 2017 is 78% / 22% (comm/indust)

WSB by Delivery Channel	
Custom	12,650,000
EM	2,450,000
TA Nexant	13,727,141
TA Cascade	1,200,000
Midstream	2,317,500
SBDI	4,500,000
Oil & Gas	<u>1,134,000</u>
	37,978,641

**Exhibit A**  
**DSM Program Expenditures & Revenues**

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan - Dec 2018 Totals	2018 Budget Forecast
<b>Residential Programs</b>														
A/C Load Control Program (Sch. 114)	\$180,000	\$180,000	\$750,000	\$750,000	\$180,000	\$180,000	\$180,000	\$180,000	\$180,000	\$180,000	\$2,380,000	\$180,000	5,500,000	5,500,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	75,000	75,000
Home Energy Reports (Sch. N/A)	\$54,179	\$54,000	\$563,000	\$54,000	\$54,000	\$563,000	\$54,000	\$54,000	\$563,000	\$54,000	\$54,000	\$564,000	2,685,179	2,685,179
wattsmart Homes Program (Sch. 111)	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	\$1,370,875	16,450,500	16,450,500
	<u>\$1,611,304</u>	<u>\$1,611,125</u>	<u>\$2,690,125</u>	<u>\$2,181,125</u>	<u>\$1,611,125</u>	<u>\$2,120,125</u>	<u>\$1,611,125</u>	<u>\$1,611,125</u>	<u>\$2,120,125</u>	<u>\$1,611,125</u>	<u>\$3,811,125</u>	<u>\$2,121,125</u>	<u>24,710,679</u>	<u>24,710,679</u>
<b>Commercial &amp; Industrial Sector Programs</b>														
wattsmart Business Commercial (Sch. 140)	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	\$2,687,947	32,255,360	32,255,360
wattsmart Business Industrial (Sch. 140)	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	750,000	750,000
Industrial Irrigation Load Control (Sch. N/A)	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	\$2,750,447	33,005,360	33,005,360
	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>\$2,750,447</u>	<u>33,005,360</u>	<u>33,005,360</u>
Outreach and Communications	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,500,000	1,500,000
Portfolio (TRL, DSM Central, Training)	\$25,983	\$9,000	\$9,000	\$9,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$9,000	\$9,000	\$106,000	196,983	196,983
Program Evaluation Cost - C&I	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	\$36,398	436,775	436,775
Program Evaluation Cost - Res	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	\$13,690	164,275	164,275
2016 Potential Study	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	\$7,030	84,360	84,360
	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>\$125,000</u>	<u>1,500,000</u>	<u>1,500,000</u>
	<u>\$25,983</u>	<u>\$9,000</u>	<u>\$9,000</u>	<u>\$9,000</u>	<u>\$4,000</u>	<u>\$4,000</u>	<u>\$4,000</u>	<u>\$4,000</u>	<u>\$4,000</u>	<u>\$9,000</u>	<u>\$9,000</u>	<u>\$106,000</u>	<u>196,983</u>	<u>196,983</u>
	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>\$36,398</u>	<u>436,775</u>	<u>436,775</u>
	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>\$13,690</u>	<u>164,275</u>	<u>164,275</u>
	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>\$7,030</u>	<u>84,360</u>	<u>84,360</u>
<b>Total DSM Program Expenditures</b>	<u>4,569,851</u>	<u>4,552,689</u>	<u>5,631,689</u>	<u>5,122,689</u>	<u>4,547,689</u>	<u>5,056,689</u>	<u>4,547,689</u>	<u>4,547,689</u>	<u>5,056,689</u>	<u>4,552,689</u>	<u>6,752,689</u>	<u>5,159,689</u>	<u>60,098,432</u>	<u>60,098,432</u>

**Notes;**

Jan-Sept 2017 actuals  
 Accruals added to capture full cost through Sept  
 YTD kWh savings through Sept 2017 is 78% / 22% (comm/indust)

WSB by Delivery Channel  
 9,350,000 Custom  
 1,275,960 EM  
 11,060,400 TA Nexant  
 1,680,000 TA Cascade  
 2,772,000 Midstream  
 4,500,000 SBDI  
1,617,000 Oil & Gas  
 32,255,360

## Exhibit B

### Forecast with Previous Rate

**Exhibit B**  
**Utah Demand-Side Management Balance Account Analysis**  
Using previous rate of 3.68% effective January 1, 2018 (was suspended as of August 2017)

	Monthly Program				Cash Basis	Accrual Based	Carrying	Accumulated
	Costs - Fixed		Accrued		Accumulated	Accumulated	Charge	Balance Total
	Assets	Program Costs	Rate Recovery	Carrying Charge	Balance	Balance	Rate	Carrying Costs
<b>2011 totals</b>	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
<b>2012 totals</b>	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
<b>2013 totals</b>	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
<b>2014 totals</b>	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
<b>2015 totals</b>	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
<b>2016 totals</b>	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%	3,379,013
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%	3,277,523
March	3,478,015	(117,206)	(4,738,883)	(115,392)	(13,747,795)	(10,560,831)	10.65%	3,162,131
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,203)	(10,511,391)	10.65%	3,038,284
May	3,686,017	(291,172)	(4,697,674)	(131,270)	(15,428,131)	(11,945,491)	10.65%	2,907,014
June	3,848,077	669,594	(6,153,679)	(147,156)	(17,880,889)	(13,728,655)	10.65%	2,759,858
July	3,924,229	1,047,010	(7,926,360)	(176,452)	(22,059,472)	(16,860,229)	10.65%	2,583,406
August	4,036,553	(195,749)	(4,808,276)	(199,202)	(23,030,398)	(18,026,903)	10.65%	2,384,204
September	2,972,860	924,940	9,655	(191,160)	(20,239,042)	(14,310,607)	10.65%	2,193,044
October	7,440,193			(146,606)	(12,945,455)	(7,017,020)	10.65%	2,046,438
November	7,633,646			(81,017)	(5,392,826)	535,610	10.65%	1,965,421
December	7,642,537			(13,948)	2,235,764	8,164,199	10.65%	1,951,473
<b>2017 totals</b>	55,420,136	3,235,047	(44,580,751)	(1,505,732)				
January	4,569,851		(4,930,264)	18,243	1,893,594	7,822,029	10.65%	1,969,716
February	4,552,689		(4,831,369)	15,569	1,630,482	7,558,918	10.65%	1,985,285
March	5,631,689		(5,061,545)	17,001	2,217,627	8,146,063	10.65%	2,002,286
April	5,122,689		(4,767,991)	21,255	2,593,580	8,522,016	10.65%	2,023,541
May	4,547,689		(5,578,623)	18,443	1,581,090	7,509,525	10.65%	2,041,984
June	5,056,689		(6,391,132)	8,111	254,758	6,183,193	10.65%	2,050,095
July	4,547,689		(7,749,600)	(11,948)	(2,959,101)	2,969,335	10.65%	2,038,147
August	4,547,689		(7,402,614)	(38,931)	(5,852,957)	75,479	10.65%	1,999,216
September	5,056,689		(6,153,706)	(56,813)	(7,006,787)	(1,078,351)	10.65%	1,942,403
October	4,552,689		(4,948,133)	(63,940)	(7,466,171)	(1,537,735)	10.65%	1,878,463
November	6,752,689		(4,993,387)	(58,455)	(5,765,324)	163,112	10.65%	1,820,008
December	5,159,689		(5,502,789)	(52,690)	(6,161,113)	(232,678)	10.65%	1,767,318
<b>2018 totals</b>	60,098,432	-	(68,311,154)	(184,155)				
Total Accruals		5,928,435						
DSM balancing account as of Sept 30, 2017						(14,310,607)		
Forecast DSM expenses through December 2018						82,814,809		
Forecast carrying charges through December 2018						(425,726)		
Total expenses through December 2018						<u>82,389,083</u>		
Total DSM surcharge collections through December 2018						(68,311,154)		
Forecast DSM balancing account as of December 31, 2017						<u>(232,678)</u>		

Notes:

Figures provided through Sept 2017 are actuals.  
Rate Recovery estimates for 2018 calc from July 2017 forecast from Regulation

