



1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

February 6, 2019

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: **Advice No. 18-04**  
**Docket No. 18-035-T04**  
Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Regulation Nos. 4 (Supply and Use of Service), 5 (Customer's Installation), 7 (Metering), 9 (Deposits), 10 (Termination of Service and Deferred Payment Agreement), 12 (Line Extensions), and Electric Service Schedule No. 300 (Regulation Charges)  
*Correction to Compliance Filing*

On January 30, 2019, PacifiCorp d.b.a Rocky Mountain Power ("Company") filed a compliance filing in the above referenced docket to effectuate the tariff changes approved by the Public Service Commission of Utah ("Commission") in an order issued on January 15, 2019. In its review of the Company's compliance filing, the Division of Public Utilities notified the Company that the First Revision of Sheet No. 12R.8 did not reference the advice letter as required by Public Service Commission Rule R746-405-2(C)(1)(a)(iii). The Company submits a corrected version of First Revision of sheet No. 12R.8 that includes the reference.

Enclosed for filing is a tariff page associated with Tariff P.S.C.U No. 50 applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule.

First Revision of Sheet No. 12R.8	Electric Service Regulation No. 12	Line Extensions
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It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[Jana.saba@pacificorp.com](mailto:Jana.saba@pacificorp.com)

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By Regular mail:

Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward  
Vice President, Regulation

cc: Service List Docket No. 18-035-T04

Enclosures

## Proposed Tariff Sheet

**ELECTRIC SERVICE REGULATION NO. 12 - Continued**

**3. NONRESIDENTIAL EXTENSIONS (continued)**

**(c) Additional Customers, Advances and Refunds – All Voltages**

**(1) Initial Customer - 1,000 kVA or less**

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on that pays for a portion of the construction of an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first ~~ten~~-10 years following construction of an Extension for up to four additional Applicants as given in ~~s~~Section 1(~~k~~) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

**(2) Initial Customer - over 1,000 kVA**

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on that pays for a portion of the construction of an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first ~~ten~~-10 years following construction of an Extension for up to four additional Applicants as given in Section 1(k) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, a proportionate share of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}]/[\text{Total connected load}]$$

~~**(c) Additional Customers, Advances and Refunds – All Voltages (continued)**~~

**(3) Adjustment of Contract Minimum Billing**

(continued)

**ELECTRIC SERVICE REGULATION NO. 12 - Continued**

~~Additional Customers also must share t~~The Facilities Charges of ~~the existing~~ Customers ~~that receive a refund are reduced by the Facilities Charge amount associated with the refund. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.~~

**(d) Change in Line Voltage**

When the Company changes the voltage of a distribution line, a Customers taking service at the distribution line voltage (Primary Delivery Customer) is responsible for the cost of taking service at the new distribution line voltage in order to continue to receive their primary voltage discount.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket No. 13-035-184~~Advice No. 18-04

**FILED:** ~~September 5, 2014~~February 6, 2019  
**EFFECTIVE:** ~~September 1, 2014~~January 16, 2019

**ELECTRIC SERVICE REGULATION NO. 12 - Continued**

**3. NONRESIDENTIAL EXTENSIONS (continued)**

**(c) Additional Customers, Advances and Refunds – All Voltages**

**(1) Initial Customer - 1,000 kVA or less**

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first 10 years following construction of an Extension for up to four additional Applicants as given in Section 1(k) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

**(2) Initial Customer - over 1,000 kVA**

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first 10 years following construction of an Extension for up to four additional Applicants as given in Section 1(k) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, a proportionate share of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}]/[\text{Total connected load}]$$

**(3) Adjustment of Contract Minimum Billing**

The Facilities Charges of Customers that receive a refund are reduced by the Facilities Charge amount associated with the refund.

**(d) Change in Line Voltage**

When the Company changes the voltage of a distribution line, a Customer taking service at the distribution line voltage (Primary Delivery Customer) is responsible for the cost of taking service at the new distribution line voltage in order to continue to receive their primary voltage discount.

(continued)

**CERTIFICATE OF SERVICE**

Advice No. 18-04  
Docket No. 18-035-T04

I hereby certify that on February 6, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

**Southern Utah Home Builders Association**

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**Utah Office of Consumer Services**

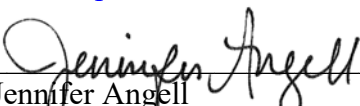
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