



1407 West North Temple, Suite 330
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March 27, 2019

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: **Supplemental Filing**
In the Matter of Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Schedule No. 140, Non-Residential Energy Efficiency
Docket No. 19-035-T01

On March 8, 2019, the Public Service Commission of Utah (“Commission”) issued an Order Suspending Tariff and Notice of Scheduling Conference (“Suspension Order”). The Scheduling conference was held March 14, 2019. The Commission issued a Scheduling Order and Notice of Technical Conference on the same day, with the technical conference being held March 26, 2019, PacifiCorp’s (the “Company”) supplemental filing due March 27, 2019, and comments and reply comments due by April 9 and 16, 2019, respectively. The Company provides this supplemental filing in accordance with the Commission’s Scheduling Order.

Attached hereto as Exhibit A is the presentation discussed at the technical conference held March 26, 2019. Exhibit A addresses the Commission’s requests for additional information in the Suspension Order as well as questions received from parties for the technical conference. For detailed explanations of Exhibit A’s content, please refer to the Audio from March 26, 2019 Technical Conference posted in the above referenced docket.

The Company’s Advice No. 19-01, filed February 8, 2019 in the above referenced docket, requested an effective date of March 11, 2019. Given the Commission’s suspension and scheduling orders, the Company requests a revised effective date of April 23, 2019, or to become effective concurrently with the issuance of the Commission’s order if issued after April 23, 2019. If proposed changes are approved, the Company will make a compliance filing to update the effective date of the Schedule 140 tariff sheets.

Sincerely,

Michael S. Snow
Manager, DSM Regulatory Affairs

Enclosures

Exhibit A



Technical Conference

Docket No. 19-035-T01

March 26, 2019





Today's Agenda

1. Suspension Order Items
2. Questions from Utah Clean Energy / Southwest Energy Efficiency Project

Suspension Order Items



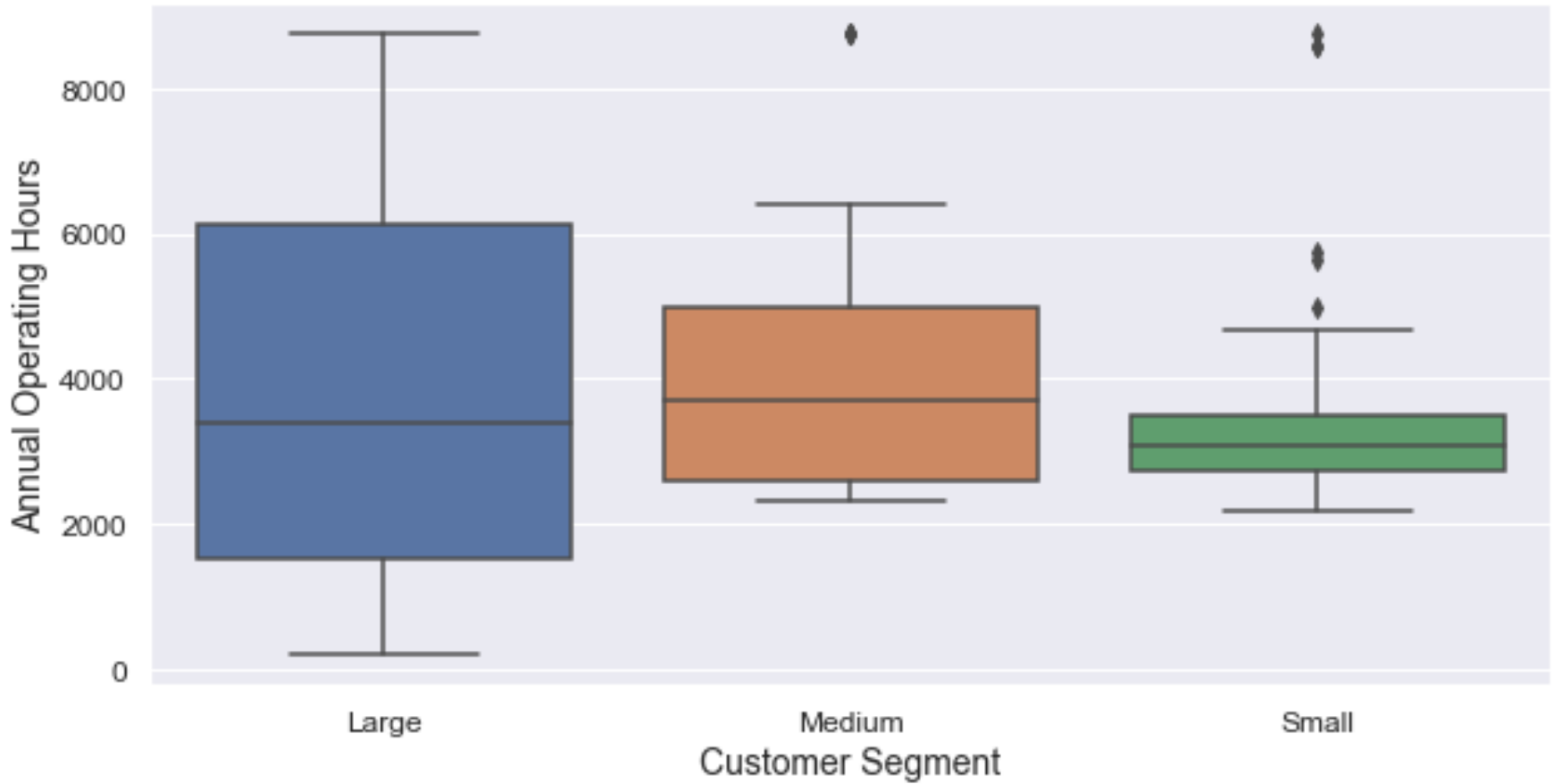
The Commission's Suspension Order, issued March 8, 2019, requested that the Company supplement the record by providing additional analysis to support the Company's assertions that the proposed tariff adjustments will provide:

