

18-035-01 / Rocky Mountain Power  
April 19, 2018  
EBA Additional Filing Requirement 17 – 1<sup>st</sup> Revised

**EBA Additional Filing Requirement 17**

Please provide the “Accounting Detail” tabs (447, 555, 565 etc.) and the “C&T Database Accounts” tab in FR5-1 should include data from the January after the energy balancing account (EBA) period under review: see “Confidential DPU Exhibit 1.7 SR” which is the Rocky Mountain Power (RMP) response to DPU Data Request 2.1 (Docket 12-035-67) / DPU Data Request 1.1 1<sup>st</sup> Supplemental (Docket 11-035-T10).

**1<sup>st</sup> Revised Response to EBA Additional Filing Requirement 17**

Further to the Company’s response to EBA Additional Filing Requirement 17 dated March 15, 2018, in preparing the 2017 Federal Energy Regulatory Commission (FERC) Form 1, an adjusting accounting entry of \$28,367 was made to a non-net power cost (NPC) item in FERC Account 555 (Purchased Power Expense). There is no change to NPC as a result of this accounting adjustment. This 1<sup>st</sup> Revised response replaces, in its entirety, the Company’s original response.

Please refer to Confidential Attachment EBA AFR 17 1<sup>st</sup> Revised.

Note: the Company’s original response to EBA Additional Filing Requirement 17 was provided prior to the Company’s filing of its 2017 FERC Form 1 on April 13, 2018.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rule 746-1-602 and 746-1-603.