Rocky Mountain Power Advanced Metering Infrastructure Utah Project January 9, 2018















Agenda

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Current Meter Technology in Utah

Automated Meter Reading (AMR)

- AMR reads are collected via drive by technology on a monthly basis for billing purposes
- Installed in Utah beginning in 2008
- Approximately 920,000 AMR meters in Utah
- Used for customers not requiring interval or power factor metering
- Over 17,000 non-AMR meters in Utah, which are manually read each month



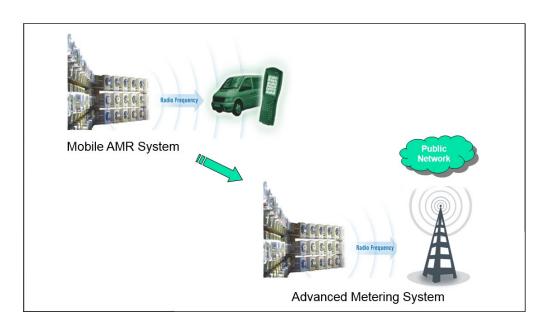
Future Technology

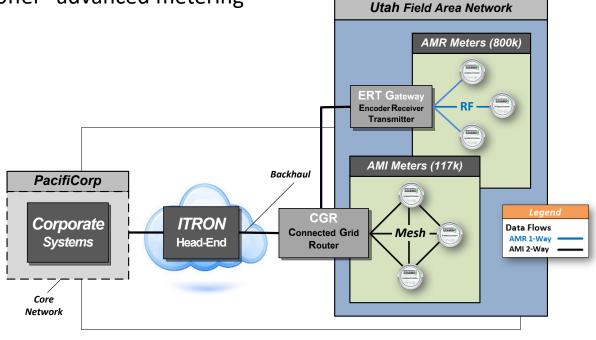
Advanced Metering (Fixed Network)

- In addition to automated meter reading (AMR), advanced metering is capable of delivering interval data from all meters.
- Providing outage detection and restoration messages via the system.
- Direct load control is available through a separate system (e.g. paging, etc.)

Many utilities, including PacifiCorp (Rocky Mountain Power), intend to mitigate the risk of "stranded investment"

by migrating their mobile systems to fixed network and offer "advanced metering"







Project Overview

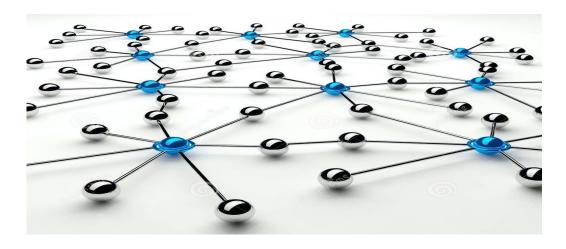
- Construct an AMI field area network
- Integrate AMI software with existing legacy systems
- Install 156,000 smart meters to complete the mesh network
- Total Project Cost:
 - \$70.8m investment
 - \$4m annual net benefit
- Two year implementation January 2019 through June 2021
- Contract signed with Itron
 - Riva AMI system and meters
 - Network and meter hardware, design and installation
- Leverage resources and lessons learned from the Company's Oregon and California AMI projects

Project Benefits

- Improves customer service
- Delivers cost savings
- Provides customers with timely interval energy usage data
- Reduces CO₂ emissions via fewer vehicles on the road
- Enhances visibility into field operating conditions (e.g., outage reporting)
- Provides a platform for future Smart Grid applications

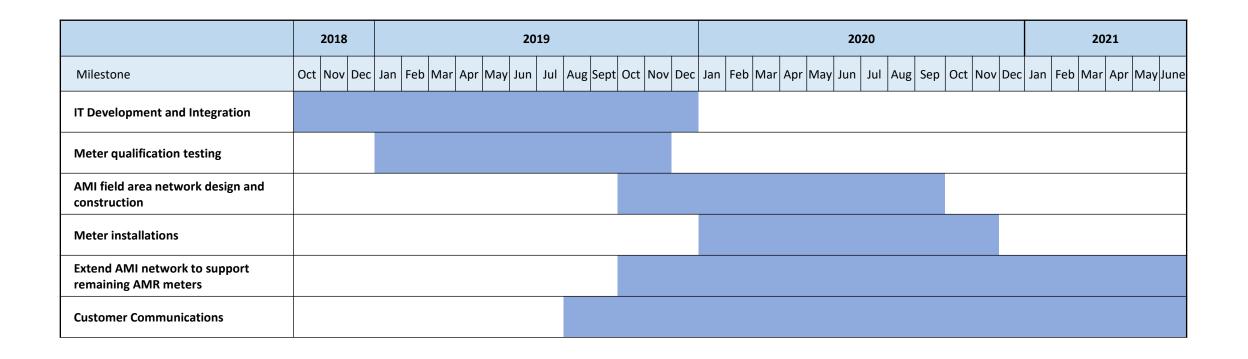
Utah STEP Funding Request – Outage Management

- \$4.5m for deploying advanced line sensor technology on distribution circuits.
- \$12m for ERT Gateways to extend AMI network to the remaining 764,000 AMR meters.
- ERT Gateways captures outage information and aggregates meter reads into hourly interval data from AMR meters.
- Provides for faster outage response, shorter restoration times and improved reliability.
- Filing for approval to use STEP funds in the first quarter of 2019





