

RESIDENTIAL SERVICE

RATE CODE
R

APPLICABILITY:

Applicable to all electric service of a single character supplied through one kilowatt hour meter for domestic purposes in a permanent single family accommodation. (If a domestic well three (3) horsepower or less is served off of the same transformer, it shall be classified a residential service also.)

TYPE OF SERVICE:

Alternating current, 60 cycles; approximately 120 volts, two-wire or 120/240 volt, three-wire.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$9.00~~ 16.00 per meter per month.

Energy Charge per Month:

First	800 KWH	\$.0714	per KWH
Over	800 KWH	\$.0550	per KWH

Minimum Charge:

The monthly minimum charge shall be the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$9.00~~ 16.00 per meter. There shall be no KWH associated with the minimum charge.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

RESIDENTIAL SERVICE

RATE CODE
R

APPLICABILITY:

Applicable to all electric service of a single character supplied through one kilowatt hour meter for domestic purposes in a permanent single family accommodation. (If a domestic well three (3) horsepower or less is served off of the same transformer, it shall be classified a residential service also.)

TYPE OF SERVICE:

Alternating current, 60 cycles; approximately 120 volts, two-wire or 120/240 volt, three-wire.

RATES:

Energy Delivery Charge:

\$16.00 per meter per month.

Energy Charge per Month:

First	800 KWH	\$.0714	per KWH
Over	800 KWH	\$.0550	per KWH

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$16.00 per meter. There shall be no KWH associated with the minimum charge.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

ELECTRIC HEAT SERVICE

RATE CODE
H-2

APPLICABILITY:

Applicable to all electric service which is used for heating of total electric homes and cooling (other than evaporative swamp cooler), which are supplied through a single meter.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$9.00~~ 16.00 per meter per month.

Energy Charge:

First	800 KWH	\$.0714	per KWH
Next Over	700-800 KWH	\$.0550	per KWH
Over	1,500 KWH	\$.0495	per KWH

Minimum Charge:

The monthly minimum charge shall be the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$9.00~~ 16.00 per meter. There shall be no KWH associated with the "~~Customer Charge~~ Energy Delivery Charge"

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~First Revised Sheet No. 8.1~~
~~Superseded Original Sheet No 8.1~~

ELECTRIC HEAT SERVICE

RATE CODE
H-2

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

ELECTRIC HEAT SERVICE

RATE CODE
H-2

APPLICABILITY:

Applicable to all electric service which is used for heating of total electric homes and cooling (other than evaporative swamp cooler), which are supplied through a single meter.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

\$16.00 per meter per month.

Energy Charge:

First	800 KWH	\$.0714	per KWH
Over	800 KWH	\$.0550	per KWH

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$16.00 per meter. There shall be no KWH associated with the "Energy Delivery Charge"

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

ELECTRIC HEAT SERVICE

RATE CODE
H-1

APPLICABILITY:

Applicable to all electric service which is used for heating of homes or businesses and cooling (other than evaporative swamp cooler), which are supplied through a separate heat meter.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

Must be currently connected under one of the Cooperative's generally applied rate schedules and minimums.

Extra Meter Charge:

\$5.00 per meter per month.

Energy Charge:

All Kwh - \$.~~0495~~055 per Kwh per month.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

ELECTRIC HEAT SERVICE

RATE CODE
H-1

APPLICABILITY:

Applicable to all electric service which is used for heating of homes or businesses and cooling (other than evaporative swamp cooler), which are supplied through a separate heat meter.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

Must be currently connected under one of the Cooperative's generally applied rate schedules and minimums.

Extra Meter Charge:

\$5.00 per meter per month.

Energy Charge:

All Kwh - \$.055 per Kwh per month.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

INDEPENDENT ELECTRIC HEAT SERVICE

~~ORIGINAL Sheet No. 1~~

RATE CODE
H-1(I)

APPLICABILITY:

Applicable to all electric service which is used for heating or cooling (other than evaporative swamp cooler), of homes or businesses, which are supplied through a separate heat meter, requiring an independent service drop connection to Mt. Wheeler Distribution system.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$10.00~~ \$18.00 per meter per month.

Energy Charge:

All Kwh - \$.~~0495~~ 055 per Kwh per month.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$18.00 per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

INDEPENDENT ELECTRIC HEAT SERVICE

RATE CODE
H-1(I)

APPLICABILITY:

Applicable to all electric service which is used for heating or cooling (other than evaporative swamp cooler), of homes or businesses, which are supplied through a separate heat meter, requiring an independent service drop connection to Mt. Wheeler Distribution system.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

\$18.00 per meter per month.

Energy Charge:

All Kwh - \$.055 per Kwh per month.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$18.00 per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

NET METERING SERVICE

RATE CODE NM

APPLICABILITY:

The Cooperative's Net Metering program described herein shall be available to Cooperative's retail tariff Customers under the following conditions: Customer operates a Customer-owned generating system that supplies part or all of Customer's electrical energy needs, under a qualifying tariff using only a single metered service. Tariffs or rates requiring a sub-meter do not qualify for Rate Code NM. Customer-owned generating system operates in parallel with Cooperative's electrical system, must have the same nominal voltage, frequency, and electrical phasing output as Customer's electrical service from Cooperative, must not exceed 30 kW of capacity, must be a fuel cell or driven by renewable energy derived from wind, sun, or water, and must be located on Customer's premises.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge: \$~~9.00~~16.00 per
Metered Service Per Month
for Residential and H2
\$~~12.00~~20.00 per Metered Service Per
Month for General Service

Energy Charge: Any energy used will be billed under the applicable tariff.

Excess Energy Charge: .033 per kwh will be paid for all excess generated energy.

Minimum Charge:

The monthly minimum charge shall be the "~~Customer Charge~~ Energy Delivery Charge" of \$~~9.00~~16.00 or \$~~12.00~~20.00 per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE:

~~August 1, 2016~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

NET METERING SERVICE
(Continued)

RATE CODE
NM

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Definitions:

"Cooperative" means the legally established electric cooperative, i.e. Mt. Wheeler Power Co. Inc., offering retail electrical service to Customers within a certificated service territory.

"Customer" means a person or other legally established entity taking retail electrical service from the Cooperative under Schedule R, H-2, or GS and is a member of said Cooperative.

"Excess Customer Generated Energy" means the amount of Customer Generated Energy, as measured in kWh, during a billing period that exceeds the Cooperative supplied energy during the same period.

"Inverter" means a static power controller/converter device that converts direct current power into alternating current power at the voltage and frequency compatible with power supplied by the Cooperative.

