

December 21, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice No. 17-16
Docket No. 17-035-T15
Tariff Housekeeping Filing

Enclosed for filing are proposed tariff pages associated with Tariff P.S.C.U No. 50 applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of January 22, 2018, for these changes.

First Revision of Sheet No. 2E.3	Schedule 2E	Residential Service Electric Vehicle Time of Use Pilot Option Temporary
Second Revision of Sheet No. 31.1	Schedule 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
First Revision of Sheet No. 32.2	Schedule 32	Service From Renewable Energy Facilities
First Revision of Sheet No. 73.4	Schedule 73	Subscriber Solar Program Rider Optional
First Revision of Sheet No. 121.1	Schedule 121	Plug-in Electric Vehicle Load Research Study Program - Temporary
First Revision of Sheet No. 121.2	Schedule 121	Plug-in Electric Vehicle Load Research Study Program - Temporary
Second Revision of Sheet No. 135.1	Schedule 135	Net Metering Service

The proposed change provided herein is to update Schedules 2E, 31, 32, 73 and 121 to exclude co-participation of those programs and Transition Program for Customer Generators (Schedule 136). At the time that those tariffs were approved, Schedule 135, Net Metering Service, was the only program for customer generators that existed. It is the intention of those tariffs to exclude customer generators from participation in any of those

programs in conjunction with another program for customer generators. The Company respectfully requests approval of this filing to reference Schedule 136 along with Schedule 135 in its tariffs where exclusion of customer generators is contemplated.

The proposed change to Schedule 135 is to add further specificity to the definition of Annualized Billing Period to differentiate the definition for irrigation customers on Electric Service Schedule 10. This change was recommended by the Office of Consumer Services in their comments filed in Docket No. 14-035-114 on November 8, 2017, which the Company agreed to in their Additional Comments filed on December 12, 2017.


It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
Jana.saba@pacificorp.com

By Regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,


Joelle Steward
Vice President, Regulation

cc: Division of Public Utilities
Office of Consumer Services

Enclosures

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.
5. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
6. Customers being served under this schedule may not participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73).
7. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
8. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	\$133.00 per Customer
	Primary Voltage	\$605.00 per Customer
	Transmission Voltage	\$678.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$5.60 per kW
	Primary Voltage	\$4.46 per kW
	Transmission Voltage	\$2.63 per kW

The Facilities Charge applies to the kW of Backup Contract Power.
(continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

CONDITIONS OF SERVICE: (continued)

3. The amount of electricity provided in any hour to a Customer's individual Customer Agreement under a Renewable Energy Contract may not exceed the Customer Agreement's metered kilowatt-hour load in that hour. Excess generation may be sold to Rocky Mountain Power under applicable avoided costs rates.
4. A Renewable Energy Contract that meets the requirements of Condition 1 may provide for one or more increases in the amount of electricity to be provided under the contract with a one-year advanced notice even though the amount of electricity to be provided by the increase is less than the minimum amount required under Condition 1.
5. The total amount of electricity to be generated by Renewable Energy Facilities and delivered to Customers at any one time under all Renewable Energy Contracts may not exceed 300 megawatts, unless the Commission approves in advance a higher amount.
6. Electricity generated by a Renewable Energy Facility and delivered to Customer Agreements under a Renewable Energy Contract may not be included in Net Metering Service in Schedule 135 or Transition Program for Customer Generators in Schedule 136.
7. Subject to a Customer agreeing to pay the Company for all incremental costs associated with all Customer Agreement metering facilities, communication facilities, and administration, a Renewable Energy Contract may provide for electricity to be delivered to a Customer:
 - a. From one Renewable Energy Facility to a Customer's single metered delivery location;
 - b. From multiple Renewable Energy Facilities to a Customer's single metered delivery location;
 - c. From one Renewable Energy Facility to multiple Customers' delivery locations. When electricity is delivered from a Renewable Energy Facility to multiple Customers the specified percentage of each Renewable Energy Facility shall be contracted with each Customer. Service shall be metered and billed separately for each delivery point under the terms of a separate Customer Agreement; or
 - d. From one or more Renewable Energy Facilities to a Customer's multiple Customer Agreement locations. When electricity is delivered from one or more Renewable Energy Facilities to a Customer with multiple Customer Agreements a specified percentage of each Renewable Energy Facility shall be established in each Customer Agreement. Service shall be metered and billed separately for each delivery location under the terms of a separate Customer Agreement.
 - i. The specified percentage assigned to each Customer Agreement may be established separately for two seasonal periods each year as specified in the Renewable Energy Contract or upon six months written notice to the Company.
8. Supplementary Service is provided from the Company's system resource portfolio and are not 100% renewable energy.

