

February 1, 2019

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: **Docket No. 18-035-39 - Investigation Re: Expiring Excess Generation Credits
under Schedule 135**
Compliance Filing

In compliance with the Commission order issued January 11, 2019, in the above referenced docket (“Order”), enclosed for filing are tariff pages for Electric Service Schedule No. 3 - Low Income Lifeline Program - Residential Service Optional for Qualifying Customers (“Schedule No. 3”) associated with Tariff P.S.C.U No. 50 applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of April 1, 2019, for these changes.

Third Revision of Sheet No. 3.2	Electric Service Regulation No. 3	Low Income Lifeline Program - Residential Service Optional for Qualifying Customers
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Per the Order, customers on Schedule No. 3 are to receive a one-time disbursement in the total amount of \$159,840, which represents the current excess credit balance for customers on Electric Service Schedule 135 – Net Metering Service. Based on the number of customers currently receiving service on Schedule No. 3, adjusted for typical seasonal variances, the Company estimates 23,508 customer will be on the tariff in April 2019. The Third Revision of Sheet No. 3.2 included with this filing has been updated to include an Excess Customer Generation Credit amount of \$6.80 (\$159,840/23,508 customers). The workpaper accompanying this filing provides additional detail for this calculation. As required by the Order, the Company will file a report on the actual number of customers and the amounts credited no later than 30 days following the end of the April 2019 billing cycle.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

Public Service Commission of Utah

February 1, 2019

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By E-mail (preferred):

datarequest@pacificorp.com

jana.saba@pacificorp.com

By Regular mail:

Data Request Response Center

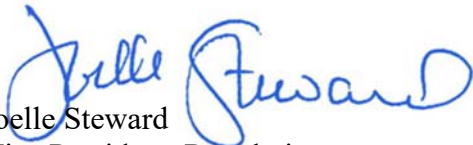
PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Vice President, Regulation

Cc: Service List Docket No. 18-035-39

Enclosures

PROPOSED TARIFF SHEET

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - May through September inclusive

8.8498¢ per kWh first 400 kWh

11.5429¢ per kWh next 600 kWh

14.4508¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.8498¢ per kWh first 400 kWh

10.7072¢ per kWh all additional kWh

Minimum:

\$ 8.00 for single-phase service

\$16.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:

\$12.60 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$12.60, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

EXCESS CUSTOMER GENERATION CREDIT:

\$6.80 Maximum

The Excess Customer Generation Credit is a one-time credit for customers receiving service under this schedule during the Company's April 2019 billing cycle.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-~~
~~18418-035-39~~

FILED: ~~July 23, 2015~~ February 1, 2019
2015 April 1, 2019

EFFECTIVE: ~~September 1,~~



P.S.C.U. No. 50

~~Second~~ Third Revision of Sheet No. 3.2
Canceling ~~First~~ Second Revision of Sheet No. 3.2

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$96.00.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-~~
~~18418-035-39~~

FILED: ~~July 23, 2015~~ February 1, 2019
~~2015~~ April 1, 2019

EFFECTIVE: ~~September 1,~~

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FILED: February 1, 2019

EFFECTIVE: April 1, 2019

CERTIFICATE OF SERVICE

Docket No. 18-035-39

I hereby certify that on February 1, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

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