EFFECTIVE DATE:

~~August 1, 2016~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Third Revised Sheet No.1.C~~
~~Supersedes Second Revised Sheet No.1.C~~

NET METERING SERVICE
(Continued)

RATE CODE
NM

Definitions: cont'd

"Net Electrical Energy", as measured in kWh, means the difference between the amount of energy supplied to the Customer by the Cooperative, and the amount of energy from the Customer-owned generation.

"Net Metering" means the measuring of the Net Electrical Energy difference between the amount of energy supplied to the Customer by the Cooperative, and the amount of energy from the Customer-owned generation.

EFFECTIVE DATE:

~~August 1, 2016~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

NET METERING SERVICE

RATE CODE NM

APPLICABILITY:

The Cooperative's Net Metering program described herein shall be available to Cooperative's retail tariff Customers under the following conditions: Customer operates a Customer-owned generating system that supplies part or all of Customer's electrical energy needs, under a qualifying tariff using only a single metered service. Tariffs or rates requiring a sub-meter do not qualify for Rate Code NM. Customer-owned generating system operates in parallel with Cooperative's electrical system, must have the same nominal voltage, frequency, and electrical phasing output as Customer's electrical service from Cooperative, must not exceed 30 kW of capacity, must be a fuel cell or driven by renewable energy derived from wind, sun, or water, and must be located on Customer's premises.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$16.00 per Metered Service Per Month
for Residential and H2
\$20.00 per Metered Service Per Month for General Service

Energy Charge: Any energy used will be billed under the applicable tariff.

Excess Energy Charge: .033 per kwh will be paid for all excess generated energy.

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$16.00 or \$20.00 per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

NET METERING SERVICE
(Continued)

RATE CODE
NM

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Definitions:

"Cooperative" means the legally established electric cooperative, i.e. Mt. Wheeler Power Co. Inc., offering retail electrical service to Customers within a certificated service territory.

"Customer" means a person or other legally established entity taking retail electrical service from the Cooperative under Schedule R, H-2, or GS and is a member of said Cooperative.

"Excess Customer Generated Energy" means the amount of Customer Generated Energy, as measured in kWh, during a billing period that exceeds the Cooperative supplied energy during the same period.

"Inverter" means a static power controller/converter device that converts direct current power into alternating current power at the voltage and frequency compatible with power supplied by the Cooperative.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

NET METERING SERVICE
(Continued)

RATE CODE
NM

Definitions: cont'd

"Net Electrical Energy", as measured in kWh, means the difference between the amount of energy supplied to the Customer by the Cooperative, and the amount of energy from the Customer-owned generation.

"Net Metering" means the measuring of the Net Electrical Energy difference between the amount of energy supplied to the Customer by the Cooperative, and the amount of energy from the Customer-owned generation.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

GENERAL SERVICE

RATE CODE
GS

APPLICABILITY:

To all uses of electric service for which no specific schedule is provided, all service will be supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to standby, supplementary or shared service. Optionally, including irrigation consumers up to 15 hp.

TYPE OF SERVICE:

Alternating current, 60 cycles, single-phase, three-wire, 120/240 volts or greater; or single-phase, three wire, 120/208 volts or greater; or three-phase, three-wire, 240 volts or greater; combined single-phase and three-phase, four-wire, 120/208 volts or greater; or combined single-phase and three-phase, four-wire delta, 120/240 volts or greater as described in the Company's Electric Service Rules.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$12.00~~ 20.00 per meter per month.

Energy Charge per Month:

First	2500 KWH	\$.0794	per KWH
Over	2500 KWH	\$.0667	per KWH

Minimum Charge:

The monthly minimum charge shall be the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$12.00~~ 20.00 per meter. There shall be no KWH associated with the minimum charge.

SPECIAL CONDITIONS:

For existing Power and Commercial customers that are now served through two meters, but will be billed under this General Service Rate, and who do not elect to rewire so service can be rendered through one meter, a monthly service charge of ~~\$12.00~~ 20.00 per month may be billed for the second meter.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
-Ely, Nevada

~~First Revised Sheet No. B.1~~
~~Supersedes Original Sheet B.1~~

GENERAL SERVICE

RATE CODE
GS

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

GENERAL SERVICE

RATE CODE
GS

APPLICABILITY:

To all uses of electric service for which no specific schedule is provided, all service will be supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to standby, supplementary or shared service. Optionally, including irrigation consumers up to 15 hp.

TYPE OF SERVICE:

Alternating current, 60 cycles, single-phase, three-wire, 120/240 volts or greater; or single-phase, three wire, 120/208 volts or greater; or three-phase, three-wire, 240 volts or greater; combined single-phase and three-phase, four-wire, 120/208 volts or greater; or combined single-phase and three-phase, four-wire delta, 120/240 volts or greater as described in the Company's Electric Service Rules.

RATES:

Energy Delivery Charge:

\$20.00 per meter per month.

Energy Charge per Month:

First	2500 KWH	\$.0794	per KWH
Over	2500 KWH	\$.0667	per KWH

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$20.00 per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

GENERAL SERVICE

RATE CODE
GS

SPECIAL CONDITIONS:

For existing Power and Commercial customers that are now served through two meters, but will be billed under this General Service Rate, and who do not elect to rewire so service can be rendered through one meter, a monthly service charge of \$20.00 per month may be billed for the second meter.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

GENERAL SERVICE - CHURCHES

RATE CODE
GS-CH

APPLICABILITY:

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to standby, supplementary or shared service.

TYPE OF SERVICE:

Alternating current, 60 cycles, single-phase, three-wire, 120/240 volts or greater; or single-phase, three wire, 120/208 volts or greater; or three-phase, three-wire, 240 volts or greater; combined single-phase and three-phase, four-wire, 120/208 volts or greater; or combined single-phase and three-phase, four-wire delta, 120/240 volts or greater as described in the Company's Electric Service Rules.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$10.00~~ 18.00 per meter per month.

Energy Charge per Month:

First	2500 kWh	\$.0794	per kWh
Over	2500 kWh	\$.0667	per kWh

Minimum Charge:

The monthly minimum charge shall be the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$10.00~~ 18.00 per meter. There shall be no kWh associated with the minimum charge.

SPECIAL CONDITIONS:

~~For existing Power and Commercial customers that are now served through two meters, but will be billed under this General Service Rate, and who do not elect to rewire so~~

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____

MT. WHEELER POWER, INC.

~~First Revised Sheet No. 2~~
~~Supersedes Original Sheet No. 2~~

Ely, Nevada

GENERAL SERVICE - CHURCHES

RATE CODE
GS-CH

service can be rendered through one meter; a monthly service charge of \$10.00 per month may be billed for the second meter.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE:

~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

GENERAL SERVICE - CHURCHES

RATE CODE
GS-CH

APPLICABILITY:

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to standby, supplementary or shared service.