1. the same level of participation among high-hour facilities;
2. increased participation among lower-hour facilities;
3. the same average incentive levels for high-hour facilities; and
4. decreased incentives for extremely-high-hour facilities.



Avg. Operating Hours by Segment 2016-19

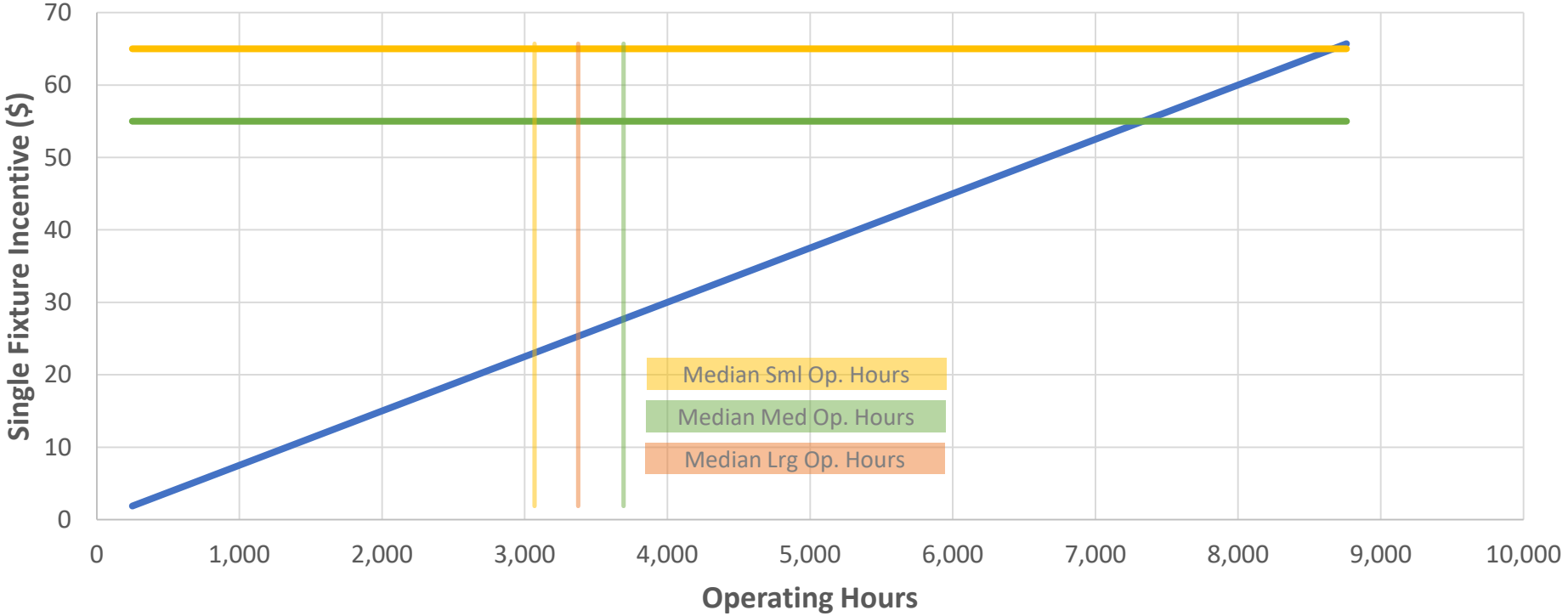
Distribution of Operation Hours per Segment





