

## Public Service Commission

THAD LeVAR *Chair* 

DAVID R. CLARK Commissioner

JORDAN A. WHITE Commissioner

## State of Utah

GARY R. HERBERT Governor

SPENCER J. COX Lieutenant Governor

October 4, 2019

Ms. Jana Saba Rocky Mountain Power 1407 West North Temple, Suite 330 Salt Lake City, UT 84116

## Re: Request of Rocky Mountain Power for Major Event Exclusion for the Weather-Related Events that Occurred on July 5-8, 2019 – Major Event No. 47; Docket No. 19-035-32

Dear Ms. Saba:

The Public Service Commission of Utah (PSC) reviewed the August 19, 2019 filing by Rocky Mountain Power (RMP) requesting Major Event exclusion for the weather-related events occurring on July 5-8, 2019. If the request is approved, RMP indicates it will exclude outage information for these events from its network performance reporting and from customer guarantee failure payments.

The PSC also reviewed the September 17, 2019 action request response from the Division of Public Utilities (DPU). The DPU determined the System Average Interruption Duration Index value of 8.79 minutes for the event exceeded the threshold of 5.08 minutes that defines a Major Event under the method adopted by the PSC.<sup>1</sup> The DPU concluded the July 5-8, 2019 weather-related event is a Major Event and should be excluded from RMP's network performance reporting. The DPU also concluded RMP's restoration effort was adequate. The DPU recommends the PSC approve RMP's application for a Major Event exclusion.

Based on the PSC's review of RMP's filing and the DPU's comments and recommendation, RMP's request for a Major Event exclusion is approved.

Sincerely,

/s/ Gary L. Widerburg PSC Secretary DW#310206

<sup>&</sup>lt;sup>1</sup> Institute of Electrical and Electronic Engineers' 2.5 Beta method, approved by the PSC in Docket No. 98-2035-04.