Electric Rates for Utah

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
RESIDENTIAL SERVICE

Service made available to residential members of the Cooperative under this rate schedule shall be single phase 120/240 volts. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Facilities Service Charge: $19.00 per month
Energy Charge: $0.059 per kWh

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2017
DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
SMALL COMMERCIAL SERVICE
(0-60 Amps)

Service made available to small commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum service size of 60 amps.

Facilities Service Charge: $19.00 per month
Energy Charge: $0.059 per kWh

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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UTAH SMALL COMMERCIAL SERVICE
(50 kW Maximum)

Service made available to small commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum demand of 50 kW. Such rate shall apply to members with usage that does not exceed the 50 kW maximum 7 months out of a calendar year.

Facilities Service Charge: $25.00 per month

Energy Charge: $0.054 per kWh

Demand Charge: First 20 kW $0.00
              Additional kW $9.00 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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BERYL, UTAH 84714

UTAH
LARGE COMMERCIAL
(2499 kW Maximum)

Service made available to large commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Facilities Service Charge: $50.00 per month
Energy Charge: $0.029 per kWh
Demand Charge: $9.00 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2017
Service rendered hereunder shall be interruptible. The member will reimburse the Cooperative for all metering and load management equipment costs incurred.

Facilities Service Charge: $50.00 per month

Energy Charge: All kWh’s @ $0.029 per kWh.

Demand Charge:
1. 4.00 per kW per month for use at off-peak times specified by the Cooperative.
2. 30.00 per kW per month for use at times other than those specified in part 1 above.

Load shall be interrupted using one of the following options as determined by the Cooperative.
1. Utilizing the Cooperatives current load management system. Such interruption will be automatic during peak hours.
2. Member will interrupt loads daily during the Cooperatives designated peak hours. This will be monitored by utilization of a time of use meter.
3. For member loads which are periodic, member will contact the Cooperative daily during periods of use to determine peak hours.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association’s cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2017
This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Facilities Service Charge: $50.00 per month

Energy Charge:

<table>
<thead>
<tr>
<th>kWh usage</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 to 134 kWh's per kW</td>
<td>$0.0856 per kWh</td>
</tr>
<tr>
<td>(0 to 100 kWh's per H.P.)</td>
<td></td>
</tr>
<tr>
<td>Over 134 kWh's per kW</td>
<td>$0.0481 per kWh</td>
</tr>
<tr>
<td>(Over 100 kWh's per H.P.)</td>
<td></td>
</tr>
</tbody>
</table>

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the $50 Facilities Service Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a $30 connect fee.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2017
This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Facilities Service Charge: $50.00 per month

Energy Charge:  
0 to 134 kWh's per kW .......... $0.0673 per kWh  
(0 to 100 kWh's per H.P.)  
Over 134 kWh's per kW .......... $0.0425 per kWh  
(Over 100 kWh's per H.P.)

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the $50 Facilities Service Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a $30 connect fee.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2017
Available to State Highway Lighting projects of the Cooperative.

Monthly Charge: $14.88 per light

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2013
Available to all members of the Cooperative.

Monthly Charge: $12.00 per light

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2013