Project Timeline





Employee Impacts

- Employee reductions projected to occur 2021
- Employees notified on November 1, 2018
- Opportunities to bid on other positions
- Resume writing and interview skills training to be offered
- Exploring other options to support employees

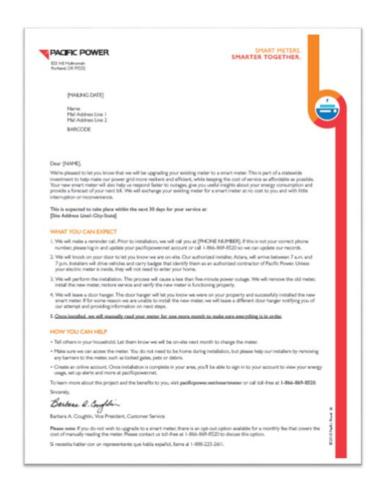
Project Communication Strategy

- Awareness what to expect
- Education how smart meters work and the benefits they provide; how this also benefits customers with an AMR meter
- Acceptance address concerns
- Big picture the role smart meters play in Rocky Mountain Power's grid modernization efforts



Installation Communications – Oregon Examples

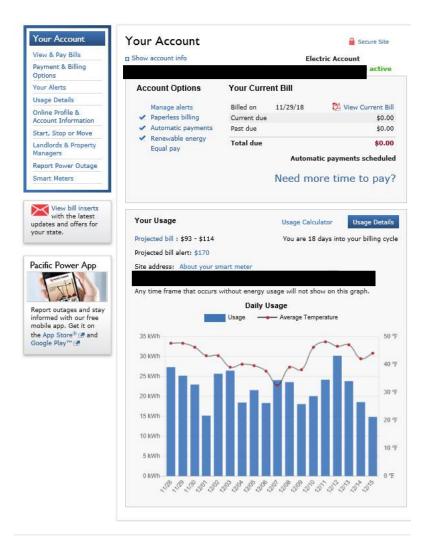
SMART METERS

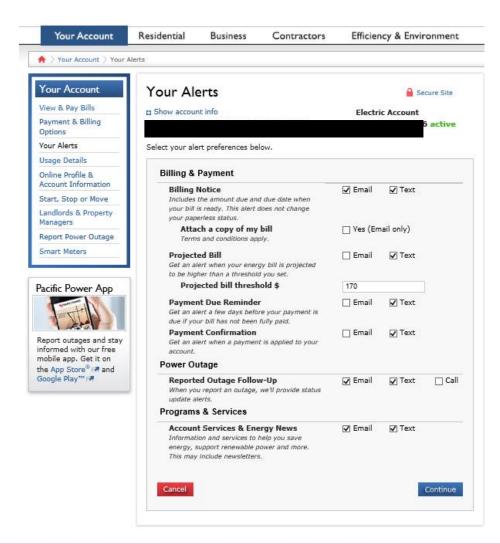




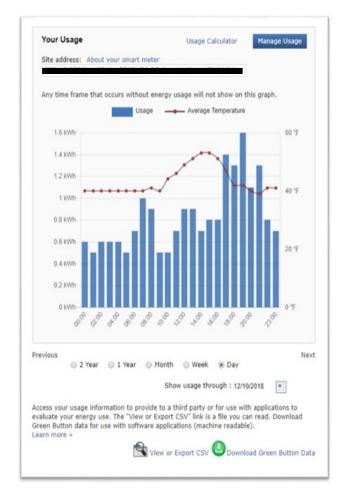


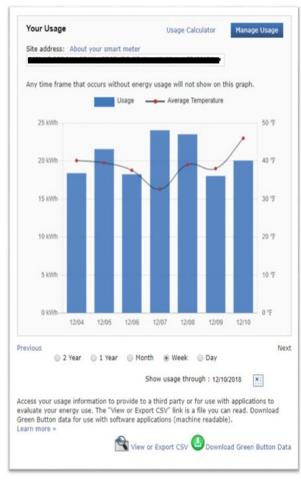
Realizing the Benefits of Advanced Metering Your Account Features and Setting up Alerts

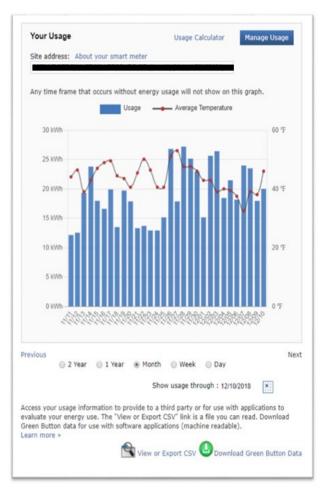




Realizing the Benefits of Advanced Metering View Energy Usage – Web and Mobile App







Day (By Hour) Week Month

Next Steps

- Review Opt-out tariffs AMR/AMI
- Propose Collection notification modification
- Finalize Communication Strategy
- STEP Filing



THANK YOU. QUESTIONS?



SMART METERS. SMARTER TOGETHER.