Advanced Controls Segmented Incentive

Incentive Structure Changes by Segment with Advanced Controls



* Incentives based on a 50 W fixture power reduction

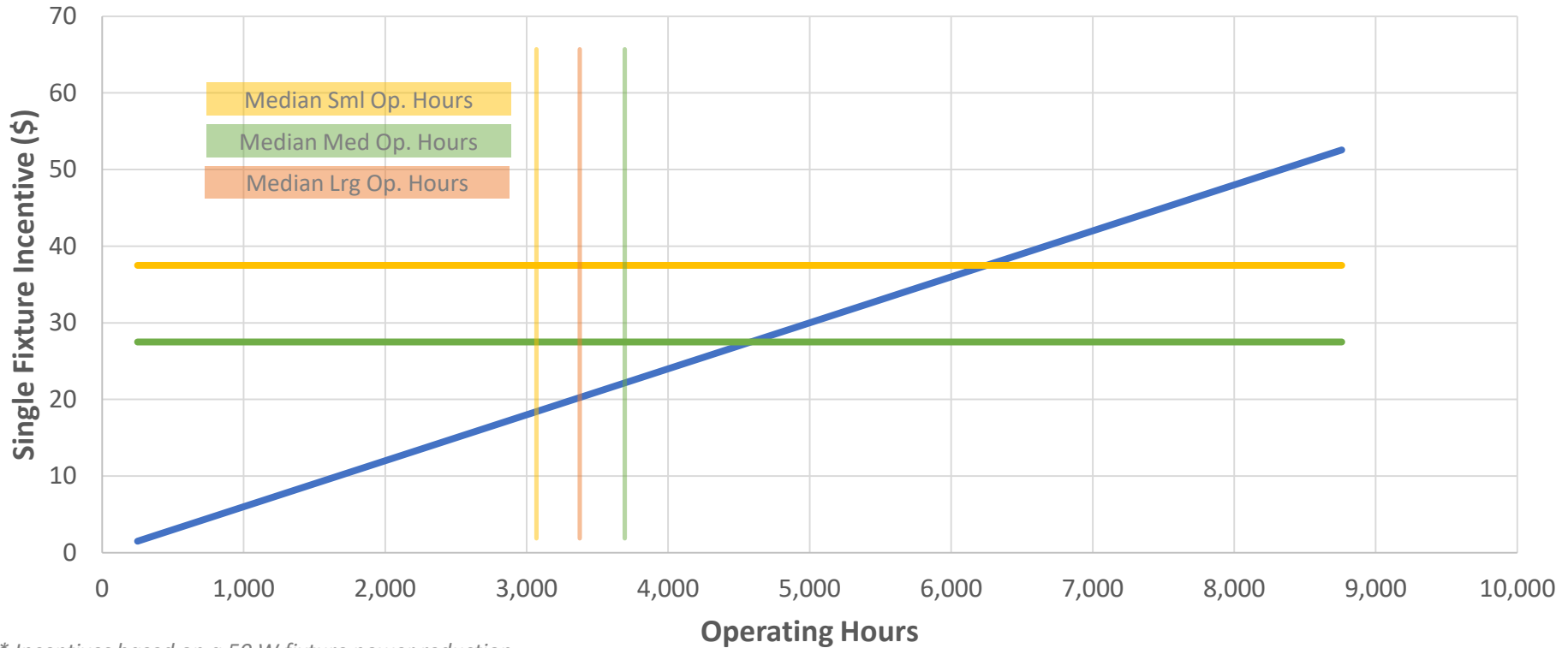
* Incentives for measure "Int. Full Fixture Replacement w/Adv Controls"

— Old Incentive (per kWh saved) — New Incentive Small (per W reduced) — New Medium & Large (per W reduced)



Basic Controls Segmented Incentive

Incentive Structure Changes by Segment with Basic Controls



* Incentives based on a 50 W fixture power reduction

* Incentives for measure "Int. Full Fixture Replacement w/Basic Controls"

— Old Incentive (per kWh saved)

— New Incentive Small (per W reduced)

— New Medium & Large (per W reduced)

UCE/SWEEP Questions



On March 19, 2019, Utah Clean Energy and Southwest Energy Efficiency Project asked the following questions for the Technical Conference:

1. Please discuss the Company's decision to only provide incentives for customers who install both lighting retrofits and lighting controls. Include a discussion of the impact of this choice on forecasted participation levels, savings, and cost effectiveness.
2. Describe the functionalities included in basic and advanced lighting controls.
3. Please present the impact of the proposed lighting incentive changes on three hypothetical/typical customers, one from each of the three proposed customer segments: small, medium, and large. Please compare the forecasted electricity savings and available incentives for each customer type under the old incentive structure and under the proposed new incentive structure.