TYPE OF SERVICE:

Alternating current, 60 cycles, single-phase, three-wire, 120/240 volts or greater; or single-phase, three wire, 120/208 volts or greater; or three-phase, three-wire, 240 volts or greater; combined single-phase and three-phase, four-wire, 120/208 volts or greater; or combined single-phase and three-phase, four-wire delta, 120/240 volts or greater as described in the Company's Electric Service Rules.

RATES:

Energy Delivery Charge:

\$18.00 per meter per month.

Energy Charge per Month:

First	2500 kWh	\$.0794	per kWh
Over	2500 kWh	\$.0667	per kWh

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$18.00 per meter. There shall be no kWh associated with the minimum charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

GENERAL SERVICE - CHURCHES

RATE CODE
GS-CH

SPECIAL CONDITIONS:

For existing Power and Commercial customers that are now served through two meters, but will be billed under this General Service Rate, and who do not elect to rewire so service can be rendered through one meter; a monthly service charge of \$10.00 per month may be billed for the second meter.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION SERVICE

RATE CODE

I

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge: \$8.00 per measured Horsepower per season or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Demand Charge: \$7.488.80 per Kw per month.
Energy Charge: All KWH - \$.03532 per KWH per month.

SPECIAL CONDITIONS:Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE:

~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

IRRIGATION SERVICE

RATE CODE

(Continued)

I

ACCOUNT CLASSIFICATION:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provisions of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

MINIMUM CHARGE:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31st, there shall be a minimum charge of ~~\$20.00~~\$30.00 per each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE:

~~October 1, 2012~~April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

IRRIGATION SERVICE

RATE CODE

I

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$8.00 per measured Horsepower per season or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.
Demand Charge: \$8.80 per Kw per month.
Energy Charge: All KWH - \$.03532 per KWH per month.

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION SERVICE
(Continued)

RATE CODE
I

ACCOUNT CLASSIFICATION:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provisions of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

MINIMUM CHARGE:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31st, there shall be a minimum charge of \$30.00 per each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION LOAD FACTOR

RATE CODE
I-A

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge: \$8.00 per Horsepower per season

(Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Demand Charge: ~~\$7.988.80~~ per Kilowatt per month. Measured on the highest peak demand of any combination of pumps on at one time.

Energy Charge:

All KWH \$.03532 per KWH per month.

Time Period Midnight the 1st day of the month to midnight the last day of the month.

SPECIAL CONDITIONS:

The following conditions must be met:

- 1) This rate is regulated with the consumer turning on only one pump at a time. If more than one pump is turned on at a time, the billing demand will be on any number of pumps on at the same time.

EFFECTIVE DATE: ~~February 11, 2003~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION LOAD FACTOR

RATE CODE

I-A

2) The consumer will provide to Mt. Wheeler a schedule of days and time for pumping.

3) Application of this rate will be subject to review at any time. Discrepancies or abuse of the rate will be subject to the application of the irrigation rate, Code I, for up to one year of past usage.

4) For the months of January through April and October through December, starting Friday night at Midnight and going until Sunday night at Midnight, the consumer may turn on as many pumps at a time that are on this rate.

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

EFFECTIVE DATE:

~~February 11, 2003~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
-Ely, Nevada

~~Ninth Revised Sheet No. 3~~
~~Supersedes Eighth Revised Sheet No. 3~~

IRRIGATION LOAD FACTOR

RATE CODE

I-A

WINTER SERVICE:

All Irrigation services may be disconnected on or before Oct. 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$~~20.00~~30.00 for each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE:

~~February 11, 2003~~April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

IRRIGATION LOAD FACTOR

RATE CODE
I-A

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$8.00 per Horsepower per season
(Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Demand Charge: \$8.80 per Kilowatt per month. Measured on the highest peak demand of any combination of pumps on at one time.

Energy Charge:

All KWH \$.03532 per KWH per month.

Time Period Midnight the 1st day of the month to midnight the last day of the month.

SPECIAL CONDITIONS:

The following conditions must be met:

- 1) This rate is regulated with the consumer turning on only one pump at a time. If more than one pump is turned on at a time, the billing demand will be on any number of pumps on at the same time.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION LOAD FACTOR
(Continued)

RATE CODE
I-A

2) The consumer will provide to Mt. Wheeler a schedule of days and time for pumping.

3) Application of this rate will be subject to review at any time. Discrepancies or abuse of the rate will be subject to the application of the irrigation rate, Code I, for up to one year of past usage.

4) For the months of January through April and October through December, starting Friday night at Midnight and going until Sunday night at Midnight, the consumer may turn on as many pumps at a time that are on this rate.

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION LOAD FACTOR
(Continued)

RATE CODE
I-A

WINTER SERVICE:

All Irrigation services may be disconnected on or before Oct. 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$30.00 for each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION SERVICE (OFF PEAK)

RATE CODE
I-OP

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge: \$8.00 per measured Horsepower per season

Or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Demand Charge: On Peak Period

1st 1 Hour - \$ ~~.75~~ .88 per Kilowatt per month
or Next 1 Hour - \$ ~~1.10~~ 1.30 per Kilowatt per month
or Over 2 Hours - \$ ~~7.48~~ 8.80 Per Kilowatt per month

Off Peak Period - No Charge

Hours calculated by taking the KWH divided by KW Demand.

Energy Charge:

All KWH On Peak Period - \$.03532 per KWH per month.
Off Peak Period - \$.0612 per KWH per month.

Time Period

Season

Off-Peak - (Weekdays)

On-Peak - (Weekdays)

Winter (Oct.-Apr.)

10:30 p.m. to 5:00 a.m.
12:30 p.m. to 4:00 p.m.

All Other Hours

Summer (May)
(June)
(July-Sept.)

11:00 p.m. to 7:00 a.m.
11:00 p.m. to 7:00 a.m.
11:00 p.m. to 7:00 a.m.
(Pacific Time - Nevada)

All Other Hours
All Other Hours
All Other Hours

* From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

EFFECTIVE DATE:

~~July 14, 2015~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

IRRIGATION SERVICE (OFF PEAK)
(Continued)

RATE CODE
I-OP

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by making application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

EFFECTIVE DATE: ~~July 14, 2015~~ April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
-Ely, Nevada

~~Seventh Revised Sheet No. 3~~
~~Supersedes Sixth Revised Sheet No. 3~~

IRRIGATION SERVICE (OFF PEAK)
(Continued)

RATE CODE
I-OP

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of ~~\$20.00~~\$30.00 for each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: ~~July 14, 2015~~April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION SERVICE (OFF PEAK)

RATE CODE
I-OP

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$8.00 per measured Horsepower per season

Or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Demand Charge: On Peak Period

1st 1 Hour - \$.88 per Kilowatt per month
or Next 1 Hour - \$1.30 per Kilowatt per month
or Over 2 Hours - \$8.80 Per Kilowatt per month
Off Peak Period - No Charge

Hours calculated by taking the KWH divided by KW Demand.

