

May 31, 2019

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

**RE: Advice No. 19-10
Schedule 135, Net Metering Service
Docket No. 19-035-T09**

In its February 12, 2009, order in Docket 08-035-78, the Utah Public Service Commission (“Commission”) directed Rocky Mountain Power (“Company”) to update annually the valuation of net excess generation credits for large non-residential customers in Schedule 135, Net Metering Service, to reflect the average retail rates for the previous year’s Federal Energy Regulation Commission (“FERC”) Form No. 1.

Enclosed for filing is the proposed tariff page associated with Tariff P.S.C.U. No. 50 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. Also provided with this filing is Exhibit 1, which shows the calculation of the average retail rate credit prices for large nonresidential customers. The Company respectfully requests an effective date of July 1, 2019.

Fifth Revision of Sheet No. 135-4

Schedule 135

Net Metering Service

The Company respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
utahdockets@pacificorp.com
Jana.saba@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Utah Public Service Commission

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Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and "S".

Joelle Steward
Vice President, Regulation

Enclosures

Proposed Tariff Sheet

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8.1565¢ per kWh
Schedule 6A:	11.2791¢ per kWh
Schedule 6B:	9.8390¢ per kWh
Schedule 8:	7.2449¢ per kWh
Schedule 10:	7.0917¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
 - (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8. 4488 <u>1565</u> ¢ per kWh
Schedule 6A:	12.0408 <u>11.2791</u> ¢ per kWh
Schedule 6B:	9. 2857 <u>8390</u> ¢ per kWh
Schedule 8:	7. 5009 <u>2449</u> ¢ per kWh
Schedule 10:	7. 7654 <u>0917</u> ¢ per kWh

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(Continued)

Exhibit 1

Calculation of Average Retail Rate Credit Prices for Large Non-Residential Customers

STATE OF UTAH
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES
FERC FORM 1 DATA
12 MONTHS ENDED DECEMBER 31, 2018
PRICES EFFECTIVE ON OR AFTER JULY 1, 2019