## Exhibit C

### Forecast with Proposed Rate



**Exhibit C**  
**Utah Demand-Side Management Balance Account Analysis**  
**Using proposed rate of 3.66% effective January 1, 2018**

	Monthly Program				Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	Carrying Charge Rate	Accumulated Balance Total Carrying Costs
	Costs - Fixed	Accrued	Rate Recovery	Carrying Charge				
	Assets	Program Costs						
<b>2011 totals</b>	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
<b>2012 totals</b>	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83% 3,416,696	
<b>2013 totals</b>	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77% 2,287,843	
<b>2014 totals</b>	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76% 2,580,137	
<b>2015 totals</b>	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32% 3,423,305	
<b>2016 totals</b>	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45% 3,457,205	
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65% 3,379,013	
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65% 3,277,523	
March	3,478,015	(117,206)	(4,738,883)	(115,392)	(13,747,795)	(10,560,831)	10.65% 3,162,131	
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,203)	(10,511,391)	10.65% 3,038,284	
May	3,686,017	(291,172)	(4,697,674)	(131,270)	(15,428,131)	(11,945,491)	10.65% 2,907,014	
June	3,848,077	669,594	(6,153,679)	(147,156)	(17,880,889)	(13,728,655)	10.65% 2,759,858	
July	3,924,229	1,047,010	(7,926,360)	(176,452)	(22,059,472)	(16,860,229)	10.65% 2,583,406	
August	4,036,553	(195,749)	(4,808,276)	(199,202)	(23,030,398)	(18,026,903)	10.65% 2,384,204	
September	2,972,860	924,940	9,655	(191,160)	(20,239,042)	(14,310,607)	10.65% 2,193,044	
October	7,440,193			(146,606)	(12,945,455)	(7,017,020)	10.65% 2,046,438	
November	7,633,646			(81,017)	(5,392,826)	535,610	10.65% 1,965,421	
December	7,642,537			(13,948)	2,235,764	8,164,199	10.65% 1,951,473	
<b>2017 totals</b>	55,420,136	3,235,047	(44,580,751)	(1,505,732)				
January	4,569,851		(4,903,469)	18,362	1,920,508	7,848,943	10.65% 1,969,835	
February	4,552,689		(4,805,112)	15,924	1,684,009	7,612,444	10.65% 1,985,759	
March	5,631,689		(5,034,037)	17,598	2,299,259	8,227,694	10.65% 2,003,357	
April	5,122,689		(4,742,078)	22,095	2,701,965	8,630,400	10.65% 2,025,452	
May	4,547,689		(5,548,304)	19,540	1,720,890	7,649,325	10.65% 2,044,992	
June	5,056,689		(6,356,398)	9,505	430,687	6,359,122	10.65% 2,054,497	
July	4,547,689		(7,707,482)	(10,199)	(2,739,306)	3,189,130	10.65% 2,044,298	
August	4,547,689		(7,362,382)	(36,802)	(5,590,801)	337,635	10.65% 2,007,496	
September	5,056,689		(6,120,262)	(54,338)	(6,708,712)	(780,276)	10.65% 1,953,158	
October	4,552,689		(4,921,241)	(61,175)	(7,138,439)	(1,210,003)	10.65% 1,891,983	
November	6,752,689		(4,966,249)	(55,426)	(5,407,425)	521,011	10.65% 1,836,557	
December	5,159,689		(5,472,882)	(49,381)	(5,769,999)	158,436	10.65% 1,787,176	
<b>2018 totals</b>	60,098,432	-	(67,939,898)	(164,297)				
Total Accruals		5,928,435						
DSM balancing account as of Sept 30, 2017						(14,310,607)		
Forecast DSM expenses through December 2018						82,814,809		
Forecast carrying charges through December 2018						(405,868)		
Total expenses through December 2018						82,408,941		
Total DSM surcharge collections through December 2018						(67,939,898)		
Forecast DSM balancing account as of December 31, 2017						158,436		

**Notes:**

Figures provided through Sept 2017 are actuals.  
Rate Recovery estimates for 2018 calc from July 2017 forecast from Regulation

Exhibit D  
Proposed Tariff Sheet

**ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.979%—Suspended
Schedule 2	3.979%—Suspended
<b>Schedule 2E</b>	<b>3.97%</b>
Schedule 3	3.979%—Suspended
Schedule 6	3.724%—Suspended
Schedule 6A	3.824%—Suspended
Schedule 6B	3.724%—Suspended
Schedule 7*	3.668%—Suspended
Schedule 8	3.679%—Suspended
Schedule 9	3.679%—Suspended
Schedule 9A	3.6971%—Suspended
Schedule 10	3.768%—Suspended
Schedule 11*	3.668%—Suspended
Schedule 12*	3.668%—Suspended
Schedule 15 (Traffic and Other Signal Systems)	4.812%—Suspended
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.823%—Suspended
Schedule 21	3.724%—Suspended
Schedule 23	3.946%—Suspended
Schedule 31**	3.746%—Suspended
Schedule 32***	3.746%—Suspended

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.97%
Schedule 2	3.97%
Schedule 2E	3.97%
Schedule 3	3.97%
Schedule 6	3.72%
Schedule 6A	3.82%
Schedule 6B	3.72%
Schedule 7*	3.66%
Schedule 8	3.67%
Schedule 9	3.67%
Schedule 9A	3.69%
Schedule 10	3.76%
Schedule 11*	3.66%
Schedule 12*	3.66%
Schedule 15 (Traffic and Other Signal Systems)	4.81%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.82%
Schedule 21	3.72%
Schedule 23	3.94%
Schedule 31**	3.74%
Schedule 32***	3.74%

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

Exhibit E  
Proposed Rate Pricing Workpaper

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Base (\$000) (5)	Schedule 193-DSM			
						Present		Proposed	
						(\$000) (6)	% (6)	(\$000) (7)	% (7)
<b>Residential</b>									
1	Residential	1,3	740,189	6,200,666	\$684,126	\$0	0.00%	\$25,039	3.66%
2	Residential-Optional TOD	2	447	3,186	\$351	\$0	0.00%	\$13	3.66%
3	AGA/Revenue Credit	--			\$33				
4	<b>Total Residential</b>		<u>740,636</u>	<u>6,203,852</u>	<u>\$684,510</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$25,052</u>	<u>3.66%</u>
<b>Commercial &amp; Industrial &amp; OSPA</b>									
5	General Service-Distribution	6	13,072	5,783,806	\$494,430	\$0	0.00%	\$18,096	3.66%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,209	\$0	0.00%	\$1,252	3.66%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$0	0.00%	\$13	3.66%
8	<i>Subtotal Schedule 6</i>		<u>15,385</u>	<u>6,079,745</u>	<u>\$528,984</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$19,361</u>	<u>3.66%</u>
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,226	\$0	0.00%	\$6,120	3.66%
10	General Service-High Voltage	9	149	5,027,436	\$284,665	\$0	0.00%	\$10,419	3.66%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,290	\$0	0.00%	\$120	3.66%
12	<i>Subtotal Schedule 9</i>		<u>158</u>	<u>5,070,026</u>	<u>\$287,955</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$10,539</u>	<u>3.66%</u>
13	Irrigation	10	2,784	173,133	\$13,204	\$0	0.00%	\$483	3.66%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,285	\$0	0.00%	\$47	3.66%
15	<i>Subtotal Irrigation</i>		<u>3,045</u>	<u>189,890</u>	<u>\$14,489</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$530</u>	<u>3.66%</u>
16	Electric Furnace	21	5	4,049	\$476	\$0	0.00%	\$17	3.66%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,103	\$0	0.00%	\$5,091	3.66%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,573	\$0	0.00%	\$167	3.66%
19	Contract 1	--	1	535,721	\$27,945		0.00%		0.00%
20	Contract 2	--	1	795,799	\$35,063		0.00%		0.00%
21	Contract 3	--	1	621,809	\$30,035		0.00%		0.00%
22	AGA/Revenue Credit	--			\$2,928		0.00%		0.00%
23	<b>Total Commercial &amp; Industrial &amp; OSPA</b>		<u>101,542</u>	<u>16,931,257</u>	<u>\$1,238,776</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$41,827</u>	<u>3.38%</u>
<b>Public Street Lighting</b>									
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$0	0.00%	\$110	3.66%
25	Street Lighting - Company Owned	11	809	16,496	\$4,979	\$0	0.00%	\$182	3.66%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,144	\$0	0.00%	\$152	3.66%
27	Traffic Signal Systems	15	2,466	6,178	\$682	\$0	0.00%	\$25	3.66%
28	Metered Outdoor Lighting	15	515	17,536	\$1,234	\$0	0.00%	\$45	3.66%
29	<i>Subtotal Public Street Lighting</i>		<u>12,675</u>	<u>109,168</u>	<u>\$14,038</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$514</u>	<u>3.66%</u>
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1		0.00%		0.00%
31	AGA/Revenue Credit	--			\$5		0.00%		0.00%
32	<b>Total Public Street Lighting</b>		<u>12,680</u>	<u>109,176</u>	<u>\$14,043</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$514</u>	<u>3.66%</u>
33	<b>Total Sales to Ultimate Customers</b>		<u>854,859</u>	<u>23,244,285</u>	<u>\$1,937,329</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$67,392</u>	<u>3.48%</u>
34	<b>Total Sales to Ultimate Customers (excluding Contracts, AGA)</b>		<u>854,851</u>	<u>21,290,948</u>	<u>\$1,841,320</u>	<u>\$0</u>	<u>0.00%</u>	<u>\$67,392</u>	<u>3.66%</u>