Energy Charge:

All KWH On Peak Period - \$.03532 per KWH per month.
 Off Peak Period - \$.0612 per KWH per month.

Time Period

Season

Off-Peak - (Weekdays)

On-Peak - (Weekdays)

Winter (Oct.-Apr.)

10:30 p.m. to 5:00 a.m.
12:30 p.m. to 4:00 p.m.

All Other Hours

Summer (May)

11:00p.m. to 7:00a.m.

All Other Hours

(June)

11:00 p.m. to 7:00a.m.

All Other Hours

(July-Sept.)

11:00 p.m. to 7:00a.m.

All Other Hours

(Pacific Time - Nevada)

* From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

IRRIGATION SERVICE (OFF PEAK)
(Continued)

RATE CODE
I-OP

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by making application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)
(Continued)

RATE CODE
I-OP

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$30.00 for each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

Ely, Nevada

IRRIGATION SERVICE- KWH

RATE CODE
I-KWHAPPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge: \$8.00 per measured Horsepower per season or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Energy Charge:

First 8,000 KWH	\$.11 <u>116</u> per KWH	per month.
Over 8,000 KWH	\$.04 <u>046</u> per KWH	Per month.

SPECIAL CONDITIONS:

This rate is for the months of March, April, September & October.

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE:

~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~First Revised Sheet No. 2~~
~~Supersedes Original Sheet No. 2~~

IRRIGATION SERVICE-KWH
(Continued)

RATE CODE
I-KWH

ACCOUNT CLASSIFICATION:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provisions of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

MINIMUM CHARGE:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31st, there shall be a minimum charge of ~~\$20.00~~\$30.00 per each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE:

~~October 1, 2012~~April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

IRRIGATION SERVICE- KWH

RATE CODE
I-KWH

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$8.00 per measured Horsepower per season or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240.

Energy Charge:

First 8,000 KWH	\$.116 per KWH per month.
Over 8,000 KWH	\$.046 per KWH Per month.

SPECIAL CONDITIONS:

This rate is for the months of March, April, September & October.

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

IRRIGATION SERVICE-KWH
(Continued)

RATE CODE
I-KWH

ACCOUNT CLASSIFICATION:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provisions of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

MINIMUM CHARGE:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31st, there shall be a minimum charge of \$30.00 per each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-COMMERCIAL

RATE CODE
LGS-C

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$45.00~~ 105.00 per meter per month.

Demand Charge:

\$8.50 per kW per month.

Energy Charge per Month:

All kWh \$.0465 per kWh

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the ~~Customer Charge~~ Energy Delivery Charge of ~~\$45.00~~ 105.00 per meter. There shall be no kWh associated with the ~~Customer Charge~~ Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

~~Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.~~

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____

MT. WHEELER POWER, INC.
-Ely, Nevada

Randy Ewell, General Manager/CEO

~~First Revised Sheet No. 2~~

~~Supersedes Original Sheet No. 2~~

LARGE GENERAL SERVICE-COMMERGIAL

RATE CODE

(Continued)

LGS-C

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

FACILITIES CHARGE:

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.

~~First Revised Sheet No. 2~~

Ely, Nevada

~~Supersedes Original Sheet No. 2~~

LARGE GENERAL SERVICE-COMMERCIAL
(Continued)

RATE CODE
LGS-C

SPECIAL CONDITIONS:

TERMS OF PAYMENT

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE:

~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-COMMERCIAL

RATE CODE
LGS-C

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$105.00 per meter per month.

Demand Charge:

\$8.50 per kW per month.

Energy Charge per Month:

All kWh \$.0465 per kWh

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the Energy Delivery Charge of \$105.00 per meter. There shall be no kWh associated with the Energy Delivery Charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-COMMERGIAL
(Continued)

RATE CODE
LGS-C

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE
ALL ELECTRIC

RATE CODE
LGS-AE

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through a main kilowatt hour demand meter. All electric heat, cooling (other than evaporative swamp cooler) and as an alternative energy source shall be metered separately.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$45.00~~ 105.00 per meter per month.

Demand Charge:

\$8.50 per Kw per month.

Energy Charge per Month:

All KWH \$.0465 per KWH

Metered Separately:

All Metered Heat, Cooling & Alternate Energy Source KWH -
\$.~~0325~~ 0380 per KWH

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE (Continued)
ALL ELECTRIC

RATE CODE
LGS-AE

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "~~Customer Charge~~Energy Delivery Charge" of ~~\$45.00~~105.00 per meter. There shall be no KWH associated with the ~~Customer Charge~~Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

~~FACILITIES CHARGE:~~

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

EFFECTIVE DATE: ~~October 1, 2012~~April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~First Revised Sheet No. 3~~
~~Supersedes Original Sheet No. 3~~

LARGE GENERAL SERVICE (Continued)
ALL ELECTRIC

RATE CODE
LGS-AE

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder,

pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE:

~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE
ALL ELECTRIC

RATE CODE
LGS-AE

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through a main kilowatt hour demand meter. All electric heat, cooling (other than evaporative swamp cooler) and as an alternative energy source shall be metered separately.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$105.00 per meter per month.

Demand Charge:

\$8.50 per Kw per month.

Energy Charge per Month:

All KWH \$.0465 per KWH

Metered Separately:

All Metered Heat, Cooling & Alternate Energy Source KWH -
\$.0380 per KWH

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE (Continued)
ALL ELECTRIC

RATE CODE
LGS-AE

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of \$105.00 per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE (Continued)
ALL ELECTRIC

RATE CODE
LGS-AE

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder,

pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE (OFF PEAK)

RATE CODE
LGS-OP

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$45.00~~ 105.00 per meter per month.

