

EBA Filing Requirement 1

Base Net Power Cost (NPC) and Wheeling Revenue Information

- (a) Test Period Total Company monthly NPC study results in the format of Docket 10-035-124 Confidential Attachment R746-700-23.C.1-1, tab “NPC” (detail includes megawatt-hours (MWh), fuel burned, burn rate, average fuel cost, peak capacity, capacity factor and mills per kilowatt-hour (kWh)). Test Period Total Company monthly wheeling revenue (including quantities transmitted) in a format substantially similar to Docket 10-035-124 Settlement Stipulation Exhibit B, page 2, or Docket 12-035-67 Confidential Attachment EBA FR 5-1, tab “Wheeling Revenue”.
- (b) Test Period Total Company monthly NPC study results and wheeling revenue in subpart (a) above by cost classification, by applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04, by FERC Account, any subaccount number and any applicable SAP Account in substantially the same format as Docket 12-035-67, the confidential work papers to Exhibit RMP__ (BSD-2), file “Confidential Exhibit 1 & 2_ Workpaper”, tab “(4.2) Base NPC by Cat” and tab “(4.3) Base UTGRC11 Stmt NPC”, and Docket 12-035-67 Confidential Attachment EBA FR 5-1.
- (c) Test Period Total Company monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format substantially similar to Docket 10-035-124 Exhibit RMP__ (SRM-2R), page 12.22, or Docket 12-035-67, the confidential work papers to Exhibit RMP__ (BSD-2), file “Confidential Exhibit 1 & 2_ Workpaper”, “tab “(4.1) UT Allocated Base NPC” and tab “(5.1) Wheeling Revenues”, each line item by month, by FERC Account and by applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04.
- (d) Test Period Allocation Factors Total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket 02-035-04 in a format substantially similar to Docket 12-035-67 Exhibit RMP__ (SRM-2), page 1, or Docket 12-035-67 Exhibit RMP__ (SRM-2R), pages 11.16 through 11.18.
- (e) Test period Utah monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format (format and detail references in subpart (c) above).
- (f) Test period Utah monthly retail sales net of industrial customer pass-through energy sales in a format substantially similar to Docket 10-035-124 (June

2012) Attachment R746-700-22 C.1, folder "June 2012", file "COS UT June 2012_Rolled In", tab "Energy Factor", line 132.

- (g) Composite NPC allocation detail (Docket 11-035-T10, OCS Exhibit 1.1 page 1).
- (h) Test period billing determinants by rate schedule.

Response to EBA Filing Requirement 1

For purposes of the information the Company is providing in Energy Balancing Account (EBA) Filing Requirements 1 through 6, unless expressly stated otherwise, the information being provided is for the 2019 EBA Deferral Period of calendar year 2018 (January 1, 2018 through December 31, 2018).

- (a) Please refer to the confidential EBA work papers accompanying the direct testimony of Company witness, Michael G. Wilding; specifically tab "(3.3) Base UTGRC14 Stmt NPC S2" and Confidential Attachment EBA FR 1-1.

For test period wheeling revenues and volumes, please refer to Confidential Attachment EBA FR 1-2; specifically file "2018 Wheeling Volumes and Revenues CONF", column "Billable Volumes Base Period".

- (b) Please refer to the confidential EBA work papers accompanying Mr. Wilding's direct testimony; specifically tab "(3.2) BaseNPC by Cat (GRC14) S2" and tab "(4.1) Wheeling Revenues".
- (c) Please refer to the confidential EBA work papers accompanying Mr. Wilding's direct testimony; specifically tab "(3.1) Allctd Base NPC (GRC14)", and tab "(4.1) Wheeling Revenues".
- (d) Please refer to Attachment EBA FR 1-3.
- (e) Please refer to the Company's response to subpart (c) above.
- (f) Please refer to Attachment EBA FR 1-4 which provides test period retail sales net of industrial customer pass-through energy sales. This is consistent with the data in the prior general rate case (GRC), Docket 13-035-184.
- (g) Please refer to Attachment EBA FR 1-5 which provides test period composite net power cost (NPC) allocation detail. The attached NPC allocators were included in the Settlement Stipulation at Exhibit A, page 4, in Docket No. 13-035-184.

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- (h) Please refer to the direct testimony of Company witness, Robert M. Meredith; specifically Exhibit RMP__ (RMM-2), which provides test period billing determinants by rate schedule.