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
Schedule 8	08GNSV0008 - UT GEN SVC TOU > 1000KW	1,912,760,813	\$ 138,419,103	
	08GNSV0008M - UT GEN SVC TOU > 1000KW	46,621,310	\$ 3,817,089	
	08NMT08135 - NET METERING GEN SVC	112,048,425	\$ 7,837,640	
Schedule 8 Total		2,071,430,548	\$ 150,073,831	7.2449 ¢ per kWh
Schedule 6B	08RGNSV006B-UT SMALL GENERAL SVC-RES-TOU	33,405	\$ 4,143	
	08GNSV006B-GEN SRVC-DEM&	3,399,638	\$ 333,635	
Schedule 6B Total		3,433,043	\$ 337,778	9.8390 ¢ per kWh
Schedule 6A	08NMT6A135-NET METERING GEN SVC TOU	13,021,342	\$ 1,771,992	
	08RGNSV006A-UT SMALL GENERAL SVC-RES-TOU	10,140,005	\$ 881,237	
	08GNSV006A-GEN SRVC-ENERG	298,633,669	\$ 34,694,647	
	08GNSV06AM-MNL ENERGY TOD	720,834	\$ 76,805	
	08SSLR006A-GEN SVC TOU SUBSCR SOLAR	54,752,727	\$ 5,126,218	
	08RNM6A135-RES GEN SVC NET METERING	2,560	\$ 1,795	
Schedule 6A Total		377,271,137	\$ 42,552,696	11.2791 ¢ per kWh
Schedule 6	08MHTP0006-MOBILE HOME & TRAILER	12,092,963	\$ 900,548	
	08NMT06135-UT NET METERING GEN SVC	124,584,506	\$ 10,498,169	
	08RGNSV006-GEN SRVC-RES	116,776,477	\$ 8,710,631	
	08RNM06135 - UT NET MTR, GEN SVC-RES	3,656,638	\$ 313,718	
	08GNSV0006-GEN SRVC-DISTR	5,682,058,184	\$ 464,000,153	
	08GNSV006M-MNL DIST VOLTG	196,545	\$ 15,102	
	08GNSV06MN-GNSV DIST VOLT	35,164,418	\$ 2,745,288	
	08SSLR0006-GENERAL SVC SUBSCR SOLAR	4,059,495	\$ 458,865	
	08CGN06136-UT GEN SVC TRANSITION GEN	198,754	\$ 19,570	
	Schedule 6 Total		5,978,787,980	\$ 487,662,042
Schedule 10	08APSV10NS- Irg Soil Drain Pump Non Seas	34,913,106	\$ 2,386,353	
	08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	7,800,331	\$ 567,004	
	08APSV0010-IRR & SOIL DRA	231,433,430	\$ 16,482,207	
	08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	328,746	\$ 29,331	
Schedule 10 Total		274,475,613	\$ 19,464,895	7.0917 ¢ per kWh
Not Used	08ABL-NRES - APPLICANT BUILT LINE	-	\$ (13,884)	
	08COOLKPRN - A/C DIRECT LOAD CONTROL	-	\$ -	
	08COOLKPRR - Utah Cool Keeper Program	-	\$ -	
	08LNX00300 - LINE EXT 80% PLUS MONTHLY	-	\$ 215,744	
	08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	-	\$ 78,282	
	08LNX00311 - LINE EXT 80% GUARANTEE	-	\$ 287,656	
	08LNX00312 UT IRG LINE EXT	-	\$ 33,103	
	08MHTP0023-MOBILE HOME & TRAILER	124,280	\$ 9,715	
	08MONL0015-MTR OUTDONIGHT	15,699,063	\$ 1,140,171	
	08NETMT135 - Net Metering	109,998,655	\$ 13,105,355	
	08NMT23135 - UT NET MTR, GEN, < 25 KW	9,083,865	\$ 962,737	
	08RGNSV023-GEN SRVC-RES	99,540,420	\$ 10,702,826	
	08RNM23135 - UT NET MTR, GEN SVC-RES	1,061,985	\$ 147,383	
	08SLCU012E-DECOR CUST-OWN	43,693,044	\$ 2,788,215	
	08SLCU012F-STR LGT CUST-O	1,031,266	\$ 135,848	
	08SLCU012P-STR LGT CUST-O	3,114,126	\$ 383,680	
	08TOSS015F-TRAFFIC SIG NM	1,325,601	\$ 117,080	
	REVENUE ADJ PROPERTY INSUR-COM	-	\$ (741,592)	
	REVENUE ADJ PROPERTY INSUR-IND	-	\$ (491,473)	
	REVENUE ADJ PROPERTY INSUR-IRG	-	\$ (19,345)	
	REVENUE ADJ PROPERTY INSUR-RES	-	\$ (781,037)	
	UNBILLED REV - UNCOLLECTIBLE	-	\$ 23,000	
	REVENUE_ACCOUNTING ADJUSTMENTS	-	\$ (2,038,245)	
	REVENUE ADJUSTMENT - DEFERRED NPC	-	\$ 1,711,878	
	SOLAR FEED-IN REVENUE	-	\$ 6,779,711	
	DSM REVENUE-RESIDENTIAL	-	\$ 2,187,064	
	BLUE SKY REVENUE-RESIDENTIAL	-	\$ 1,254,710	
	DSM REVENUE-COMMERCIAL	-	\$ 2,809,040	
	BLUE SKY REVENUE-COMMERCIAL	-	\$ 245,758	
	DSM REVENUE-INDUSTRIAL	-	\$ 2,594,083	
	BLUE SKY REVENUE-INDUSTRIAL	-	\$ 64,973	
DSM REVENUE-IRRIGATION	-	\$ 73,003		
DSM REVENUE-PSHL	-	\$ 23,785		

STATE OF UTAH
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES
FERC FORM 1 DATA
12 MONTHS ENDED DECEMBER 31, 2018
PRICES EFFECTIVE ON OR AFTER JULY 1, 2019