Demand Charge:

On Peak Period - \$8.50 per Kw
Off Peak Period - No Charge

Energy Charge per Month:

On Peak Period - \$.0465 per KWH
Off Peak Period - \$.0465 per KWH

EFFECTIVE DATE: ~~July 14, 2015~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

(Continued) LARGE GENERAL SERVICE (OFF PEAK) RATE CODE
LGS-OP

Time Period

<u>Season</u>	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> - (Weekdays)
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours
Summer (May)	11:00p.m. to 7:00a.m.	All Other Hours
(June)	11:00 p.m. to 7:00a.m.	All Other Hours
(July-Sept.)	11:00 p.m. to 7:00 a.m. (Pacific Time - Nevada)	All Other Hours

*From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "~~Customer Charge~~Energy Delivery Charge" of ~~\$45.00~~105.00 per meter. There shall be no KWH associated with the ~~Customer Charge~~ Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: ~~July 14, 2015~~April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Second Revised Sheet No. 1~~
~~Supersedes First Revised Sheet No. 1~~

LARGE GENERAL SERVICE (OFF PEAK)

RATE CODE

(Continued)

LGS-OP

FACILITIES CHARGE:

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc., in accordance with Rule No. 9. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~July 14, 2015~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE (OFF PEAK)

RATE CODE
LGS-OP

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$105.00 per meter per month.

Demand Charge:

On Peak Period - \$8.50 per Kw

Off Peak Period - No Charge

Energy Charge per Month:

On Peak Period - \$.0465 per KWH

Off Peak Period - \$.0465 per KWH

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE (OFF PEAK)
(Continued)

RATE CODE
LGS-OP

Time Period

<u>Season</u>	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> - (Weekdays)
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours
Summer (May)	11:00p.m. to 7:00a.m.	All Other Hours
(June)	11:00 p.m. to 7:00a.m.	All Other Hours
(July-Sept.)	11:00 p.m. to 7:00 a.m. (Pacific Time - Nevada)	All Other Hours

*From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of \$105.00 per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE (OFF PEAK)
(Continued)

RATE CODE
LGS-OP

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE - CHURCHES

RATE CODE
LGS-CH

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all church consumers requiring a minimum of 50 KVA of transformer capacity.

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$8.00~~ \$8.00 per meter per month.

Demand Charge:

\$8.50 per Kw per month.

Energy Charge per Month:

All KWH \$.0465 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$8.00~~ \$8.00 per meter. There shall be no KWH associated with the ~~Customer Charge~~ Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

~~Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.~~

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~First Revised Sheet No. 2~~
~~Supersedes Original Sheet No. 2~~

LARGE GENERAL SERVICE
(Continued)

RATE CODE
LGS-CH

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

FACILITIES CHARGE:

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - CHURCHES

RATE CODE
LGS-CH

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all church consumers requiring a minimum of 50 KVA of transformer capacity.

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$68.00 per meter per month.

Demand Charge:

\$8.50 per Kw per month.

Energy Charge per Month:

All KWH \$.0465 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of \$68.00 per meter. There shall be no KWH associated with the Energy Delivery Charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE - CHURCHES
(Continued)

RATE CODE
LGS-CH

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

Large General Service-KWH
KWH Rate

RATE CODE
LGS-KWH

APPLICABILITY:

Available for service to recreational facilities that are typically of a very low load factor, And when the standard demand and energy LGS rates truly prohibits operation of such facilities.

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge:
~~\$90.00~~ \$105.00 per meter per month.

Energy Charge:

First 14,000 KWH \$.~~11~~ 116 per KWH per month.

14,001 and Over KWH \$.~~04~~ 046 per KWH Per month.

SPECIAL CONDITIONS:

This rate is for recreation facilities, such as rodeo grounds, fair grounds, athletic fields, and facilities that are used by the general public for recreation.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the Energy Delivery Charge of \$105.00 per meter. There shall be no kWh associated with the Energy Delivery Charge.

EFFECTIVE DATE: ~~July 10, 2007~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

Large General Service-KWH
KWH Rate (continued)

RATE CODE
LGS-KWH

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal

Terms of Payments:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~July 10, 2007~~ April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

Large General Service-KWH
KWH Rate

RATE CODE
LGS-KWH

APPLICABILITY:

Available for service to recreational facilities that are typically of a very low load factor, And when the standard demand and energy LGS rates truly prohibits operation of such facilities.

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge:
\$105.00 per meter per month.

Energy Charge:

First 14,000 KWH \$.116 per KWH per month.

14,001 and Over KWH \$.046 per KWH Per month.

SPECIAL CONDITIONS:

This rate is for recreation facilities, such as rodeo grounds, fair grounds, athletic fields, and facilities that are used by the general public for recreation.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the Energy Delivery Charge of \$105.00 per meter. There shall be no kWh associated with the Energy Delivery Charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

Large General Service-KWH
KWH Rate (continued)

RATE CODE
LGS-KWH

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal

Terms of Payments:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE
(LGS) -LOAD FACTOR

RATE CODE
LGS-LF

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~ Energy Delivery Charge: ~~\$45.00~~ 105.00 per meter per month.

Demand Charge: ~~\$6.50~~ 8.50 per Kilowatt per month. Measured on the highest peak demand of any combination of services on at one time.

Energy Charge:

All KWH ~~\$.05334~~ .0465 per KWH per month.

Time Period Midnight the 1st day of the month to midnight the last day of the month.

EFFECTIVE DATE: ~~JULY 10, 2007~~ April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE
(LGS) - LOAD FACTOR

RATE CODE
LGS-LF

SPECIAL CONDITIONS:

The following conditions must be met:

- 1) This rate is regulated with the consumer turning on only the determined number of services at a time. If more than the pre-determined amount is turned on at a time, the billing demand will be on any number of services on at the same time.
- 2) The consumer may be required to provide to Mt. Wheeler a schedule of days and time for the classified operation.
- 3) Application of this rate will be subject to review at any time. Discrepancies or abuse of the rate will be subject to the application of the Large General Services Rate, Code LGS-C, for up to one year of past usage.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the ~~Customer Charge~~ Energy Delivery Charge of \$45105.00 per meter. There shall be no kWh associated with the ~~Customer Charge~~ Energy Delivery Charge.

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: ~~July 10, 2007~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE
(LGS) - LOAD FACTOR

RATE CODE
LGS-LF

FACILITIES CHARGE:

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

EFFECTIVE DATE: ~~July 10, 2007~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Original Sheet No. 4~~

LARGE GENERAL SERVICE
(LGS) - LOAD FACTOR

RATE CODE
LGS-LF

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~July 10, 2007~~ April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE
(LGS) -LOAD FACTOR

RATE CODE
LGS-LF

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$105.00 per meter per month.

Demand Charge: \$8.50 per Kilowatt per month. Measured on the highest peak demand of any combination of services on at one time.

Energy Charge:

All KWH \$.0465 per KWH per month.

