



Public Service Commission

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Lieutenant Governor

June 11, 2019

Ms. Jana Saba
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Re: *Rocky Mountain Power's 2019 Avoided Cost Input Changes Quarterly Compliance Filing;*
Docket No. 19-035-18

Dear Ms. Saba:

The Public Service Commission of Utah (PSC) reviewed PacifiCorp's April 30, 2019 Quarter 1 2019 Avoided Cost Input Changes Quarterly Compliance Filing (Compliance Filing). The PSC also reviewed the comments and reply comments filed by PacifiCorp, the Utah Division of Public Utilities (DPU), and Utah Clean Energy (UCE) concerning a change in the capacity factor (from 85 percent to 100 percent) of the proxy thermal resource PacifiCorp uses to calculate avoided cost prices for baseload generation resources.

The DPU concluded the change is consistent with the current method of calculating the capacity contribution of baseload avoided cost resources and recommends the PSC approve it. UCE makes no specific recommendation on the proposed capacity factor change but appreciates PacifiCorp's additional explanation.

Based on the PSC's review of PacifiCorp's Compliance Filing and reply comments, and on the DPU's and UCE's reply comments, the PSC approves PacifiCorp's proposed revised capacity factor of the proxy thermal resource, as presented in the Compliance Filing.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#308682