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
	Other	-	\$ (965,580)	
	08CFR00054-NRES EMERGENCY STNDBY SVC CHG	-	\$ 4,976	
	08CONTSERV-3RD PARTY O/S BILL CONT SVCS	-	\$ 93,000	
	08NSMTR300-UT NON STANDARD METER ACCOM	-	\$ 849	
	08XMTRTAMP-TAMPERING - UNAUTH RECON	-	\$ 830	
	Energy Finanswer new Com	-	\$ 1,320	
	M&S INVENTORY REVENUE	-	\$ 3,949,845	
	08VISIT300 - UT Visit, Service Call, RES	-	\$ 24,055	
	WATER & WATER PWR SALES	-	\$ 54,615	
	Rents - Non Common	-	\$ 3,698	
	RENT REV-TRANSMISS	-	\$ 1,291,879	
	Rent Revenue - Subleases	-	\$ 495,802	
	Joint Use Reim	-	\$ 1,033,786	
	Joint Use Contr Reim	-	\$ 71,271	
	Uncollectible Revenue Joint Use	-	\$ (17,963)	
	Joint Use Sanctions/Fines Rent	-	\$ 99	
	SVC PRVD OTHERS-REV	-	\$ 859,119	
	3RD PARTY TRANS O&M-REVENUE	-	\$ 149,061	
	Fish, Wildlife, Recr	-	\$ 3,060	
	Revenue Sales Emissions Rights	-	\$ 182	
	08NMT03135-LOW INCOME RES NET METERING	879,979	\$ 96,183	
	CUSTOMER COUNT - REGULAR	-	\$ -	
	UNBILLED REVENUE	(201,309,000)	\$ (17,303,000)	
	08CFR00051-MTH FAC SRVCHG	-	\$ 137,986	
	08CFR00052-ANN FAC SVCCHG	-	\$ 426	
	08GNSV0009-GEN SRVC-HI VO	3,751,104,118	\$ 206,492,552	
	08GNSV0023-GEN SRVC-DISTR	1,297,783,570	\$ 125,829,696	
	08GNSV009A-GEN SRVC HI VO	44,543,016	\$ 3,307,288	
	08GNSV023F-GEN SRVC FIXED	1,317,063	\$ 186,750	
	08GNSV023M-GNSV DIST VOLT	364,915	\$ 28,632	
	08LNX00002-MTHLY 80% GUAR	-	\$ 1,243,831	
	08LNX00004-ANNUAL 80%GUAR	-	\$ 68,300	
	08LNX00006-FIXD MTHLY MIN	-	\$ 2,462	
	08LNX00014-80% MIN MNTHLY	-	\$ 1,758,906	
	08LNX00017-ADV/REF&80%ANN	-	\$ 444,297	
	08LNX00158-ANNUALCOST MTH	-	\$ 32,125	
	08OALT007N-SECURITY AR LG	8,687,270	\$ 1,966,418	
	08POLE0075-POLES W/LIGHT	-	\$ 141	
	08PRSV031M-BKUP MNT&SUPPL	172,484,318	\$ 11,382,484	
	08PTLD000N-POST TOP LIGHT	5,997	\$ 452	
	08EFOP0021-ELEC FURNACE O	1,011,265	\$ 109,981	
	08EFOP021M-ELEC FURNACE O	877,989	\$ 138,107	
	08GNSV009M-MANL HIGH VOLT	961,188,153	\$ 51,031,784	
	08SPCL0001	618,434,000	\$ 32,222,232	
	08SPCL0002	781,604,840	\$ 35,565,034	
	08SPCL0003	1,260,820,426	\$ 59,292,818	
	CUSTOMER CNT - IRRIGATION	-	\$ -	
	UNBILLED REV - IRRIGATION	(495,000)	\$ (37,000)	
	08CFR00012-STR LGTS (CONV	-	\$ 54	
	08CFR00062-STREET LIGHTS	-	\$ 79	
	08SLCO0011-STR LGT CO-OWN	13,640,005	\$ 4,104,796	
	08CFR00053-MTHLY MAINTFEE	-	\$ 13,374	
	08CFR00063-MTH MISC CHARG	-	\$ 2,358	
	08CFR00064-ANN MISC CHARG	-	\$ 6,660	
	08CONN0300-RECONN&DISCONN	-	\$ 226,130	
	08FCBUYOUT-FAC CHG BUYOUT	-	\$ 1,042,420	
	08NCON0300-UT FEE NRES RE	-	\$ 3,775	
	08RCHK0300-UT RET CHK CHR	-	\$ 511,560	
	08RCON0001-CONNECT FEE	-	\$ 1,806,090	
	08RES0001-RES SRVC	6,586,080,574	\$ 707,536,042	
	08TAMP0300-TAMPERING&UNAU	-	\$ 3,825	
	08TEMP0014-TEMP SRVC CONN	-	\$ 695,730	