UCE/SWEEP Question 2



Describe the functionalities included in basic and advanced lighting controls

- Advanced Controls:
 - At least two control strategies
 - Networking with other fixtures and building operating systems
- Basic Controls:
 - One or two control strategies
 - Not networked
- Further detail in Lighting Catalogue online:
<https://www.rockymountainpower.net/bus/se/utah/il/lighting/lr.html>

UCE/SWEEP Question 3



Please present the impact of the proposed lighting incentive changes on three hypothetical/typical customers, one from each of the three proposed customer segments: small, medium, and large. Please compare the forecasted electricity savings and available incentives for each customer type under the old incentive structure and under the proposed new incentive structure.

| <u>Baseline</u> | Savings | | Customer Costs | | Incentives | |
|-------------------------|-------------------|-------------------|----------------------|----------------------|---------------------|---------------------|
| | 2019 | 2020 | 2019 | 2020 | 2019 | 2020 |
| <i>Measure Category</i> | | | | | | |
| Lighting - Small | 1,200,000 | 1,242,000 | \$ 540,000 | \$ 553,311 | \$ 118,800 | \$ 122,958 |
| Lighting - Med | 4,200,000 | 4,347,000 | \$ 1,806,000 | \$ 1,850,518 | \$ 441,000 | \$ 456,435 |
| Lighting - Large | 28,000,000 | 28,980,000 | \$ 11,480,000 | \$ 11,762,982 | \$ 3,080,000 | \$ 3,187,800 |
| Total | 33,400,000 | 34,569,000 | \$ 13,826,000 | \$ 14,166,811 | \$ 3,639,800 | \$ 3,767,193 |

| <u>Proposed (Offered Incent)</u> | Savings | | Customer Costs | | Incentives | |
|----------------------------------|-------------------|-------------------|----------------------|----------------------|---------------------|---------------------|
| | 2019 | 2020 | 2019 | 2020 | 2019 | 2020 |
| <i>Measure Category</i> | | | | | | |
| Lighting - Small | 3,360,000 | 3,477,600 | \$ 1,512,000 | \$ 1,549,271 | \$ 369,600 | \$ 382,536 |
| Lighting - Med | 8,820,000 | 9,128,700 | \$ 3,792,600 | \$ 3,886,088 | \$ 943,740 | \$ 976,771 |
| Lighting - Large | 42,000,000 | 43,470,000 | \$ 17,220,000 | \$ 17,644,473 | \$ 4,326,000 | \$ 4,477,410 |
| Total | 54,180,000 | 56,076,300 | \$ 22,524,600 | \$ 23,079,831 | \$ 5,639,340 | \$ 5,836,717 |

| <u>Incremental</u> | Savings | | Customer Costs | | Incentives | |
|-------------------------|-------------------|-------------------|---------------------|---------------------|---------------------|---------------------|
| | 2019 | 2020 | 2019 | 2020 | 2019 | 2020 |
| <i>Measure Category</i> | | | | | | |
| Lighting - Small | 2,160,000 | 2,235,600 | \$ 972,000 | \$ 995,960 | \$ 250,800 | \$ 259,578 |
| Lighting - Med | 4,620,000 | 4,781,700 | \$ 1,986,600 | \$ 2,035,570 | \$ 502,740 | \$ 520,336 |
| Lighting - Large | 14,000,000 | 14,490,000 | \$ 5,740,000 | \$ 5,881,491 | \$ 1,246,000 | \$ 1,289,610 |
| Total | 20,780,000 | 21,507,300 | \$ 8,698,600 | \$ 8,913,020 | \$ 1,999,540 | \$ 2,069,524 |

CERTIFICATE OF SERVICE

Advice No. 19-01
Docket No. 19-035-T01

I hereby certify that on March 27, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

Division of Public Utilities

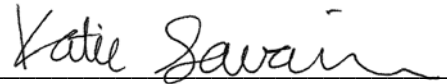
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