Time Period Midnight the 1st day of the month to midnight
the last day of the month.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE
(LGS) - LOAD FACTOR

RATE CODE
LGS-LF

SPECIAL CONDITIONS:

The following conditions must be met:

- 1) This rate is regulated with the consumer turning on only the determined number of services at a time. If more than the pre-determined amount is turned on at a time, the billing demand will be on any number of services on at the same time.
- 2) The consumer may be required to provide to Mt. Wheeler a schedule of days and time for the classified operation.
- 3) Application of this rate will be subject to review at any time. Discrepancies or abuse of the rate will be subject to the application of the Large General Services Rate, Code LGS-C, for up to one year of past usage.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the Energy Delivery Charge of \$105.00 per meter. There shall be no kWh associated with the Energy Delivery Charge.

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE
(LGS) - LOAD FACTOR

RATE CODE
LGS-LF

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-Net Metering

RATE CODE
LGS-NM

APPLICABILITY:

The Cooperative's Net Metering program described herein shall be available to Cooperative's retail tariff Customers under the following conditions: Customer operates a Customer-owned generating system that supplies part or all of Customer's electrical energy needs and is metered, under a qualifying tariff using only a single metered service. Tariffs or rates requiring a sub-meter do not qualify for Rate Code LGS-NM. A Customer-owned generating system must operate in parallel with Cooperative's electrical system; must have the same nominal voltage, frequency, and electrical phasing output as Customer's electrical service from Cooperative; must not exceed 100 kW of capacity; must be a fuel cell or driven by renewable energy derived from wind, sun, or water; and, must be located on the Customer's premises.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$45.00~~ 105.00 per meter per month.

Demand Charge:

\$8.50 per kW per month.

Energy Charge per Month:

All kWh \$.0465 per kWh
Excess Energy Credit \$.033 per kWh will be paid by the Cooperative for all excess generated energy

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the ~~Customer Charge~~ Energy Delivery Charge of ~~\$45.00~~ 105.00 per meter. There shall be no kWh associated with the ~~Customer Charge~~ Energy Delivery Charge.

EFFECTIVE DATE:

~~August 1, 2016~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-Net Metering
(Continued)

RATE CODE
LGS-NM

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

~~FACILITIES CHARGE:~~

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

EFFECTIVE DATE:

~~August 1, 2016~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Third Revised Sheet No. 3~~
~~Supersedes Second Revised Sheet No. 3~~

LARGE GENERAL SERVICE-Net Metering
(Continued)

RATE CODE
LGS-NM

SPECIAL CONDITIONS:

TERMS OF PAYMENT

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE:

~~August 1, 2016~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-Net Metering

RATE CODE
LGS-NM

APPLICABILITY:

The Cooperative's Net Metering program described herein shall be available to Cooperative's retail tariff Customers under the following conditions: Customer operates a Customer-owned generating system that supplies part or all of Customer's electrical energy needs and is metered, under a qualifying tariff using only a single metered service. Tariffs or rates requiring a sub-meter do not qualify for Rate Code LGS-NM. A Customer-owned generating system must operate in parallel with Cooperative's electrical system; must have the same nominal voltage, frequency, and electrical phasing output as Customer's electrical service from Cooperative; must not exceed 100 kW of capacity; must be a fuel cell or driven by renewable energy derived from wind, sun, or water; and, must be located on the Customer's premises.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$105.00 per meter per month.

Demand Charge:

\$8.50 per kW per month.

Energy Charge per Month:

All kWh \$.0465 per kWh
Excess Energy Credit \$.033 per kWh will be paid by the
Cooperative for all excess generated energy

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the Energy Delivery Charge of \$105.00 per meter. There shall be no kWh associated with the Energy Delivery Charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-Net Metering
(Continued)

RATE CODE
LGS-NM

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE - INDUSTRIAL

RATE CODE
LGS-I

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 501 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$600.00~~ \$1,400.00 per meter per month.

Demand Charge:

\$9.72 per Kw per month.

Energy Charge per Month:

All KWH \$.04870 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$600.00~~ \$1,400.00 per meter. There shall be no KWH associated with the ~~Customer Charge~~ Energy Delivery Charge.

EFFECTIVE DATE: ~~July 1, 2016~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Third Revised Sheet No. 2~~
~~Supersedes Second Sheet No. 2~~

LARGE GENERAL SERVICE - INDUSTRIAL (Continued)

RATE CODE
LGS-I

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor. In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt ampere hours to total kilowatt hours and rounded to the nearest whole percent.

~~FACILITIES CHARGE:~~

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

EFFECTIVE DATE: ~~July 1, 2016~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Third Revised Sheet No. 3~~
~~Supersedes Second Sheet No. 3~~

LARGE GENERAL SERVICE - INDUSTRIAL (Continued)

RATE CODE
LGS-I

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~July 1, 2016~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE - INDUSTRIAL

RATE CODE
LGS-I

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 501 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$1,400.00 per meter per month.

Demand Charge:

\$9.72 per Kw per month.

Energy Charge per Month:

All KWH \$.04870 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of \$1,400.00 per meter. There shall be no KWH associated with the Energy Delivery Charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE - INDUSTRIAL
(Continued)

RATE CODE
LGS-I

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor. In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt ampere hours to total kilowatt hours and rounded to the nearest whole percent.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - INDUSTRIAL
(Continued)

RATE CODE
LGS-I

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
-Ely, Nevada

~~First Revised Sheet No. 1~~
~~Supersedes Original Sheet No. 1~~

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
LGS-IOP

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 501 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$120.00~~ 1,400.00 per meter per month.

Demand Charge:

On Peak Period - ~~\$8.00~~ 9.72 per Kw
Off Peak Period - No Charge

Energy Charge per Month:

On Peak Period - \$.04870 per KWH
Off Peak Period - \$.04870 per KWH

EFFECTIVE DATE: ~~July 14, 2015~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK)
(Continued)

RATE CODE
LGS-IOP

Time Period

<u>Season</u>	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> - (Weekdays)
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours
Summer (May)	11:00 p.m. to 7:00 a.m.	All Other Hours
(June)	11:00 p.m. to 7:00 a.m.	All Other Hours
(July-Sept.)	11:00 p.m. to -7:00 a.m. (Pacific Time - Nevada)	All Other Hours

*From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "~~Customer Charge~~ Energy Delivery Charge" of ~~\$120.00~~ 1,400.00 per meter. There shall be no KWH associated with the ~~Customer Charge~~ Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

EFFECTIVE DATE: ~~July 14, 2015~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~First Revised Sheet No. 1~~
~~Supersedes Original Sheet No. 1~~

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK)
(Continued)

RATE CODE
LGS-IOP

FACILITIES CHARGE:

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc., in accordance with Rule No. 9. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~July 14, 2015~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
LGS-IOP

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 501 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$1,400.00 per meter per month.