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Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
	08CFR00056-MTH EQUIP RENT	-	\$ 33	
	08CFR00058-MTH EQUIP LEAS	-	\$ 550,016	
	08INVCHG0N-INVEST MNT CHG	-	\$ 4,007	
	08INVCHG0R-INVEST MNT CHG	-	\$ 222	
	08POLE0075-STEEL POLES US	-	\$ 51,881	
	JNT USE POLE	-	\$ 1,893,889	
	RENT REVENUE-STEAM	-	\$ 127,585	
	RENT REVENUE-HYDRO	-	\$ 86,705	
	RENT REV-DISTRIBUT	-	\$ 757,544	
	RENT REV-GEN(COMM)	-	\$ 19,635	
	RENT REV-NON-UTILI	-	\$ 59,102	
	ELEC INC-OTHR	-	\$ 45,665	
	FLYASH SALES	-	\$ 1,936,159	
	08RES002E-RES ELCTRC VEHICLE TOU PILOT	2,011,696	\$ 172,491	
	08SSLR0001 - RESIDENTIAL SUBSCR SOLAR	29,395,100	\$ 3,299,741	
	08SSLR0003-RES LOW INC SUBSCR SOLAR	288,654	\$ 31,652	
	08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	55,970	\$ 7,616	
	08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	3,640,306	\$ 398,938	
	Late Fees	-	\$ 3,366,441	
	08CGENFEER-RES CSTMR GENERATION APP FEE	-	\$ 240,842	
	08SOLRXFEE-SUBSCRI SOLAR BLCK CANCEL FEE	-	\$ 17,550	
	08XTRN0011-SALE ORDERS (I	-	\$ 52,804	
	Joint use	-	\$ 2,981,083	
	I/C TRANS O&M REV - SIERRA PAC	-	\$ 8,115	
	08BLSKY01R-BLUESKY ENERGY	-	\$ (9)	
	08CFR00001-MTH FACILITY S	-	\$ 735	
	08CGENR136-UT RES TRANSITION GENERATION	643,716	\$ 68,058	
	08CGN03136-UT LOW INC RES TRANSITION GEN	6,971	\$ 738	
	08CGR01136-UTAH RESIDENTIAL TRANS GEN	6,974,052	\$ 737,812	
	08CGR02136-UT RES TOU TRANSITION GEN	3,453	\$ 368	
	08CGR03136-UTAH LOW INC RES TRANS GEN	89,472	\$ 9,378	
	08CGR23136-RESIDENTIAL SMALL GEN SVC	12,655	\$ 1,320	
	08CHCK000R-UT RES CHECK M	-	\$ -	
	08LNX00001-MTHLY 80% GUAR	-	\$ 2,917	
	08LNX00005-MTHLY MIN GUAR	-	\$ 396	
	08LNX00013-80% MNTHLY MIN	-	\$ 26,974	
	08LNX00108-ANN COST MTHLY	-	\$ 1,656	
	08OALT007R-SECURITY AR LG	2,321,115	\$ 644,715	
	08PTLD000R-POST TOP LIGHT	1,392	\$ 105	
	08RCG23136-RES NET METER, SMALL GEN SVC	3,874	\$ 439	
	08RES0002-RES SRVC-OPTIO	3,241,331	\$ 345,112	
	08RES0003-LIFELINE PRGRM	169,848,584	\$ 17,968,836	
	08UPPL000R-BASE SCH FALL	-	\$ -	
	08ZZMERGCR-MERGER CREDITS	-	\$ (0)	
	INCOME TAX DEFERRAL ADJUSTMENTS	-	\$ 0	
	08CGN23136-UTAH NET METER SMALL GEN SVC	70,072	\$ 7,050	
	08TOSS0015-TRAF & OTHER S	6,207,415	\$ 672,264	
	08LPAY0300-RES-LATEFEE	-	\$ 2,336,882	
	08LPAY0300-COM-LATEFEE	-	\$ 681,384	
	08LPAY0300-IND-LATEFEE	-	\$ 250,814	
	08LPAY0300-Other-LATEFEE	-	\$ 95,874	
	08CGENFEEN-NRES CSTMR GENERATION APP FEE	-	\$ 7,756	
	Miscellaneous Service Revenue	-	\$ 6,283	
Not Used Total		15,808,511,631	\$ 1,320,772,484	
Grand Total		24,513,909,952	\$2,020,863,726	

CERTIFICATE OF SERVICE

Advice No. 19-10
Docket No. 19-035-T09

I hereby certify that on May 31, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

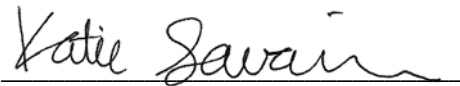
Division of Public Utilities

dpudatarequest@utah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com

Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com



Katie Savarin
Coordinator, Regulatory Operations