Target Average Rate 3.66%
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**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 1- Residential Service</b>											
Total Customer	8,511,800										
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662								
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128								
Net Metering Facilities Charge	23,932	\$0.00	\$0								
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	0.00%	\$0	-0.06%	(\$67,682)	0.00%	\$0	3.97%	\$4,475,584
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	0.00%	\$0	-0.06%	(\$72,059)	0.00%	\$0	3.97%	\$4,765,061
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	0.00%	\$0	-0.06%	(\$31,116)	0.00%	\$0	3.97%	\$2,057,613
All kWh (Oct-Apr)											
<i>First 400 kWh (Oct-Apr)</i>	1,613,094,234	8.8498 ¢	\$142,755,614	0.00%	\$0	-0.06%	(\$85,653)	0.00%	\$0	3.97%	\$5,663,997
<i>All add'l kWh (Oct-Apr)</i>	1,704,644,903	10.7072 ¢	\$182,519,739	0.00%	\$0	-0.06%	(\$109,512)	0.00%	\$0	3.97%	\$7,241,686
Minimum 1 Phase	98,763	\$8.00	\$790,104	0.00%	\$0	-0.06%	(\$474)	0.00%	\$0	3.97%	\$31,348
Minimum 3 Phase	166	\$16.00	\$2,656	0.00%	\$0	-0.06%	(\$2)	0.00%	\$0	3.97%	\$105
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	501,472			0.00%	\$0	-0.06%	\$0	0.00%	\$0	3.97%	\$0
kWh in Minimum - Summer	223,485										
kWh in Minimum - Winter	277,987										
Unbilled	0		\$0								
<b>Total</b>	<b>5,992,207,269</b>		<b>\$661,391,652</b>		<b>\$0</b>		<b>(\$366,498)</b>		<b>\$0</b>		<b>\$24,235,396</b>

**Schedule No. 3- Residential Service - Low Income Lifeline Program**

Total Customer	370,465										
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742								
Customer Charge - 3 Phase	257	\$12.00	\$3,084								
Net Metering Facilities Charge	0	\$0.00	\$0								
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	0.00%	\$0	-0.06%	(\$2,519)	0.00%	\$0	3.97%	\$166,557
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	0.00%	\$0	-0.06%	(\$2,210)	0.00%	\$0	3.97%	\$146,129
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	0.00%	\$0	-0.06%	(\$885)	0.00%	\$0	3.97%	\$58,515
All kWh (Oct-Apr)											
<i>First 400 kWh (Oct-Apr)</i>	64,598,419	8.8498 ¢	\$5,716,831	0.00%	\$0	-0.06%	(\$3,430)	0.00%	\$0	3.97%	\$226,822
<i>All add'l kWh (Oct-Apr)</i>	54,308,077	10.7072 ¢	\$5,814,874	0.00%	\$0	-0.06%	(\$3,489)	0.00%	\$0	3.97%	\$230,712
Minimum 1 Phase	751	\$8.00	\$6,008	0.00%	\$0	-0.06%	(\$4)	0.00%	\$0	3.97%	\$238
Minimum 3 Phase	0	\$16.00	\$0	0.00%	\$0	-0.06%	\$0	0.00%	\$0	3.97%	\$0
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	4,249			0.00%	\$0	-0.06%	\$0	0.00%	\$0	3.97%	\$0
kWh in Minimum - Summer	2,043										
kWh in Minimum - Winter	2,206										

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Unbilled	0		\$0								
Total	208,458,911		\$23,113,292		\$0		(\$12,536)		\$0		\$828,973

**Schedule No. 2 - Residential Service - Optional Time-of-Day**

Total Customer	5,364										
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458								
Customer Charge - 3 Phase	0	\$12.00	\$0								
Net Metering Facilities Charge	1,185	\$0.00	\$0								
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203	0.00%	\$0	-0.06%	(\$7)	0.00%	\$0	3.97%	\$484
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)	0.00%	\$0	-0.06%	\$9	0.00%	\$0	3.97%	(\$619)
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	0.00%	\$0	-0.06%	(\$36)	0.00%	\$0	3.97%	\$2,370
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	0.00%	\$0	-0.06%	(\$33)	0.00%	\$0	3.97%	\$2,173
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	0.00%	\$0	-0.06%	(\$16)	0.00%	\$0	3.97%	\$1,061
All kWh (Oct-Apr)											
<i>First 400 kWh (Oct-Apr)</i>	912,816	8.8498 ¢	\$80,782	0.00%	\$0	-0.06%	(\$48)	0.00%	\$0	3.97%	\$3,205
<i>All add'l kWh (Oct-Apr)</i>	937,823	10.7072 ¢	\$100,415	0.00%	\$0	-0.06%	(\$60)	0.00%	\$0	3.97%	\$3,984
Minimum 1 Phase	121	\$8.00	\$968	0.00%	\$0	-0.06%	(\$1)	0.00%	\$0	3.97%	\$38
Minimum 3 Phase	0	\$16.00	\$0	0.00%	\$0	-0.06%	\$0	0.00%	\$0	3.97%	\$0
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	428			0.00%	\$0	-0.06%	\$0	0.00%	\$0	3.97%	\$0
kWh in Minimum - Summer	118										
kWh in Minimum - Winter	310										
Unbilled	0		\$0								
Total	3,185,671		\$351,489		\$0		(\$192)		\$0		\$12,698

**Schedule No. 6 - Composite**

Customer Charge	156,864	\$54.00	\$8,470,675								
All kW (May - Sept)	7,568,683										
All kW (Oct - Apr)	9,009,450										
Voltage Discount	679,134	(\$0.96)	(\$651,969)					0.00%	\$0	3.72%	(\$24,253)
<i>Facilities kW</i>	16,578,133	\$4.04	\$66,975,657					0.00%	\$0	3.72%	\$2,491,494
<i>All kW (May - Sept)</i>	7,568,683	\$14.62	\$110,654,145	0.00%	\$0	-0.06%	(\$66,392)	0.00%	\$0	3.72%	\$4,113,864
<i>All kW (Oct - Apr)</i>	9,009,450	\$10.91	\$98,293,100	0.00%	\$0	-0.06%	(\$58,976)	0.00%	\$0	3.72%	\$3,654,309
All kWh	5,783,806,261										
kWh (May - Sept)	2,573,577,152	3.8127 ¢	\$98,122,776	0.00%	\$0	-0.06%	(\$58,874)	0.00%	\$0	3.72%	\$3,647,977
kWh (Oct - Apr)	3,210,229,109	3.5143 ¢	\$112,817,082	0.00%	\$0	-0.06%	(\$67,690)	0.00%	\$0	3.72%	\$4,194,277
Seasonal Service	0	\$648.00	\$0								



