

## **EBA Filing Requirement 6**

### **Supporting Information**

- (a) The Hedging Collaborative Report filed semi-annually by the Company pursuant to Utah Division of Public Utilities’ “Report on the Collaborative Process to Discuss Appropriate Changes to PacifiCorp’s Hedging Practices”, filed in Docket 10-035-124, shall be updated to latest information.
- (b) Trade Data: List of electricity and natural gas trades that were settled during the energy balancing account (EBA) deferral period including both financial (i.e., swaps) and physical transactions.

In accordance with the Settlement Stipulation in Docket 14-035-31, paragraph 9, EBA Filing Requirement 6 subpart (b) is amended as follows:

“The Company agrees to continue to provide in its quarterly EBA reports trade information consistent with EBA filing requirement 6(b). This information will be provided in the same format and detail as the Company’s response to DPU Data Request 3.1 in Docket 14-035-31. The Company agrees to make its best efforts to provide the fourth quarter trade information in EBA filing requirement 6(b) annually, on February 15, but no later than March 1, prior to an annual EBA filing on March 15. When the fourth quarter information is provided, it will be provided in the same format and detail as DPU Data Request 3.1 in Docket 14-035-31 and include data for all four quarters. This information will be filed again with the Company’s EBA application filing and will replace the current FR 6- 2, 6-3, 6-4 and 6-5 spreadsheets. The SAP reconciliations that are currently shown in the FR 6-2, 6-3, 6-4, 6-5 spreadsheets will also be provided in the annual EBA application filing”.

At a minimum, the trade data will include the following:

- (i) Deal Number
- (ii) Instrument Type
- (iii) Buy / Sell
- (iv) Month
- (v) Year
- (vi) Delivery Start
- (vii) Delivery End
- (viii) Done Date
- (ix) Point of Receipt (POR)
- (x) Point of Delivery (POD)
- (xi) Fixed Price
- (xii) Floating Price
- (xiii) Index

- (xiv) Calculation of gains and losses for electric and natural gas swaps
  - (xv) Counterparty
  - (xvi) Description of actions taken, if any, to liquidate the instrument
- (c) Outage Logs: a list of all outages during the EBA period. This data will include the name of the plant where the outage occurred, the duration of the outage, and the megawatt-hour (MWh) impact of the outage. The information shall be in a format substantially similar to Docket 12-035-67 Confidential Attachment EBA FR 2.
- (d) Plant performance data: a report summarizing plant performance over the EBA deferral period. The detail will include each plant's capacity factor (CF), equivalent forced outage rate (EFOR), forced outage (FO) MWh, planned outage (PO) MWh, and maintenance outage (MO) MWh. The data shall be in a format substantially similar to Docket 12-035-67 Confidential Attachment EBA FR3.
- (e) Generation logs: hourly generation logs for all owned generation resources on the Company system during the EBA deferral period. The data shall be in a format substantially similar to Docket 12-035-67 Confidential Attachment EBA FR4.
- (f) Please provide relevant economic analyses and internal communications recommending contracts during the applicable period with a term greater than one year that were executed.
- (g) Please provide new contracts or modified contracts for long-term purchases.
- (h) Please provide all short-term firm (STF) purchases.
- (i) Please provide a report on daily system balancing transactions for the Company over the EBA period.
- (j) Please provide actual market electricity prices for the period for all energy trading markets in which the Company participated.
- (k) Please provide a summary of terms and price for all new coal contracts or modified coal contracts.
- (l) Please provide a summary of terms and price for all new natural gas contracts or modified natural gas contracts.
- (m) To the extent included in an EBA, please provide all monthly California Independent System Operator (CAISO) service charges and fees.

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- (n) Please provide a description of the principal drivers causing actual EBA net power cost (NPC) and wheeling revenue to differ from the base EBA NPC and wheeling revenue.

**1<sup>st</sup> Revised Response to EBA Filing Requirement 6**

Further to the Company's response to EBA Filing Requirement 6 dated March 15, 2019, specifically Confidential Attachment EBA FR 6-6, file "2018 Hydro Forced Outage Summary CONF", and in the course of preparing the Company's response to DPU Data Request 2.6 subpart (d) relating to PacifiCorp's owned hydro generation forced outage log for calendar year 2018 and specifically file "2018 Hydro Forced Outage Summary CONF", the Company became aware of a few data entry errors.

Please refer to Confidential Attachment EBA FR 6-6 1<sup>st</sup> Revised which provides a corrected copy of file "2018 Hydro Forced Outage Summary CONF". The corrected entries are highlighted in green. This 1<sup>st</sup> Revised version of file "2018 Hydro Forced Outage Summary CONF" replaces the Company's originally provided file in its entirety. Note: all other information and attachments provided with the Company's response to EBA Filing Requirement 6 dated March 15, 2019 remain unchanged and valid.

Confidential information is provided subject to Public Service Commission of Utah Rule 746-1-602 and 746-1-603.