Demand Charge:

On Peak Period - \$9.72 per Kw
Off Peak Period - No Charge

Energy Charge per Month:

On Peak Period - \$.04870 per KWH
Off Peak Period - \$.04870 per KWH

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
(Continued) LGS-IOP

Time Period

<u>Season</u>	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> - (Weekdays)
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours
Summer (May)	11:00p.m. to 7:00 a.m.	All Other Hours
(June)	11:00 p.m. to 7:00 a.m.	All Other Hours
(July-Sept.)	11:00 p.m. to 7:00 a.m. (Pacific Time - Nevada)	All Other Hours

*From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of \$1,400.00 per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
(Continued) LGS-IOP

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE - INDUSTRIAL TRANSMISSION

RATE CODE
LGS-IT

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring 60 KV transmission voltage and higher subject to the established rules and regulations of the association.

Applicable to all uses of electric service for which no other rate is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

CONDITIONS:

All conductors, pole lines, and other electrical equipment including the substation and bus shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

~~Customer Charge~~ Energy Delivery Charge:

~~\$2500~~ 2650.00 per meter per month.

Demand Charge:

\$9.72 per Kw per month.

Energy Charge per Month:

All KWH \$.04870 per KWH

EFFECTIVE DATE: ~~March 08, 2016~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-INDUSTRIAL TRANSMISSION (Continued) RATE CODE
LGS-IT

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "~~Customer Charge~~Energy Delivery Charge" of ~~\$2500~~2650.00 per meter. There shall be no KWH associated with the ~~Customer Charge~~Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

~~FACILITIES CHARGE:~~

~~If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.~~

EFFECTIVE DATE: ~~March 08, 2016~~April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

~~Original Sheet No. 3~~

LARGE GENERAL SERVICE-INDUSTRIAL TRANSMISSION (Continued) RATE CODE
LGS-IT

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~March 08, 2016~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - INDUSTRIAL TRANSMISSION

RATE CODE
LGS-IT

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring 60 KV transmission voltage and higher subject to the established rules and regulations of the association.

Applicable to all uses of electric service for which no other rate is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

CONDITIONS:

All conductors, pole lines, and other electrical equipment including the substation and bus shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$2650.00 per meter per month.

Demand Charge:

\$9.72 per Kw per month.

Energy Charge per Month:

All KWH \$.04870 per KWH

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

LARGE GENERAL SERVICE-INDUSTRIAL TRANSMISSION
(Continued)

RATE CODE
LGS-IT

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of \$2650.00 per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE-INDUSTRIAL TRANSMISSION
(Continued)

RATE CODE
LGS-IT

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE

RATE CODE
OLS

APPLICABILITY:

To all classes of customers for lighting outdoor areas. Lighting service will be furnished from dusk to dawn by Utility-owned, vertically mounted mercury vapor lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles.

RATES:

All Night Service Per Lamp
Installations Per Month Installed On:

(1) Existing Poles	(2) New Wood Poles	(3) URD Service
--------------------------	--------------------------	-----------------------

(A) Overhead Service:

Up to 90W	\$ 8.32 <u>8.82</u>	\$10.92 <u>11.57</u>	\$20.00 <u>21.20</u>
91W -150W	\$11.16 <u>11.83</u>	\$13.23 <u>14.02</u>	\$21.52 <u>22.81</u>

SPECIAL CONDITIONS:

1. The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
2. An additional charge of \$~~2.60~~2.76 per month will be made for each wood pole installed for service under this schedule which is in excess of the number of lamp installations installed.
3. An additional charge of \$~~7.47~~7.92 per month will be made for each 130 feet or part thereof of underground service required in excess of 130 feet per pole.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE (Continued)

RATE CODE
OLS

SPECIAL CONDITIONS:

4. The Cooperative will, at its own expense, install, operate, and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control, and a support mounted on a pole at which 120/240 volt service is available from Cooperative's overhead or underground circuits.
5. Billing for a lamp will be billed to only one account. Prorated billing to several accounts for one lamp or a combination of lamps will not be made.
6. Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practicable, subject to Cooperative's operating schedules, after Customer has notified Cooperative of service failure. Credit for lamp outages will not be allowed.
7. The Customer shall obtain proper approval for equipment to be located on public thoroughfares and shall obtain all proper permits and rights-of-way across private property.
8. A contract may be required for service hereunder for a minimum term of three (3) years.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE

RATE CODE
OLS

APPLICABILITY:

To all classes of customers for lighting outdoor areas. Lighting service will be furnished from dusk to dawn by Utility-owned, vertically mounted mercury vapor lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles.

RATES:

All Night Service Per Lamp
Installations Per Month Installed On:

(1) Existing Poles	(2) New Wood Poles	(3) URD Service
--------------------------	--------------------------	-----------------------

(A) Overhead Service:

Up to 90W	\$ 8.82	\$ 11.57	\$ 21.20
91W -150W	\$ 11.83	\$ 14.02	\$ 22.81

SPECIAL CONDITIONS:

1. The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
2. An additional charge of \$2.76 per month will be made for each wood pole installed for service under this schedule which is in excess of the number of lamp installations installed.
3. An additional charge of \$7.92 per month will be made for each 130 feet or part thereof of underground service required in excess of 130 feet per pole.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE (Continued)

RATE CODE
OLS

SPECIAL CONDITIONS:

4. The Cooperative will, at its own expense, install, operate, and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control, and a support mounted on a pole at which 120/240 volt service is available from Cooperative's overhead or underground circuits.

5. Billing for a lamp will be billed to only one account. Prorated billing to several accounts for one lamp or a combination of lamps will not be made.

6. Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practicable, subject to Cooperative's operating schedules, after Customer has notified Cooperative of service failure. Credit for lamp outages will not be allowed.

7. The Customer shall obtain proper approval for equipment to be located on public thoroughfares and shall obtain all proper permits and rights-of-way across private property.

8. A contract may be required for service hereunder for a minimum term of three (3) years.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE-LED

RATE CODE

OLS-LED

APPLICABILITY:

To all classes of customers for lighting outdoor areas. Lighting service will be furnished from dusk to dawn by Utility-owned, vertically mounted LED lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles.

RATES:

All Night Service Per Lamp
Installations Per Month Installed On:

(1) Existing Poles	(2) New Wood Poles	(3) URD Service
--------------------------	--------------------------	-----------------------

(A) Overhead LED Service:

48W50W and less	\$ 9.72 <u>10.30</u>	\$ 12.32 <u>13.05</u>	\$ 21.50 <u>22.80</u>
73W51W and greater	\$ 11.16 <u>11.80</u>	\$ 13.23 <u>14.00</u>	\$ 21.52 <u>22.80</u>

SPECIAL CONDITIONS:

1. The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
2. An additional charge of \$~~2.60~~2.75 per month will be made for each wood pole installed for service under this schedule which is in excess of the number of lamp installations installed.
3. An additional charge of \$~~7.47~~7.90 per month will be made for each 130 feet or part thereof of underground service required in excess of 130 feet per pole.

