

EBA Additional Filing Requirement 8

Please provide the estimated wind integration costs in the energy balancing account (EBA) period and supporting documentation for the calculations.

Response to EBA Additional Filing Requirement 8

The Company acknowledges that this additional filing requirement references “wind integration costs”. However, the 2017 Integrated Resource Plan (IRP) integration study, known as the 2017 Flexible Reserve Study (2017 FRS), provides for wind flexible resource costs and solar flexible resources costs. Based on the foregoing, the Company responds as follows:

The 2017 FRS prepared for the 2017 IRP estimated wind flexible resource costs to be \$0.57 per megawatt-hour (\$/MWh), and solar flexible resource costs to be \$0.60/MWh in 2016 dollars (2016\$). After accounting for inflation, the wind flexible resource cost is \$0.60/MWh, and the solar flexible resource cost is \$0.63/MWh in 2018 dollars (2018\$). The Company does not separately identify wind integration costs or solar integration costs in its actual net power costs (NPC). Please refer to Attachment EBA AFR 8 which shows the results of the 2017 FRS in 2018\$. Please also refer to the website link below for the 2017 FRS included in the 2017 IRP:

https://www.pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2017_IRP/2017_IRP_VolumeII_2017_IRP_Final.pdf