**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Unbilled	0		\$0								
Total	5,783,806,261		\$494,681,466		\$0		(\$251,932)		\$0		\$18,077,670

**Schedule No. 6B - Demand Time-of-Day Option - Composite**

Customer Charge	438	\$54.00	\$23,652								
All On-peak kW (May - Sept)	6,224										
All On-peak kW (Oct - Apr)	4,264										
Voltage Discount	0	(\$0.96)	\$0					0.00%	\$0	3.72%	\$0
Facilities kW	10,488	\$4.04	\$42,372					0.00%	\$0	3.72%	\$1,576
All On-peak kW (May - Sept)	6,224	\$14.62	\$90,995	0.00%	\$0	-0.06%	(\$55)	0.00%	\$0	3.72%	\$3,383
All On-peak kW (Oct - Apr)	4,264	\$10.91	\$46,520	0.00%	\$0	-0.06%	(\$28)	0.00%	\$0	3.72%	\$1,730
All kWh	3,907,497										
kWh (May-Sept)	1,628,124	3.8127 ¢	\$62,075	0.00%	\$0	-0.06%	(\$37)	0.00%	\$0	3.72%	\$2,308
kWh (Oct-Apr)	2,279,373	3.5143 ¢	\$80,104	0.00%	\$0	-0.06%	(\$48)	0.00%	\$0	3.72%	\$2,978
Seasonal Service	0	\$648.00	\$0								
Unbilled	0		\$0								
Total	3,907,497		\$345,718		\$0		(\$168)		\$0		\$11,975

**Schedule No. 6A - Energy Time-of-Day Option - Composite**

Customer Charge	27,307	\$54.00	\$1,474,578								
Facilities kW (May - Sept)	918,610	\$6.52	\$5,989,337					0.00%	\$0	3.82%	\$228,793
Facilities kW (Oct - Apr)	1,059,783	\$5.47	\$5,797,013					0.00%	\$0	3.82%	\$221,446
Voltage Discount	39,296	(\$0.61)	(\$23,971)					0.00%	\$0	3.82%	(\$916)
On-Peak kWh (May - Sept)	62,251,233	11.9266 ¢	\$7,424,456	0.00%	\$0	-0.09%	(\$6,682)	0.00%	\$0	3.82%	\$283,359
Off-Peak kWh (May - Sept)	59,556,790	3.5908 ¢	\$2,138,565	0.00%	\$0	-0.09%	(\$1,925)	0.00%	\$0	3.82%	\$81,620
On-Peak kWh (Oct - Apr)	90,625,426	9.9693 ¢	\$9,034,721	0.00%	\$0	-0.09%	(\$8,131)	0.00%	\$0	3.82%	\$344,816
Off-Peak kWh (Oct - Apr)	79,597,650	3.0060 ¢	\$2,392,705	0.00%	\$0	-0.09%	(\$2,153)	0.00%	\$0	3.82%	\$91,319
Unbilled	0		\$0								
Total	292,031,100		\$34,227,404		\$0		(\$18,891)		\$0		\$1,250,436

**Schedule No. 7 - Security Area Lighting - Composite**

*MERCURY VAPOR LAMPS*

4,000 Lumen Energy Only	29	24	\$5.68	\$136
7,000 Lumen	1	45,001	\$16.38	\$737,116
7,000 Lumen Energy Only	28	0	\$8.05	\$0
20,000 Lumen	2	10,830	\$26.78	\$290,027

*SODIUM VAPOR LAMPS*

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015			Proposed				Sch 193-DSM				
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed			
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars		
5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020									
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354									
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044									
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767									
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491									
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921									
22,000 Lumen	9	114	\$21.07	\$2,402									
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680									
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699									
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318									
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831									
<i>SODIUM VAPOR FLOOD LAMPS</i>													
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878									
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239									
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908									
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331									
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472									
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954									
<i>METAL HALIDE LAMPS</i>													
12,000 Lumen New Pole	20	0	\$29.40	\$0									
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774									
19,500 Lumen New Pole	22	110	\$34.34	\$3,777									
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661									
32,000 Lumen New Pole	24	469	\$36.69	\$17,208									
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724									
107,000 Lumen New Pole	26	24	\$57.58	\$1,382									
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946									
Subtotal		159,509		\$2,999,060									
kWh Included		12,440,931											
Unbilled		0		\$0									
Customers		8,046											
Total (kWh)		12,440,931		\$2,999,060	0.00%	\$0	-0.01%	(\$300)	0.00%	\$0	3.66%	\$109,755	
<b>Schedule No. 8 - Composite</b>													
Customer Charge		3,282	\$70.00	\$229,740									
Facilities kW		5,010,201	\$4.76	\$23,848,557					0.00%	\$0	3.67%	\$875,242	
On-Peak kW (May - Sept)		2,097,818	\$15.56	\$32,642,048	0.00%	\$0	-0.06%	(\$19,585)	0.00%	\$0	3.67%	\$1,197,244	

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Step 2 - 9/1/2015			Proposed				Sch 193-DSM			
	Forecasted Units	Present	Revenue	Sch 94-EBA		Sch 98-REC		Present		Proposed	
		Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	0.00%	\$0	-0.06%	(\$18,544)	0.00%	\$0	3.67%	\$1,133,581
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)					0.00%	\$0	3.67%	(\$88,451)
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	0.00%	\$0	-0.06%	(\$7,877)	0.00%	\$0	3.67%	\$481,509
On-Peak kWh (Oct - Apr)	625,992,212	3.9511 ¢	\$24,733,578	0.00%	\$0	-0.06%	(\$14,840)	0.00%	\$0	3.67%	\$907,178
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	0.00%	\$0	-0.06%	(\$26,541)	0.00%	\$0	3.67%	\$1,622,460
Unbilled	0		\$0								
<b>Total</b>	<b>2,187,047,326</b>		<b>\$167,313,409</b>		<b>\$0</b>		<b>(\$87,387)</b>		<b>\$0</b>		<b>\$6,128,764</b>

**Schedule No. 9 - Composite**

Customer Charge	1,791	\$259.00	\$463,869								
Facilities kW	9,053,509	\$2.22	\$20,098,790					0.00%	\$0	3.67%	\$737,626
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	0.00%	\$0	-0.08%	(\$41,492)	0.00%	\$0	3.67%	\$1,901,917
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	0.00%	\$0	-0.08%	(\$39,017)	0.00%	\$0	3.67%	\$1,788,453
On-Peak kWh (May-Sept)	507,349,132	4.6531 ¢	\$23,607,462	0.00%	\$0	-0.08%	(\$18,886)	0.00%	\$0	3.67%	\$865,701
On-Peak kWh (Oct-Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	0.00%	\$0	-0.08%	(\$38,710)	0.00%	\$0	3.67%	\$1,774,409
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	0.00%	\$0	-0.08%	(\$73,346)	0.00%	\$0	3.67%	\$3,362,077
Unbilled	0		\$0								
<b>Total</b>	<b>5,027,435,541</b>		<b>\$284,876,452</b>		<b>\$0</b>		<b>(\$211,451)</b>		<b>\$0</b>		<b>\$10,430,182</b>

**Schedule No. 9A - Energy TOD - Composite**

Customer Charge	108	\$259.00	\$27,972								
Facilities Charge per kW	235,118	\$2.22	\$521,962					0.00%	\$0	3.69%	\$19,260
On-Peak kWh	23,805,248	8.6029 ¢	\$2,047,942	0.00%	\$0	-0.09%	(\$1,843)	0.00%	\$0	3.69%	\$75,501
Off-Peak kWh	18,785,533	3.6981 ¢	\$694,708	0.00%	\$0	-0.09%	(\$625)	0.00%	\$0	3.69%	\$25,612
Unbilled	0		\$0								
<b>Total</b>	<b>42,590,781</b>		<b>\$3,292,584</b>		<b>\$0</b>		<b>(\$2,468)</b>		<b>\$0</b>		<b>\$120,373</b>

**Schedule No. 10 - Irrigation**

Annual Cust. Serv. Chg. - Primary	6	\$125.00	\$750								
Annual Cust. Serv. Chg. - Secondary	2,778	\$38.00	\$105,577								
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910								
All On-Season kW	323,633	\$7.33	\$2,372,230	0.00%	\$0	-0.05%	(\$1,186)	0.00%	\$0	3.76%	\$89,151
Voltage Discount	10,067	(\$2.05)	(\$20,637)					0.00%	\$0	3.76%	(\$776)
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	0.00%	\$0	-0.05%	(\$2,595)	0.00%	\$0	3.76%	\$195,063
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	0.00%	\$0	-0.05%	(\$1,398)	0.00%	\$0	3.76%	\$105,059
<b>Total On Season</b>	<b>122,960,614</b>		<b>\$10,619,796</b>		<b>\$0</b>		<b>(\$5,179)</b>		<b>\$0</b>		<b>\$388,497</b>
Post Season											

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Step 2 - 9/1/2015			Proposed				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Customer Charge	5,886	\$14.00	\$82,404								
kWh	50,172,778	4.9983 ¢	\$2,507,786	0.00%	\$0	-0.05%	(\$1,254)	0.00%	\$0	3.76%	\$94,246
Total Post Season	50,172,778		\$2,590,190		\$0		(\$1,254)		\$0		\$94,246
Unbilled	0		\$0								
<b>TOTAL RATE 10</b>	<b>173,133,392</b>		<b>\$13,209,986</b>		<b>\$0</b>		<b>(\$6,433)</b>		<b>\$0</b>		<b>\$482,743</b>

**Schedule No. 10-TOD**

Annual Cust. Serv. Chg. - Primary	5	\$125.00	\$625								
Annual Cust. Serv. Chg. - Secondary	256	\$38.00	\$9,728								
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002								
All On-Season kW	37,541	\$7.33	\$275,176	0.00%	\$0	-0.05%	(\$138)	0.00%	\$0	3.76%	\$10,341
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)					0.00%	\$0	3.76%	(\$80)
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	0.00%	\$0	-0.05%	(\$163)	0.00%	\$0	3.76%	\$12,257
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	0.00%	\$0	-0.05%	(\$178)	0.00%	\$0	3.76%	\$13,386
<b>Total On Season</b>	<b>10,836,514</b>		<b>\$981,737</b>		<b>\$0</b>		<b>(\$479)</b>		<b>\$0</b>		<b>\$35,904</b>
Post Season											
Customer Charge	570	\$14.00	\$7,980								
kWh	5,920,094	4.9983 ¢	\$295,904	0.00%	\$0	-0.05%	(\$148)	0.00%	\$0	3.76%	\$11,120
<b>Total Post Season</b>	<b>5,920,094</b>		<b>\$303,884</b>		<b>\$0</b>		<b>(\$148)</b>		<b>\$0</b>		<b>\$11,120</b>
Unbilled	0		\$0								
<b>TOTAL RATE 10-TOD</b>	<b>16,756,608</b>		<b>\$1,285,621</b>		<b>\$0</b>		<b>(\$627)</b>		<b>\$0</b>		<b>\$47,025</b>

**Schedule No. 11 - Street Lighting - Company-Owned System**

*Sodium Vapor Lamps (HPS)*

5,600 Lumen - Functional	34,757	\$11.80	\$410,133
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518
9,500 Lumen - S1	409	\$46.54	\$19,035
9,500 Lumen - S2	60	\$38.05	\$2,283
16,000 Lumen - Functional	21,158	\$16.94	\$358,417
16,000 Lumen - Functional @ 90%	96	\$15.25	\$1,464
16,000 Lumen - S1	2,421	\$47.83	\$115,796
16,000 Lumen - S2	886	\$39.34	\$34,855
27,500 Lumen - Functional	26,178	\$21.14	\$553,403
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228
27,500 Lumen - S1	1,253	\$51.48	\$64,504
27,500 Lumen - S2	0	\$43.01	\$0

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM					
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed			
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars		
50,000 Lumen - Functional	11,406	\$26.02	\$296,784										
125,000 Lumen	0	\$51.54	\$0										
<i>Metal Halide Lamps (MH)</i>													
9,000 Lumen - S1	36	\$48.74	\$1,755										
9,000 Lumen - S2	602	\$40.27	\$24,243										
12,000 Lumen - Functional	127	\$20.13	\$2,557										
12,000 Lumen - S1	0	\$50.65	\$0										
12,000 Lumen - S2	1,598	\$42.17	\$67,388										
19,500 Lumen - Functional	386	\$22.13	\$8,542										
19,500 Lumen - S1	41	\$53.69	\$2,201										
19,500 Lumen - S2	365	\$45.20	\$16,498										
32,000 Lumen - Functional	61	\$25.78	\$1,573										
32,000 Lumen - S1	0	\$55.33	\$0										
32,000 Lumen - S2	0	\$46.86	\$0										
<i>Mercury Vapor Lamps (No New Service) (MV)</i>													
4,000 Lumen	3,279	\$11.09	\$36,364										
7,000 Lumen	9,152	\$13.83	\$126,572										
10,000 Lumen	186	\$19.40	\$3,608										
10,000 Lumen @ 90%	0	\$17.46	\$0										
20,000 Lumen	996	\$24.43	\$24,332										
<i>Incandescent Lamps (No New Service) (INC)</i>													
500 Lumen	0	\$11.99	\$0										
600 Lumen	145	\$4.24	\$615										
2,500 Lumen	32	\$17.11	\$548										
4,000 Lumen	162	\$20.43	\$3,310										
6,000 Lumen	161	\$23.82	\$3,835										
10,000 Lumen	24	\$31.47	\$755										
<i>Fluorescent Lamps (No New Service) (FLOUR)</i>													
21,000 Lumen	12	\$27.85	\$334										
<i>Special Service (No New Service)</i>													
50,000 Lumen - Flood	12	\$39.04	\$468										
Subtotal	334,883		\$4,979,390										
kWh Included	16,496,197												
Customers	809												
Unbilled	0		\$0										
Total	16,496,197		\$4,979,390	0.00%	\$0	-0.01%	(\$498)	0.00%	\$0	3.66%	\$182,227		

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 12 - Street Lighting - Customer-Owned System</b>											
<b><u>1. Energy Only, No Maintenance</u></b>											
<i>High Pressures Sodium Vapor Lamps</i>											
5,600 Lumen	103,438	\$1.83	\$189,292								
9,500 Lumen	159,006	\$2.50	\$397,515								
16,000 Lumen	134,332	\$3.66	\$491,655								
27,500 Lumen	48,293	\$6.52	\$314,870								
50,000 Lumen	65,553	\$10.02	\$656,841								
<i>Metal Halide Lamps</i>											
9,000 Lumen	6,583	\$2.55	\$16,787								
12,000 Lumen	18,818	\$4.46	\$83,928								
19,500 Lumen	28,281	\$6.17	\$174,494								
32,000 Lumen	27,914	\$9.77	\$272,720								
<i>Non-listed Luminaries kWh</i>	10,059,553	6.5279 ¢	\$656,678								
<i>Subtotal kWh</i>	49,653,570		\$3,254,780								
<i>Unbilled</i>											
<i>Total</i>	49,653,570		\$3,254,780								
<i>Customer</i>	519										
<b>2a - Partial Maintenance (No New Service)</b>											
<i>Incandescent Lamps</i>											
2,500 Lumen or Less	76	\$8.96	\$681								
4,000 Lumen	91	\$12.19	\$1,109								
<i>Mercury Vapor Lamps</i>											
4,000 Lumen	47	\$4.64	\$218								
7,000 Lumen	546	\$7.00	\$3,822								
20,000 Lumen	140	\$13.33	\$1,866								
54,000 Lumen	0	\$28.38	\$0								
<i>High Pressure Sodium Vapor Lamps</i>											
5,600 Lumen	34,609	\$4.08	\$141,205								
9,500 Lumen	15,632	\$5.37	\$83,944								
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366								
16,000 Lumen	2,548	\$6.52	\$16,613								
16,000 Lumen - Decorative	799	\$8.27	\$6,608								
22,000 Lumen	0	\$8.26	\$0								
27,500 Lumen	5,601	\$9.59	\$53,714								
27,500 Lumen - Decorative	143	\$11.93	\$1,706								
50,000 Lumen	10,133	\$14.00	\$141,862								

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Step 2 - 9/1/2015			Proposed				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
50,000 Lumen - Decorative <i>Metal Halide Lamps</i>	157	\$15.56	\$2,443								
9,000 Lumen - Decorative	702	\$9.19	\$6,451								
12,000 Lumen	1,617	\$13.57	\$21,943								
12,000 Lumen - Decorative	225	\$11.09	\$2,495								
19,500 Lumen	518	\$13.71	\$7,102								
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260								
32,000 Lumen	544	\$14.58	\$7,932								
32,000 Lumen - Decorative <i>Fluorescent Lamps</i>	669	\$15.79	\$10,564								
1,000 Lumen	0	\$3.75	\$0								
21,800 Lumen	83	\$13.92	\$1,155								
<i>Subtotal kWh</i>	5,219,065		\$660,059								
<i>Unbilled</i>											
<i>Total</i>	5,219,065		\$660,059								
<i>Customer</i>	221										
<b>2b - Full Maintenance (No New Service)</b>											
<i>Incandescent Lamps</i>											
6,000 Lumen	36	\$17.73	\$638								
10,000 Lumen	12	\$23.40	\$281								
<i>Mercury Vapor Lamps</i>											
7,000 Lumen	42	\$8.03	\$337								
20,000 Lumen	0	\$15.30	\$0								
54,000 Lumen	96	\$32.48	\$3,118								
<i>Sodium Vapor Lamps</i>											
5,600 Lumen	4,275	\$4.68	\$20,007								
9,500 Lumen	14,686	\$6.16	\$90,466								
16,000 Lumen	1,259	\$7.47	\$9,405								
22,000 Lumen	0	\$9.44	\$0								
27,500 Lumen	2,408	\$10.99	\$26,464								
50,000 Lumen	1,967	\$16.02	\$31,511								
<i>Metal Halide Lamps</i>											
12,000 Lumen	1,188	\$15.58	\$18,509								
19,500 Lumen	724	\$15.73	\$11,389								
32,000 Lumen	881	\$16.72	\$14,730								
107,000 Lumen	96	\$33.05	\$3,173								
<i>Subtotal kWh</i>	1,644,140		\$230,028								

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Step 2 - 9/1/2015			Proposed				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
<i>Unbilled</i>											
Total	1,644,140		\$230,028								
Customer	99										
kWh Street Lighting	56,516,774		\$4,144,867								
Customers	839										
Unbilled			\$0								
Total	56,516,774		\$4,144,867	0.00%	\$0	-0.01%	(\$414)	0.00%	\$0	3.66%	\$151,687

**Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite**

Annual Facility Charge	20,286	\$11.00	\$223,146								
Annual Customer Charge	497	\$72.50	\$36,033								
Annual Minimum Charge	0.0	\$127.50	\$0								
Monthly Customer Charge	6,182	\$6.20	\$38,328								
All kWh	17,536,445	5.3437 ¢	\$937,095	0.00%	\$0	-0.04%	(\$375)	0.00%	\$0	4.82%	\$45,150
Unbilled	0		\$0								
Total	17,536,445		\$1,234,602		\$0		(\$375)		\$0		\$45,150

**Schedule 15.2 - Traffic Signal Systems - Composite**

Customer Charge	29,596	\$5.50	\$162,778								
All kWh	6,177,947	8.4049 ¢	\$519,250	0.00%	\$0	-0.04%	(\$208)	0.00%	\$0	4.81%	\$24,966
Unbilled	0		\$0								
Total	6,177,947		\$682,028		\$0		(\$208)		\$0		\$24,966

**Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial**

Primary Voltage

Customer Charge	36	\$127.00	\$4,572								
Charge per kW (Facilities)	10,893	\$4.30	\$46,840					0.00%	\$0	3.72%	\$1,742
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	0.00%	\$0	-0.16%	(\$46)	0.00%	\$0	3.72%	\$1,077
All add'l kWh	0	5.7472 ¢	\$0	0.00%	\$0	-0.16%	\$0	0.00%	\$0	3.72%	\$0
Unbilled	0		\$0								
Subtotal	423,833		\$80,422		\$0		(\$46)		\$0		\$2,820

44KV or Higher

Customer Charge	24	\$127.00	\$3,048								
Charge per kW (Facilities)	47,371	\$4.30	\$203,695					0.00%	\$0	3.72%	\$7,577
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	0.00%	\$0	-0.16%	(\$229)	0.00%	\$0	3.72%	\$5,322
All add'l kWh	963,969	4.7169 ¢	\$45,469	0.00%	\$0	-0.16%	(\$73)	0.00%	\$0	3.72%	\$1,689



**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Step 2 - 9/1/2015			Proposed				Sch 193-DSM			
	Forecasted Units	Present	Revenue	Sch 94-EBA		Sch 98-REC		Present		Proposed	
		Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Unbilled	0		\$0								
Subtotal	3,624,867		\$395,504		\$0		(\$302)		\$0		\$14,588
Total	4,048,700		\$475,926		\$0		(\$348)		\$0		\$17,408

**Schedule No. 23 - Composite**

Customer Charge	992,018	\$10.00	\$9,920,180								
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	0.00%	\$0	0.00%	\$0	0.00%	\$0	3.94%	\$132,148
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	0.00%	\$0	0.00%	\$0	0.00%	\$0	3.94%	\$119,206
Voltage Discount	7,029	(\$0.48)	(\$3,374)					0.00%	\$0	3.94%	(\$133)
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	0.00%	\$0	0.00%	\$0	0.00%	\$0	3.94%	\$1,368,316
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	0.00%	\$0	0.00%	\$0	0.00%	\$0	3.94%	\$800,882
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	0.00%	\$0	0.00%	\$0	0.00%	\$0	3.94%	\$1,807,695
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	0.00%	\$0	0.00%	\$0	0.00%	\$0	3.94%	\$861,684
Seasonal Service	0	\$120.00	\$0								
Unbilled	0		\$0								
Total	1,390,888,211		\$139,102,851		\$0		\$0		\$0		\$5,089,797

**Schedule No.31 - Composite**

*Secondary Voltage*

Customer Charge per month	0	\$133.00	\$0								
Facilities Charge, per kW month	0	\$5.60	\$0					0.00%	\$0	3.74%	\$0
Back-up Power Charge								0.00%	\$0	3.74%	\$0
Regular, per On-Peak kW day	0										
May - Sept	0	\$0.88	\$0					0.00%	\$0	3.74%	\$0
Oct - Apr	0	\$0.62	\$0					0.00%	\$0	3.74%	\$0
Maintenance, per On-Peak kW day	0										
May - Sept	0	\$0.440	\$0					0.00%	\$0	3.74%	\$0
Oct - Apr	0	\$0.310	\$0					0.00%	\$0	3.74%	\$0
Excess Power, per kW month	0										
May - Sept	0	\$40.81	\$0					0.00%	\$0	3.74%	\$0
Oct - Apr	0	\$32.04	\$0					0.00%	\$0	3.74%	\$0

*Primary Voltage*

Customer Charge per month	24	\$605.00	\$14,520								
Facilities Charge, per kW month	38,791	\$4.46	\$173,008					0.00%	\$0	3.74%	\$6,470
Back-up Power Charge											
Regular, per On-Peak kW day	195,683										
May - Sept	79,030	\$0.86	\$67,966					0.00%	\$0	3.74%	\$2,542

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Oct - Apr	116,653	\$0.60	\$69,992					0.00%	\$0	3.74%	\$2,618
Maintenance, per On-Peak kW day	24,254										
May - Sept	24,254	\$0.430	\$10,429					0.00%	\$0	3.74%	\$390
Oct - Apr	0	\$0.300	\$0					0.00%	\$0	3.74%	\$0
Excess Power, per kW month	30										
May - Sept	0	\$38.54	\$0					0.00%	\$0	3.74%	\$0
Oct - Apr	30	\$29.77	\$893					0.00%	\$0	3.74%	\$33
<i>Transmission Voltage</i>											
Customer Charge per month	24	\$678.00	\$16,272								
Facilities Charge, per kW month	153,429	\$2.63	\$403,518					0.00%	\$0	3.74%	\$15,092
Back-up Power Charge											
Regular, per On-Peak kW day	391,585										
May - Sept	239,920	\$0.76	\$182,339					0.00%	\$0	3.74%	\$6,819
Oct - Apr	151,665	\$0.51	\$77,349					0.00%	\$0	3.74%	\$2,893
Maintenance, per On-Peak kW day	0										
May - Sept	0	\$0.380	\$0					0.00%	\$0	3.74%	\$0
Oct - Apr	0	\$0.255	\$0					0.00%	\$0	3.74%	\$0
Excess Power, per kW month	0										
May - Sept	0	\$32.35	\$0					0.00%	\$0	3.74%	\$0
Oct - Apr	0	\$23.36	\$0					0.00%	\$0	3.74%	\$0
Subtotal			\$1,016,286		\$0		\$0		\$0		\$36,857
<i>Supplemental billed at Schedule 6/8/9 rate</i>											
<b>Schedule 8</b>											
Facilities kW	16,065	\$4.76	\$76,469					0.00%	\$0	3.67%	\$2,806
On-Peak kW (May - Sept)	0	\$15.56	\$0	0.00%	\$0	-0.06%	\$0	0.00%	\$0	3.67%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	0.00%	\$0	-0.06%	(\$108)	0.00%	\$0	3.67%	\$6,593
Voltage Discount	16,065	(\$1.13)	(\$18,153)					0.00%	\$0	3.67%	(\$666)
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	0.00%	\$0	-0.06%	(\$32)	0.00%	\$0	3.67%	\$1,934
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	0.00%	\$0	-0.06%	(\$93)	0.00%	\$0	3.67%	\$5,702
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	0.00%	\$0	-0.06%	(\$103)	0.00%	\$0	3.67%	\$6,273
<b>Schedule 9</b>											
Facilities kW	103,313	\$2.22	\$229,355					0.00%	\$0	3.67%	\$8,417
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	0.00%	\$0	-0.08%	(\$553)	0.00%	\$0	3.67%	\$25,336
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	0.00%	\$0	-0.08%	(\$379)	0.00%	\$0	3.67%	\$17,391
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	0.00%	\$0	-0.08%	(\$285)	0.00%	\$0	3.67%	\$13,049
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	0.00%	\$0	-0.08%	(\$305)	0.00%	\$0	3.67%	\$13,983
Off-Peak kWh	27,727,401	2.9225 ¢	\$810,333	0.00%	\$0	-0.08%	(\$648)	0.00%	\$0	3.67%	\$29,715

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Step 2 - 9/1/2015			Proposed				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Subtotal			\$3,559,306		\$0		(\$2,506)		\$0		\$130,535
Unbilled	0		\$0								
Total (Aggregated)	56,282,445		\$4,575,592		\$0		(\$2,506)		\$0		\$167,392
<b>Contract 1</b>											
Customer Charge	12		\$2,694								
kW High Load Hours	949,050		\$11,364,504	0.00%	\$0	-0.05%	(\$5,682)	0.00%	\$0	0.00%	\$0
kWh High Load Hours	237,232,647		\$8,613,741	0.00%	\$0	-0.05%	(\$4,307)	0.00%	\$0	0.00%	\$0
kWh Low Load Hours	298,488,523		\$7,977,812	0.00%	\$0	-0.05%	(\$3,989)	0.00%	\$0	0.00%	\$0
Total	535,721,170		\$27,958,751		\$0		(\$13,978)		\$0		\$0
<b>Contract 2</b>											
Customer Charge	12										
Interruptible kWh	795,798,676		\$35,062,890	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
Total	795,798,676		\$35,062,890		\$0		\$0		\$0		\$0
<b>Contract 3</b>											
Customer Charge	12		\$8,136								
Facilities Charge per kW - Back-Up	422,498		\$921,045					0.00%	\$0	0.00%	\$0
kW Back-Up											
Regular, per On-Peak kW day	3,435,490										
May - Sept	3,253,488		\$1,673,920					0.00%	\$0	0.00%	\$0
Oct - Apr	182,002		\$93,640					0.00%	\$0	0.00%	\$0
Maintenance, per On-Peak kW day	0										
May - Sept			\$0					0.00%	\$0	0.00%	\$0
Oct - Apr			\$0					0.00%	\$0	0.00%	\$0
Excess Power, per kW month	0										
May - Sept			\$0					0.00%	\$0	0.00%	\$0
Oct - Apr			\$0					0.00%	\$0	0.00%	\$0
kW Supplemental											
On-Peak kW (May - Sept)	24,807		\$346,306	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
kWh Supplemental											
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
Off-Peak kWh	394,783,609	¢	\$11,537,551	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
Total	621,809,333		\$30,035,480		\$0		\$0		\$0		\$0

**Rate Design**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

	Forecasted Units	Step 2 - 9/1/2015		Proposed				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
<b>Lighting Contract - Post Top Lighting - Composite</b>											
Energy Only Res	60	\$2.18	\$131								
Energy Only Non-Res	207	\$2.1858	\$452								
Subtotal	267		\$583								
KWH Included	7,737										
Customers	5										
Unbilled	0										
Total	7,737		\$583								
<b>Annual Guarantee Adjustment</b>											
Residential			\$33,040								
Commercial			\$2,726,578								
Industrial			(\$5,447)								
Irrigation			\$206,563								
Public Street & Highway Lighting			\$4,662								
Other Sales Public Authorities			\$0								
Total AGA			\$2,965,396		\$0		\$0		\$0		\$0
<b>TOTAL - ALL CLASSES</b>	<b>23,244,284,922</b>		<b>\$1,938,306,489</b>		<b>\$0</b>		<b>(\$977,211)</b>		<b>\$0</b>		<b>\$67,414,615</b>

**Rate Spread**  
**Rocky Mountain Power**  
**Estimated Effect of Proposed Schedule 193 Changes**  
**on Revenues from Electric Sales to Ultimate Consumers in Utah**  
**Base Period 12 Months Ending June 2013**  
**Forecast Test Period 12 Months Ending June 2015**

Line No.	Description	Sch No.	No. of Customers Forecast	MWh Forecast	Present (\$000)			Proposed (\$000)			Change			
					Base <sup>1</sup>	DSM	Net	Base <sup>1</sup>	DSM	Net	Base (\$000)	(%)	Net (\$000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
<b>Residential</b>														
1	Residential	1,3	740,189	6,200,666	\$684,126	\$0	\$684,126	\$684,126	\$25,064	\$709,190	\$0	0.0%	\$25,064	3.7%
2	Residential-Optional TOD	2	447	3,186	\$351	\$0	\$351	\$351	\$13	\$364	\$0	0.0%	\$13	3.6%
3	AGA/Revenue Credit	--			\$33		\$33	\$33		\$33	\$0	0.0%	\$0	0.0%
4	<b>Total Residential</b>		740,636	6,203,852	\$684,510	\$0	\$684,510	\$684,510	\$25,077	\$709,587	\$0	0.0%	\$25,077	3.7%
<b>Commercial &amp; Industrial &amp; OSPA</b>														
5	General Service-Distribution	6	13,072	5,783,806	\$494,430	\$0	\$494,430	\$494,430	\$18,078	\$512,507	\$0	0.0%	\$18,078	3.7%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,209	\$0	\$34,209	\$34,209	\$1,250	\$35,459	\$0	0.0%	\$1,250	3.7%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$0	\$346	\$346	\$12	\$358	\$0	0.0%	\$12	3.5%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$528,984	\$0	\$528,984	\$528,984	\$19,340	\$548,324	\$0	0.0%	\$19,340	3.7%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,226	\$0	\$167,226	\$167,226	\$6,129	\$173,355	\$0	0.0%	\$6,129	3.7%
10	General Service-High Voltage	9	149	5,027,436	\$284,665	\$0	\$284,665	\$284,665	\$10,430	\$295,095	\$0	0.0%	\$10,430	3.7%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,290	\$0	\$3,290	\$3,290	\$120	\$3,410	\$0	0.0%	\$120	3.7%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$287,955	\$0	\$287,955	\$287,955	\$10,551	\$298,506	\$0	0.0%	\$10,551	3.7%
13	Irrigation	10	2,784	173,133	\$13,204	\$0	\$13,204	\$13,204	\$483	\$13,686	\$0	0.0%	\$483	3.7%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,285	\$0	\$1,285	\$1,285	\$47	\$1,332	\$0	0.0%	\$47	3.7%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,489	\$0	\$14,489	\$14,489	\$530	\$15,018	\$0	0.0%	\$530	3.7%
16	Electric Furnace	21	5	4,049	\$476	\$0	\$476	\$476	\$17	\$493	\$0	0.0%	\$17	3.7%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,103	\$0	\$139,103	\$139,103	\$5,090	\$144,193	\$0	0.0%	\$5,090	3.7%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,573	\$0	\$4,573	\$4,573	\$167	\$4,740	\$0	0.0%	\$167	3.7%
19	Contract 1	--	1	535,721	\$27,945		\$27,945	\$27,945		\$27,945	\$0	0.0%	\$0	0.0%
20	Contract 2	--	1	795,799	\$35,063		\$35,063	\$35,063		\$35,063	\$0	0.0%	\$0	0.0%
21	Contract 3	--	1	621,809	\$30,035		\$30,035	\$30,035		\$30,035	\$0	0.0%	\$0	0.0%
22	AGA/Revenue Credit	--			\$2,928		\$2,928	\$2,928		\$2,928	\$0	0.0%	\$0	0.0%
23	<b>Total Commercial &amp; Industrial &amp; OSPA</b>		101,542	16,931,257	\$1,238,776	\$0	\$1,238,776	\$1,238,776	\$41,824	\$1,280,599	\$0	0.0%	\$41,824	3.4%
<b>Public Street Lighting</b>														
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$0	\$2,999	\$2,999	\$110	\$3,109	\$0	0.0%	\$110	3.7%
25	Street Lighting - Company Owned	11	809	16,496	\$4,979	\$0	\$4,979	\$4,979	\$182	\$5,161	\$0	0.0%	\$182	3.7%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,144	\$0	\$4,144	\$4,144	\$152	\$4,296	\$0	0.0%	\$152	3.7%
27	Traffic Signal Systems	15	2,466	6,178	\$682	\$0	\$682	\$682	\$25	\$707	\$0	0.0%	\$25	3.7%
28	Metered Outdoor Lighting	15	515	17,536	\$1,234	\$0	\$1,234	\$1,234	\$45	\$1,279	\$0	0.0%	\$45	3.7%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,038	\$0	\$14,038	\$14,038	\$514	\$14,552	\$0	0.0%	\$514	3.7%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1		\$1	\$1		\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
32	<b>Total Public Street Lighting</b>		12,680	109,176	\$14,043	\$0	\$14,043	\$14,043	\$514	\$14,557	\$0	0.0%	\$514	3.7%
33	<b>Total Sales to Ultimate Customers</b>		854,859	23,244,285	\$1,937,329	\$0	\$1,937,329	\$1,937,329	\$67,415	\$2,004,744	\$0	0.0%	\$67,415	3.5%
34	<b>Total Sales to Ultimate Customers (excluding Contracts, AGA)</b>		854,851	21,290,948	\$1,841,320	\$0	\$1,841,320	\$1,841,320	\$67,415	\$1,908,735	\$0	0.0%	\$67,415	3.7%

<sup>1</sup>Including regular tariff schedules and Schedules 94 and 98.

**Rocky Mountain Power  
Monthly Billing Comparison  
Schedule 1 - State of Utah  
Residential Service**

kWh	Summer				Winter			
	Monthly Billing <sup>1</sup>		Change		Monthly Billing <sup>1</sup>		Change	
	Present	Proposed	\$	%	Present	Proposed	\$	%
100	\$15.05	\$15.41	\$0.36	2.4%	\$15.05	\$15.41	\$0.36	2.4%
200	\$23.95	\$24.65	\$0.70	2.9%	\$23.95	\$24.65	\$0.70	2.9%
300	\$32.84	\$33.90	\$1.06	3.2%	\$32.84	\$33.90	\$1.06	3.2%
400	\$41.74	\$43.14	\$1.40	3.4%	\$41.74	\$43.14	\$1.40	3.4%
500	\$53.34	\$55.20	\$1.86	3.5%	\$52.50	\$54.33	\$1.83	3.5%
600	\$64.94	\$67.26	\$2.32	3.6%	\$63.26	\$65.52	\$2.26	3.6%
700	\$76.54	\$79.32	\$2.78	3.6%	\$74.02	\$76.70	\$2.68	3.6%
663 w					\$70.08	\$72.60	\$2.52	3.6%
698 a	\$76.32	\$79.09	\$2.77	3.6%	\$73.82	\$76.49	\$2.67	3.6%
747 s	\$81.97	\$84.96	\$2.99	3.6%				
800	\$88.15	\$91.38	\$3.23	3.7%	\$84.79	\$87.89	\$3.10	3.7%
900	\$99.75	\$103.44	\$3.69	3.7%	\$95.55	\$99.08	\$3.53	3.7%
1,000	\$111.35	\$115.50	\$4.15	3.7%	\$106.31	\$110.26	\$3.95	3.7%
1,100	\$125.87	\$130.60	\$4.73	3.8%	\$117.07	\$121.45	\$4.38	3.7%
1,200	\$140.40	\$145.70	\$5.30	3.8%	\$127.83	\$132.64	\$4.81	3.8%
1,300	\$154.92	\$160.80	\$5.88	3.8%	\$138.60	\$143.82	\$5.22	3.8%
1,400	\$169.45	\$175.89	\$6.44	3.8%	\$149.36	\$155.01	\$5.65	3.8%
1,500	\$183.97	\$190.99	\$7.02	3.8%	\$160.12	\$166.20	\$6.08	3.8%
2,000	\$256.59	\$266.48	\$9.89	3.9%	\$213.93	\$222.13	\$8.20	3.8%
3,000	\$401.84	\$417.46	\$15.62	3.9%	\$321.55	\$334.00	\$12.45	3.9%
4,000	\$547.08	\$568.44	\$21.36	3.9%	\$429.16	\$445.86	\$16.70	3.9%
5,000	\$692.33	\$719.41	\$27.08	3.9%	\$536.78	\$557.73	\$20.95	3.9%

Sch 1	Present	Proposed
<b><u>Summer</u></b>		
Basic	\$6.00	\$6.00
kWh1	8.8498	8.8498
kWh2	11.5429	11.5429
kWh3	14.4508	14.4508
Minimum	\$8.00	\$8.00
HELP	\$0.16	\$0.16
DSM/STEP	0.57%	4.54%
<b><u>Winter</u></b>		
Basic	\$6.00	\$6.00
kWh1	8.8498	8.8498
kWh2	10.7072	10.7072
kWh3	10.7072	10.7072
Minimum	\$8.00	\$8.00
HELP	\$0.16	\$0.16
DSM/STEP	0.57%	4.54%

Sch 94 EBA	0.00%	0.00%
Sch 98 REC	-0.06%	-0.06%
Net (EBA+RE	-0.06%	-0.06%

Table A Price Change 3.66%

<sup>1</sup> Including HELP, DSM, EBA, REC and STEP.

w: Winter average usage; a: Annual average usage; s: Summer average usage.

	kWh	Monthly Average		Change	
		Present	Proposed	\$	%
Summer	747	\$81.97	\$84.96	\$2.99	3.6%
Winter	663	\$70.08	\$72.60	\$2.52	3.6%
Annual	698	\$74.86	\$77.57	\$2.71	3.6%
Annual	700	\$75.07	\$77.79	\$2.72	3.6%

**CERTIFICATE OF SERVICE**

Advice No. 17-14

I hereby certify that on November 15, 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

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Jennifer Angell  
Supervisor, Regulatory Operations