EFFECTIVE DATE: ~~October 1, 2016~~April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE-LED (Continued)

RATE CODE OLS-LED

SPECIAL CONDITIONS:

4. The Cooperative will, at its own expense, install, operate, and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control and a support mounted on a pole at which 120/240 volt service is available from Cooperative's overhead or underground circuits.

5. Billing for a lamp will be billed to only one account. Prorated billing to several accounts for one lamp or a combination of lamps will not be made.

6. Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practicable, subject to Cooperative's operating schedules, after Customer has notified Cooperative of service failure. Credit for lamp outages will not be allowed.

7. The Customer shall obtain proper approval for equipment to be located on public thoroughfares and shall obtain all proper permits and rights-of-way across private property.

8. A contract may be required for service hereunder for a minimum term of three (3) years.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2016~~ April 1, 2018

ISSUED BY: _____

Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE-LED

RATE CODE
OLS-LED

APPLICABILITY:

To all classes of customers for lighting outdoor areas. Lighting service will be furnished from dusk to dawn by Utility-owned, vertically mounted LED lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles.

RATES:

All Night Service Per Lamp
Installations Per Month Installed On:

(1)	(2)	(3)
Existing	New Wood	URD
Poles	Poles	Service

(A) Overhead LED Service:

50W and less	\$10.30	\$13.05	\$22.80
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51W and greater	\$11.80	\$14.00	\$22.80
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SPECIAL CONDITIONS:

1. The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
2. An additional charge of \$2.75 per month will be made for each wood pole installed for service under this schedule which is in excess of the number of lamp installations installed.
3. An additional charge of \$7.90 per month will be made for each 130 feet or part thereof of underground service required in excess of 130 feet per pole.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

OUTDOOR LIGHTING SERVICE-LED
(Continued)

RATE CODE
OLS-LED

SPECIAL CONDITIONS:

4. The Cooperative will, at its own expense, install, operate, and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control and a support mounted on a pole at which 120/240 volt service is available from Cooperative's overhead or underground circuits.
5. Billing for a lamp will be billed to only one account. Prorated billing to several accounts for one lamp or a combination of lamps will not be made.
6. Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practicable, subject to Cooperative's operating schedules, after Customer has notified Cooperative of service failure. Credit for lamp outages will not be allowed.
7. The Customer shall obtain proper approval for equipment to be located on public thoroughfares and shall obtain all proper permits and rights-of-way across private property.
8. A contract may be required for service hereunder for a minimum term of three (3) years.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

STREET LIGHTING

RATE CODE
SL

APPLICABILITY:

Applicable to municipalities, districts, and other government agencies, who install, or cause to have installed, and maintain all luminaries and photo-electric or other controls at their expense.

RATES:

A. Monthly Rate for Metered Service-Series Circuits:
~~Customer Charge~~ Energy Delivery Charge ~~\$8.00~~ 15.00 per meter

All kWh at \$.0931 per kWh

B. Individual Lights by Wattage:

Mercury Vapor

175 Watt	\$ 6.17 <u>6.52</u>	(70 kWh per month)
250 Watt	\$ 8.82 <u>9.32</u>	(100 kWh per month)
400 Watt	\$ 13.23 <u>13.97</u>	(155 kWh per month)

High Pressure Sodium

70 Watt	\$ 3.10 <u>3.27</u>	(35 kWh per month)
100 Watt	\$ 4.15 <u>4.38</u>	(47 kWh per month)
200 Watt	\$ 7.32 <u>7.73</u>	(83 kWh per month)

LED

50 Watt	\$ 3.10	(22 kWh per month)
75 Watt	\$ 4.15	(33 kWh per month)
100 Watt	\$ 5.20	(44 kWh per month)

C. Flat Rate Service for School Crossing Lights:
~~\$28.40~~ 30.10 per month per crossing structure.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~October 1, 2012~~ April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

STREET LIGHTING

RATE CODE
SL

APPLICABILITY:

Applicable to municipalities, districts, and other government agencies, who install, or cause to have installed, and maintain all luminaries and photo-electric or other controls at their expense.

RATES:

- A. Monthly Rate for Metered Service-Series Circuits:
Energy Delivery Charge \$15.00 per meter
All kWh at \$.0931 per kWh
- B. Individual Lights by Wattage:
Mercury Vapor
- | | | |
|----------|----------|---------------------|
| 175 Watt | \$ 6.52 | (70 kWh per month) |
| 250 Watt | \$ 9.32 | (100 kWh per month) |
| 400 Watt | \$ 13.97 | (155 kWh per month) |
- High Pressure Sodium
- | | | |
|----------|---------|--------------------|
| 70 Watt | \$ 3.27 | (35 kWh per month) |
| 100 Watt | \$ 4.38 | (47 kWh per month) |
| 200 Watt | \$ 7.73 | (83 kWh per month) |
- C. Flat Rate Service for School Crossing Lights:
\$30.10 per month per crossing structure.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

STREET LIGHTING-LED

RATE CODE
SL-LED

APPLICABILITY:

Applicable to municipalities, districts, and other government agencies, who install, or cause to have installed, and maintain all luminaries and photo-electric or other controls at their expense.

RATES:

- A. Monthly Rate for Metered Service-Series Circuits:
Energy Delivery Charge \$15.00 per meter
All kWh at \$.0931 per kWh
- B. Individual Lights by Wattage:
LED
- | | | |
|----------|---------|--------------------|
| 50 Watt | \$ 3.10 | (22 kWh per month) |
| 75 Watt | \$ 4.15 | (33 kWh per month) |
| 100 Watt | \$ 5.20 | (44 kWh per month) |
- C. Flat Rate Service for School Crossing Lights:
\$30.10 per month per crossing structure.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

STREET LIGHTING-LED

RATE CODE
SL-LED

APPLICABILITY:

Applicable to municipalities, districts, and other government agencies, who install, or cause to have installed, and maintain all luminaries and photo-electric or other controls at their expense.

RATES:

- A. Monthly Rate for Metered Service-Series Circuits:
Energy Delivery Charge \$15.00 per meter
All kWh at \$.0931 per kWh
- B. Individual Lights by Wattage:
LED
- | | | |
|----------|---------|--------------------|
| 50 Watt | \$ 3.10 | (22 kWh per month) |
| 75 Watt | \$ 4.15 | (33 kWh per month) |
| 100 Watt | \$ 5.20 | (44 kWh per month) |
- C. Flat Rate Service for School Crossing Lights:
\$30.10 per month per crossing structure.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO