18-035-48 / Rocky Mountain Power January 18, 2019 OCS Data Request 1.2

## **OCS Data Request 1.2**

Please provide the amount of pension net periodic benefit costs included in the test year ending June 30, 2015 in Docket No. 13-035-184 in the Company's original filing and in its rebuttal filing, broken down by component (i.e., service cost, interest cost, expected return, amortization of unrecognized prior service cost, and amortization of actuarial gains/losses). If the total amount being provided in this response for the original filing differs from the \$21,778,500 identified in Exhibit RMP\_(SRM-3), page 4.2.7 of Docket No. 13-035-184 and the response to UAE 2.6 (Attachment UAE 2.6) in the same docket, please explain why the amount differs.

## **Response to OCS Data Request 1.2**

Please refer to Attachment OCS 1.2 for the pension net periodic benefit costs included in both the Company direct and rebuttal filings in Docket No. 13-035-184.

The total amount being provided in this response is the same as the \$21,778,500 identified in the Company's direct filing in Exhibit RMP\_(SRM-3), page 4.2.7 and the response to UAE 2.6 (Attachment UAE 2.6) in the same docket.

# Attach OCS 1.2 PENSION EXPENSE ADJUSTMENT IN 13-035-184

Service Cost Interest cost Expected Return on Plan Assets Amortization Remove mines and joint owners Actuarial Plans Local 57 Plan	<u>Co. FILED</u> Test Period <u>12 ME June 2015</u> 5,135,000 54,639,500 (75,854,000) 27,917,500 11,838,000 (918,036) 10,919,964 10,858,536	Co. REBUTTAL Test Period 12 ME June 2015 5,087,035 53,966,163 (76,030,518) 27,655,082 10,677,762 (467,008) 10,210,754 10,858,536	Incremental Change (47,965) (673,337) (176,518) (262,418) (1,160,238) 451,028 (709,210)
Local 57 Plan	10,858,536	10,858,536	(709,210)
Total Pension in Filing	21,778,500	21,069,290	
O&M %	71.015%	71.015%	71.015%
O&M Labor	15,465,911	14,962,268	(503,642)
Capitalized Labor	6,312,589	6,107,022	(205,567)

18-035-48 / Rocky Mountain Power January 22, 2019 OCS Data Request 1.6

## **OCS Data Request 1.6**

Please provide the projected amount of pension net periodic benefit costs in total and by component (i.e., service cost, interest cost, expected return on plan assets, amortization of unrecognized prior service costs and amortization of actuarial gains/losses) for each year, 2018 through 2021, under each of the following assumptions:

- a. The Company's proposed accounting treatment is granted; and
- b. The Company's proposed accounting treatment is not granted.

# **Response to OCS Data Request 1.6**

Please refer to Attachment OCS 1.6-1 for the projected components of pension net periodic benefit costs for 2018 through 2021 assuming the accounting treatment is granted and refer to Attachment OCS 1.6-2 for the projected components of pension net periodic benefit costs for 2018 through 2021 assuming the accounting treatment is not granted.

