

EBA Filing Requirement 6

Supporting Information

- (a) The Hedging Collaborative Report filed semi-annually by the Company pursuant to Utah Division of Public Utilities’ “Report on the Collaborative Process to Discuss Appropriate Changes to PacifiCorp’s Hedging Practices”, filed in Docket 10-035-124, shall be updated to latest information.
- (b) Trade Data: List of electricity and natural gas trades that were settled during the energy balancing account (EBA) deferral period including both financial (i.e., swaps) and physical transactions.

In accordance with the Settlement Stipulation in Docket 14-035-31, paragraph 9, EBA Filing Requirement 6 subpart (b) is amended as follows:

“The Company agrees to continue to provide in its quarterly EBA reports trade information consistent with EBA filing requirement 6(b). This information will be provided in the same format and detail as the Company’s response to DPU Data Request 3.1 in Docket 14-035-31. The Company agrees to make its best efforts to provide the fourth quarter trade information in EBA filing requirement 6(b) annually, on February 15, but no later than March 1, prior to an annual EBA filing on March 15. When the fourth quarter information is provided, it will be provided in the same format and detail as DPU Data Request 3.1 in Docket 14-035-31 and include data for all four quarters. This information will be filed again with the Company’s EBA application filing and will replace the current FR 6- 2, 6-3, 6-4 and 6-5 spreadsheets. The SAP reconciliations that are currently shown in the FR 6-2, 6-3, 6-4, 6-5 spreadsheets will also be provided in the annual EBA application filing”.

At a minimum, the trade data will include the following:

- (i) Deal Number
- (ii) Instrument Type
- (iii) Buy / Sell
- (iv) Month
- (v) Year
- (vi) Delivery Start
- (vii) Delivery End
- (viii) Done Date
- (ix) Point of Receipt (POR)
- (x) Point of Delivery (POD)
- (xi) Fixed Price
- (xii) Floating Price
- (xiii) Index

18-035-01 / Rocky Mountain Power
April 3, 2018
EBA Filing Requirement 6 – 1st Revised

- (xiv) Calculation of gains and losses for electric and natural gas swaps
 - (xv) Counterparty
 - (xvi) Description of actions taken, if any, to liquidate the instrument
- (c) Outage logs: The Company shall provide a list of all outages during the EBA period. This data will include the name of the plant where the outage occurred, the duration of the outage, and the megawatt-hour (MWh) impact of the outage. The information shall be in a format substantially similar to the Company's Confidential Attachment EBA FR 2 in Docket 12-035-67.
- (d) Plant performance data: The Company shall provide a report summarizing plant performance over the EBA deferral period. The detail will include each plant's capacity factor, equivalent forced outage rate, forced outage MWh, planned outage MWh, and maintenance outage MWh. The data shall be in a format substantially similar to the Company's Confidential Attachment EBA FR3 filed in Docket 12-035-67.
- (e) Generation logs: The Company shall provide hourly generation logs for all owned generation resources on the Company system during the EBA deferral period. The data shall be in a format substantially similar to the Company's Confidential Attachment EBA FR4 filed in Docket 12-035-67.
- (f) Please provide relevant economic analyses and internal communications recommending contracts during the applicable period with a term greater than one year that were executed.
- (g) Please provide new or modified contracts for long-term purchases.
- (h) Please provide all short-term firm (STF) purchases.
- (i) Please provide a report on daily system balancing transactions for the Company over the EBA period.
- (j) Please provide actual market electricity prices for the period for all energy trading markets in which the Company participated.
- (k) Please provide a summary of terms and price for all new or modified coal contracts.
- (l) Please provide a summary of terms and price for all new or modified natural gas contracts.
- (m) To the extent included in an EBA, please provide all monthly California Independent System Operator (CAISO) service charges and fees.

18-035-01 / Rocky Mountain Power
April 3, 2018
EBA Filing Requirement 6 – 1st Revised

- (n) Please provide a description of the principal drivers causing actual EBA net power cost (NPC) and wheeling revenue to differ from the base EBA NPC and wheeling revenue.

1st Revised Response to EBA Filing Requirement 6

Further to the Company's response to EBA Filing Requirement 6 dated March 15, 2018, the Company has become aware of inaccurate data provided in response to subpart (c) and specifically limited to Confidential Attachment EBA FR 6-6, file "2017 Thermal Outage Summary CONF". The provided confidential attachment contained inaccuracies in daylight saving time and overlapping time periods. The Company has corrected the inaccuracies explained above, and provides a 1st Revised corrected version of file "2017 Thermal Outage Summary CONF". This 1st Revised corrected version replaces, in its entirety, the previously provided file "2017 Thermal Outage Summary CONF" only. Note: the Company's responses to EBA Filing Requirement 6 and all other provided confidential attachments and non-confidential attachments remain unchanged.

Please refer to Confidential Attachment EBA FR 6-6 1st Revised, which provides a corrected version of file "2017 Thermal Outage Summary CONF". Footnote 4 has been added to the corrected version of the file to explain the issue of overlapping time periods. Note: This 1st Revised corrected version replaces, in its entirety, the previously provided file only.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rule 746-1-602 and 746-1-603.