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ELECTRIC SERVICE SCHEDULE NO. 73 - Continued

15. Except for the Energy Balancing Account (“EBA”) adjustment rate schedule, as described in this paragraph, all contracted Subscriber Solar Energy Block kWh and associated charges in a billing month will be included in the calculation of any adjustment rate schedules contained in a Customer’s applicable tariff schedule. The EBA adjustment rate schedule will apply to all contracted Subscriber Solar Energy Block kWh and associated charges for the twelve (12) months immediately following the date upon which the Subscriber Solar Program solar resource begins commercial operation. Thereafter, the EBA adjustment rate schedule will continue to apply only to energy billed under the customer’s applicable service rate schedule that is not purchased through the Subscriber Solar Program.
16. Customers being served under this schedule may not participate in Net Metering or Transition Program for Customer Generators.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 121

STATE OF UTAH

Plug-in Electric Vehicle Load Research Study Program - Temporary

PURPOSE: To study the load profiles of customers who have plug-in electric vehicles that are registered with the Department of Motor Vehicles to the Customer or are registered to the site address under which electric service is provided.

APPLICABLE: To Rocky Mountain Power and all residential Customers with AC Level 2 Electric Vehicle Chargers taking service under the Company's Schedules 1, 2E, and 3.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by the Company for randomly selected Customers who the Company's information indicates have a plug-in electric vehicle registered with the Department of Motor Vehicles in the Customer's name or at the Customer's site address. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the load research study.

COMMITMENT PERIOD: Customers who agree to participate commit to remaining on the program for a term of not less than one year.

THANK YOU PAYMENT: At the end of the commitment period and upon completion of a survey, Customers who participate in the Load Research Study program who fully meet all its requirements shall receive a \$200 "thank you" payment from the Company. Customers may also be eligible for a separate incentive for participating in the Time of Use Pilot Program as specified in Schedule 120.

Load Research Study Program: Customers selected for the Load Research Study Program will be randomly selected by the Company to participate in either Rate Option 1 or Rate Option 2 on Schedule 2E or the Control Group, which will remain on Residential Schedule 1. After notifying selected Customers, each Customer must agree to participate in the Load Research Study. Selected Customers who do not agree to participate within any deadlines which may be specified by an offer extended from the Company to the Customer may be rendered ineligible for this program.

Control Group: During the commitment period, Customers selected to be in the Control Group may not receive service from Electric Service Schedule 2 or Schedule 2E and may not simultaneously participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73).

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 17-16

FILED: December 21, 2017

EFFECTIVE: January 22, 2018

ELECTRIC SERVICE SCHEDULE NO. 121 – Continued

Rate Option 1 or Rate Option 2: During the commitment period, Customers selected to take service from Rate Option 1 or Rate Option 2 may not simultaneously participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73). Customers selected to be in these groups will be eligible for the Guarantee Payment described in Schedule 2E.

SPECIAL CONDITIONS:

1. Customers participating in this program who are selected to be on one of the rate options on Schedule 2E, must remain on that rate option and otherwise abide by the conditions specified in Schedule 2E for the full commitment period.
2. Customers shall provide safe and unobstructed access to the Company's meter.

TERM: The Schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

Net Metering Service

Closed to Applications for New Service as of November 15, 2017

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 135, the date that the customer first takes service on Schedule 135 and ending on the regularly scheduled meter reading for the month of October.

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ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.
5. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
6. Customers being served under this schedule may not participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73).
7. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
8. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	\$133.00 per Customer
	Primary Voltage	\$605.00 per Customer
	Transmission Voltage	\$678.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$5.60 per kW
	Primary Voltage	\$4.46 per kW
	Transmission Voltage	\$2.63 per kW

The Facilities Charge applies to the kW of Backup Contract Power.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. 13-035-18417-16

FILED: ~~July 23, 2015~~ December 21, 2017
2015 January 22, 2018

EFFECTIVE: ~~September 1,~~

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

CONDITIONS OF SERVICE: (continued)

3. The amount of electricity provided in any hour to a Customer's individual Customer Agreement under a Renewable Energy Contract may not exceed the Customer Agreement's metered kilowatt-hour load in that hour. Excess generation may be sold to Rocky Mountain Power under applicable avoided costs rates.
4. A Renewable Energy Contract that meets the requirements of Condition 1 may provide for one or more increases in the amount of electricity to be provided under the contract with a one-year advanced notice even though the amount of electricity to be provided by the increase is less than the minimum amount required under Condition 1.
5. The total amount of electricity to be generated by Renewable Energy Facilities and delivered to Customers at any one time under all Renewable Energy Contracts may not exceed 300 megawatts, unless the Commission approves in advance a higher amount.
6. Electricity generated by a Renewable Energy Facility and delivered to Customer Agreements under a Renewable Energy Contract may not be included in Net Metering Service in Schedule 135 or Transition Program for Customer Generators in Schedule 136.
7. Subject to a Customer agreeing to pay the Company for all incremental costs associated with all Customer Agreement metering facilities, communication facilities, and administration, a Renewable Energy Contract may provide for electricity to be delivered to a Customer:
 - a. From one Renewable Energy Facility to a Customer's single metered delivery location;
 - b. From multiple Renewable Energy Facilities to a Customer's single metered delivery location;
 - c. From one Renewable Energy Facility to multiple Customers' delivery locations. When electricity is delivered from a Renewable Energy Facility to multiple Customers the specified percentage of each Renewable Energy Facility shall be contracted with each Customer. Service shall be metered and billed separately for each delivery point under the terms of a separate Customer Agreement; or
 - d. From one or more Renewable Energy Facilities to a Customer's multiple Customer Agreement locations. When electricity is delivered from one or more Renewable Energy Facilities to a Customer with multiple Customer Agreements a specified percentage of each Renewable Energy Facility shall be established in each Customer Agreement. Service shall be metered and billed separately for each delivery location under the terms of a separate Customer Agreement.
 - i. The specified percentage assigned to each Customer Agreement may be established separately for two seasonal periods each year as specified in the Renewable Energy Contract or upon six months written notice to the Company.

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

8. Supplementary Service is provided from the Company's system resource portfolio and are not 100% renewable energy.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 73 - Continued

15. Except for the Energy Balancing Account (“EBA”) adjustment rate schedule, as described in this paragraph, all contracted Subscriber Solar Energy Block kWh and associated charges in a billing month will be included in the calculation of any adjustment rate schedules contained in a Customer’s applicable tariff schedule. The EBA adjustment rate schedule will apply to all contracted Subscriber Solar Energy Block kWh and associated charges for the twelve (12) months immediately following the date upon which the Subscriber Solar Program solar resource begins commercial operation. Thereafter, the EBA adjustment rate schedule will continue to apply only to energy billed under the customer’s applicable service rate schedule that is not purchased through the Subscriber Solar Program.
16. Customers being served under this schedule may not participate in Net Metering or Transition Program for Customer Generators.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 121

STATE OF UTAH

Plug-in Electric Vehicle Load Research Study Program - Temporary

PURPOSE: To study the load profiles of customers who have plug-in electric vehicles that are registered with the Department of Motor Vehicles to the Customer or are registered to the site address under which electric service is provided.

APPLICABLE: To Rocky Mountain Power and all residential Customers with AC Level 2 Electric Vehicle Chargers taking service under the Company's Schedules 1, 2E, and 3.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by the Company for randomly selected Customers who the Company's information indicates have a plug-in electric vehicle registered with the Department of Motor Vehicles in the Customer's name or at the Customer's site address. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the load research study.

COMMITMENT PERIOD: Customers who agree to participate commit to remaining on the program for a term of not less than one year.

THANK YOU PAYMENT: At the end of the commitment period and upon completion of a survey, Customers who participate in the Load Research Study program who fully meet all its requirements shall receive a \$200 "thank you" payment from the Company. Customers may also be eligible for a separate incentive for participating in the Time of Use Pilot Program as specified in Schedule 120.

Load Research Study Program: Customers selected for the Load Research Study Program will be randomly selected by the Company to participate in either Rate Option 1 or Rate Option 2 on Schedule 2E or the Control Group, which will remain on Residential Schedule 1. After notifying selected Customers, each Customer must agree to participate in the Load Research Study. Selected Customers who do not agree to participate within any deadlines which may be specified by an offer extended from the Company to the Customer may be rendered ineligible for this program.

Control Group: During the commitment period, Customers selected to be in the Control Group may not receive service from Electric Service Schedule 2 or Schedule 2E and may not simultaneously

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. 16-035-3617-16

FILED: July 10, 2017 December 21, 2017 **EFFECTIVE:** July 20, 2017 January 22, 2018



P.S.C.U. No. 50

First Revision of Sheet No. 121.1
Canceling Original Sheet No.
121.1

participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73).

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket-Advice No. 16-035-3617-16

FILED: July 10, 2017 December 21, 2017 **EFFECTIVE:** July 20, 2017 January 22, 2018

ELECTRIC SERVICE SCHEDULE NO. 121 – Continued

Rate Option 1 or Rate Option 2: During the commitment period, Customers selected to take service from Rate Option 1 or Rate Option 2 may not simultaneously participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73). Customers selected to be in these groups will be eligible for the Guarantee Payment described in Schedule 2E.

SPECIAL CONDITIONS:

1. Customers participating in this program who are selected to be on one of the rate options on Schedule 2E, must remain on that rate option and otherwise abide by the conditions specified in Schedule 2E for the full commitment period.
2. Customers shall provide safe and unobstructed access to the Company's meter.

TERM: The Schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

—————
Net Metering Service
Closed to Applications for New Service as of November 15, 2017
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AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. 44-035-11417-16

FILED: ~~October 24, 2017~~ December 21, 2017

EFFECTIVE: ~~November 15, 2017~~ January 22, 2018

beginning service on Schedule 135, the date that the customer first takes service on Schedule 135 and ending on the regularly scheduled meter reading for the month of October.

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Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket~~-Advice No. ~~14-035-114~~17-16

FILED: ~~October 24, 2017~~December 21, 2017

EFF

CERTIFICATE OF SERVICE

Advice No. 17-16
Docket No. 17-035-T15

I hereby certify that on December 21, 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

Division of Public Utilities

Erika Tedder etedder@utah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com

Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com



Katie Savarin
Coordinator, Regulatory Operations