	tandard (FAS) - Co		Land Antipal Antipal		A STANDARD ROOM				
All pension plans - January 2019 Projections Results Unrounded*									
	USD	USD	USD	USD	USE				
Fiscal Year Ending	31-Dec-17	31-Dec-18	31-Dec-19	31-Dec-20	31-Dec-21				
Assumptions					14 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Discount Rate	3.60%	4.25%	4.25%	4.25%	4.25%				
Expected Long-term Return on Plan Assets (EROA)	7.00%	7.00%	7.00%	7.00%	7.00%				
Development of Funded Status		al Polit Marrie	a 教林(由君王司)。	Parts faits in La Castle					
Projected Benefit Obligation (PBO)	(1,192,813,734)	(1,052,090,183)	(994,339,487)	(937,375,581)	(881,863,920				
Plan Assets at Fair Value	1,110,519,952	941,428,077	903 630 593	866.476.908	830 647 874				
Funded Status	(82,293,782)	(110,662,106)	(90,708,894)	(70,898,673)	(51,216,046				
Accumulated Other Comprehensive (Income)/Loss, pre-tax									
Net Regulatory Obligation or (Asset)	(4,379,505)	(1,640,984)	-	•	•				
Net Prior Service Cost or (Credit)				-					
Net Loss or (Gain)	422,120,905	444,245,326	435,766,596	424,393,113	411,800,939				
Accumulated Other Comprehensive Income	417,741,400	442,604,342	435,766,596	424,393,113	411,800,939				
Fiscal Year Starting	01-Jan-18	01-Jan-19	01-Jan-20	01-Jan-21	01-Jan-2				
Fiscal Year Ending	31-Dec-18	31-Dec-19	31-Dec-20	31-Dec-21	31-Dec-2				
Benefit Cost or (Income)	A DAME A DAME SHOULD		(H.J. 1941)		12km Comment				
Employer Service Cost	10,341	4,524	(*C		() <b>=</b> (				
Interest Cost	41,071,006	42,580,869	40,218,585	37,877,405	35,639,519				
Expected Return on Assets	(72,359,159)	(67,211,163)	(63,147,699)	(60,018,047)	(57,299,483				
Amortization of :									
a. Net Regulatory Obligation or (Asset)	(2,738,521)	(1.640,984)	( <b>*</b> )	2					
b. Net Prior Service Cost or (Credit)					( <b>-</b> )				
c. Net Loss or (Gain)	15,454,832	13,154,893	14,580,413	15,235,753	15,650,336				
Net Periodic Benefit Cost or (Income)	(18,561,501)	(13,111,861)	(8,348,701)	(6,904,889)	(6,009.628				
Cost or (Income) of Special Events	22,066,883	4	÷	<u>u</u>					
Benefit Cost or (Income)	3,505,382	(13,111,861)	(8,348,701)	(6,904,889)	(6,009,628				
Presentation of Benefit Cost pursuant to ASC 715-20	i filippican detai								
Employer Service Cost	10,341	4,524		enter an anna chanair (164) ann	e que a provide de la constant de con-				
Other Components of Benefit Cost	(18,571,842)	(13,116,385)	(8,348,701)	(6,904,889)	(6,009,628				
Other Components of Denent Cost									
Other Adjustments to Net Periodic Benefit Cost	22,066,883				-				

1/17/2019 All Pension Plans - Page 1 of 1 WillisTowersWatson I.I.I.I

Reporting Standard (FAS) - Consolidated Currency										
All pension plans - January 2019 Projections Results Unrounded*										
	USD	USD	USD	USD	USE					
iscal Year Ending	31-Dec-17	31-Dec-18	31-Dec-19	31-Dec-20	31-Dec-21					
Assumptions			MERCENCE STRUCTURE	And the state of the second						
Discount Rate	3.60%	4.25%	4.25%	4.25%	4.25%					
Expected Long-term Return on Plan Assets (EROA)	7.00%	7.00%	7.00%	7.00%	7.00%					
Development of Funded Status	A DAY AND									
Projected Benefit Obligation (PBO)	(1,192,813,734)	(1,052,090,183)	(994,339,487)	(937,375,581)	(881,863,920					
Plan Assets at Fair Value	1,110,519,952	941,428,077	903,630,593	866,476,908	830,647,874					
Funded Status	(82,293,782)	(110,662,106)	(90,708,894)	(70,898,673)	(51,216,046					
Accumulated Other Comprehensive (Income)/Loss, pre-tax	The Barriston Roberts		A CARLENGER	and the East And the last	E. S. S. S. Back					
Net Regulatory Obligation or (Asset)	(4,379,505)	18,768,676	19,410,338	19,379,080	18,379,758					
Net Prior Service Cost or (Credit)	-				(*)					
Net Loss or (Gain)	422,120,905	444.245,326	435,766,596	424,393,113	411,800,939					
Accumulated Other Comprehensive Income	417,741,400	463,014,002	455,176,934	443,772,193	430,180,697					
		Harrison (Constant)								
Fiscal Year Starting	01-Jan-18	01-Jan-19	01-Jan-20	01-Jan-21	01-Jan-2					
Fiscal Year Ending	31-Dec-18	31-Dec-19	31-Dec-20	31-Dec-21	31-Dec-2					
Benefit Cost or (Income)	numum and a smilling.	Training of the line	o name institution	「大学などの日本」で	e che chieren					
Employer Service Cost	10,341	4,524	-	(a).	17					
Interest Cost	41,071,006	42,580,869	40,218,585	37,877,405	35,639,519					
Expected Return on Assets	(72,359,159)	(67,211,163)	(63,147,699)	(60,018,047)	(57,299,483					
Amortization of :										
a. Net Regulatory Obligation or (Asset)	(2,738,521)	(641,662)	999,322	999,322	999,322					
<ul> <li>b. Net Prior Service Cost or (Credit)</li> </ul>				•						
c. Net Loss or (Gain)	15.454.832	13,154,893	14,580,413	15,235,753	15,650,336					
Net Periodic Benefit Cost or (Income)	(18,561,501)	(12,112,539)	(7,349,379)	(5,905,567)	(5,010,306					
Cost or (Income) of Special Events	1,657,223									
Benefit Cost or (Income)	(16.904,278)	(12,112,539)	(7,349,379)	(5,905,567)	(5,010,306					
Presentation of Benefit Cost pursuant to ASC 715-20										
Employer Service Cost	10,341	4,524		•						
Other Components of Benefit Cost	(18,571,842)	(12,117,063)	(7,349,379)	(5.905,567)	(5,010,306					
Other Adjustments to Net Periodic Benefit Cost	1.657.223	(.2,,000)	(, )0 (0,0,0)	(0,000,007)	(0,010,000					
	- 1 i ma ma +									

18-035-48 / Rocky Mountain Power January 22, 2019 OCS Data Request 1.4

## **OCS Data Request 1.4**

Please provide the amount of pension net periodic benefit cost broken down by component (i.e., service cost, interest cost, expected return on plan assets, amortization of unrecognized prior service costs and amortization of actuarial gains/losses) and in total for each year, 2013 through 2017. Also provide the amounts for 2018 assuming the Company's requested accounting treatment is: (a) accepted; and (b) rejected. If any of the amounts being provided differ from the amounts disclosed in the annual 10-K filings (i.e., total amounts of \$22M for 2015, \$17M for 2016 and (\$9M) for 2017), please explain in detail why the amounts being provided in this response differ from the amount identified in the annual 10-K filings.

## **Response to OCS Data Request 1.4**

Please refer to Attachment OCS 1.4 for the components of pension net periodic benefit cost for each year, 2013 through 2018 for the Retirement Plan (PRP) and Retirement Plan II (PRP II). The attachment excludes PacifiCorp's Supplemental Executive Retirement Plan (SERP), which the annual 10-K disclosures include. The amount for 2018 assuming the accounting treatment of the request is accepted is included in Attachment OCS 1.6-1 and the amount assuming rejection is included Attachment OCS 1.6-2.

	Net Periodic Benefit Costs (PRP and PRPII)											
		2013		2014	_	2015		2016		2017	_	2018
Service cost	\$	5,870,863	\$	5,286,497	\$	4,711,241	\$	4,087,107	\$	-	\$	10,341
Interest cost		51,872,745		53,949,211		50,579,179		51,835,742		47,245,805		41,071,006
Expected return on plan assets		(74,325,933)		(76,299,503)		(77,276,547)		(75,171,396)		(72,185,771)		(72,359,159)
Amortization of unrecognized prior service cost/(credit)		(7,991,000)		(7,991,000)		(7,991,000)		(7,991,000)		-		-
Amortization of actuarial (gain) loss		56,020,981		37,520,090		49,315,556		41,551,121		15,377,212		15,454,832
Amortization of Regulatory (liability) asset <sup>1</sup>	-	(823,378)		(823,378)		(823,378)		(823,378)		(2,473,376)		(2,738,521)
Net amortization	\$	47,206,603	\$	28,705,712	\$	40,501,178	\$	32,736,743	\$	12,903,836	\$	12,716,311
Curtailment (gain) loss		-		-		-		(5,216,000)		υ.		-
Settlement (gain) loss								-		(338,539)		22,066,883
Regulatory (asset) liability creation		-		2		-		4,922,950		ii B		(20,409,660)
Total Net Periodic Benefit	\$	30,624,278	\$	11,641,917	\$	18,515,051	\$	13,195,146	\$	(12,374,669)	\$	(16,904,278)

Note 1: Amortization for the period 2013 - 2016 includes the benefit attributable to the remeasurement transitional adjustment and curtailment gain that was recorded in 2008 based on various orders from the state. Beginning in 2017, the amortization increases as a result from the pension curtailment gain recognized for the 2016 pension event.