

July 23, 2019

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: **Docket No. 19-035-T12**
Advice No. 19-12

In the Matter of the Application of Rocky Mountain Power for Authority to Refund Revenues Associated with the Solar Incentive Program

Rocky Mountain Power (“Company”) hereby submits for filing its application to the Public Service Commission of Utah (“Commission”) pursuant to Utah Code Annotated (“U.C.A.”) § 54-7-12.8(4), and Electric Service Schedule Nos. 107 and 195, requesting authorization to refund revenues collected for the Solar Incentive Program through a reduction in the Electric Service Schedule No. 196, Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program.

Enclosed for filing is the proposed tariff sheet associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of November 1, 2019, for the proposed rates.

Second Revision of Sheet No. 196.2	Schedule 196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program
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Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com
daniel.solander@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Public Service Commission of Utah

July 23, 2019

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Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and "S".

Joelle Steward
Vice President, Regulation

Enclosures

R. Jeff Richards (7294)
Daniel E. Solander (11467)
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
Telephone No. (801) 220-4014
Facsimile No. (801) 220-3299
E-mail: daniel.solander@pacificorp.com

Attorneys for Rocky Mountain Power

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF)	
ROCKY MOUNTAIN POWER FOR AUTHORITY)	
TO REFUND REVENUES ASSOCIATED WITH)	Docket No. 19-035-T12
THE SOLAR INCENTIVE PROGRAM)	
)	

**APPLICATION FOR AUTHORITY TO REFUND REVENUES ASSOCIATED
WITH THE SOLAR INCENTIVE PROGRAM**

Rocky Mountain Power, a division of PacifiCorp (“Company” or “Rocky Mountain Power”), hereby submits this application (“Application”) to the Public Service Commission of Utah (“Commission”) pursuant to Utah Code Annotated (“U.C.A.”) § 54-7-12.8(4), and Electric Service Schedule Nos. 107 and 195, requesting authorization to refund revenues collected for the Solar Incentive Program.

Specifically, the Company is seeking authorization from the Commission to refund a surplus program balance of approximately \$3.06 million to customers over 12 months beginning November 1, 2019, through a reduction in the Sustainable Transportation and Energy Plan (“STEP”) surcharge portion of Electric Service Schedule No. 196.

In support of its Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides electric service to retail customers through its Rocky Mountain Power division in the states of Utah, Wyoming, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Utah and is subject to the Commission's jurisdiction with respect to its prices and terms of electric service to retail customers in Utah. Rocky Mountain Power's principal place of business in Utah is 1407 West North Temple, Suite 310, Salt Lake City, Utah 84116.

3. Communications regarding this filing should be addressed to:

Jana Saba
Utah Regulatory Affairs Manager
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, Utah 84116
E-mail: jana.saba@pacificorp.com

R. Jeff Richards
Daniel E. Solander
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
E-mail: daniel.solander@pacificorp.com

In addition, Rocky Mountain Power requests that all data requests regarding this application be sent in Microsoft Word or plain text format to the following:

By email (preferred): datarequest@pacificorp.com
Jana.saba@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal questions may be directed to Jana Saba, Utah Regulatory Affairs Manager at (801) 220-2823.

Background

4. In Docket No. 07-035-T14, the Commission issued an order on August 3, 2007, approving Electric Service Schedule No. 107, Solar Incentive Program (“Pilot Program”), which implemented a five-year pilot program providing financial incentives to customers who purchased and installed solar photovoltaic (“PV”) systems. The Pilot Program was to expire at the end of calendar year 2011.

5. In Docket No. 11-035-104, the Commission approved an extension and expansion of the Pilot Program which was designed to provide approximately \$50 million in rebate incentives over calendar year 2013 through calendar year 2017 (“Program”). The Program included the following customer sectors: Residential (up to 4 kW systems), Small Non-Residential (up to 25 kW systems), and Large Non-Residential (25-1,000 kW systems). For the Residential and Small Non-Residential sectors, Program payouts consisted of a single incentive payment shortly after project completion. For the Large Non-Residential sector, the incentive payout period extended over five annual installment payments. Annual installment payments were conditioned upon meeting PV system performance requirements detailed in Electric Service Schedule 107 (“Schedule 107”). Revenues to cover the Program obligations were collected through Electric Service Schedule No. 195 (“Schedule 195”).

6. In March 2016, the Legislature enacted and the Governor signed into law the Sustainable Transportation and Energy Plan Act (the “STEP Act”), now codified, in part, at Utah Code Ann. §§ 54-7-12.8, 54-20-101, *et seq.* The Act discontinued the Program

as of December 31, 2016 pursuant to U.C.A §§ 54-7-12.8(4) and authorized the Company to collect estimated unrecovered costs for the remaining Program obligations through the Sustainable Transportation and Energy Plan (“STEP”) Cost Adjustment Pilot Program pursuant to U.C.A §§ 54-7-12.8(6)(c) (“STEP Surcharge”).

7. On September 12, 2016, the Company filed an Application to implement programs authorized by the STEP Act in Docket No. 16-035-36 (“STEP Application”). As part of the STEP Application, the Program was terminated and participation was limited to customers that accepted an incentive under the Program as of December 31, 2016. Schedule 107 was allowed to remain in effect until incentives to the existing participants had been disbursed. As part of the STEP Application, collections for the Program under Schedule 195 were terminated December 31, 2016. At the time of the STEP Application, it was expected that the remaining obligations of the Program through the last incentive payout in 2023 would exhaust the Program balance of approximately \$16 million collected under Schedule 195 through December 31, 2016, and would require an additional \$13 million of the \$50 million STEP funds authorized by the STEP Act, which was effective January 1, 2017.

8. As designed, the Program ceased accepting new applications and the final applications were processed as of December 31, 2016. The customer deadlines for project installation expired June 30, 2018. At this time, the Company believes the remaining Program obligations can be estimated with a high degree of certainty. Due to a high level of expired projects, the Program will not require any STEP funds as originally anticipated and has a surplus of revenues previously collected under Schedule 195.

9. On March 8, 2019, the Company filed an application in Docket No. 16-035-36 requesting that the STEP funds that were previously allocated for the remaining Program obligations be diverted to another STEP project, which was approved by the Commission on June 28, 2016 (“STEP Order”).

Refund Request

10. The workpaper filed with this Application demonstrates that the Program has a surplus of funds from the original collections under Schedule 195. As of May 8, 2019, the Program balance is \$8,256,410 and the remaining obligations of the Program are \$5,196,390, resulting in a surplus of \$3,060,020 of revenues previously collected under Schedule 195 (“Surplus Program Balance”).

11. The Company proposes a reduction in Schedule No. 196 STEP rates to refund the Surplus Program Balance to customers over 12 months beginning November 1, 2019. This results in a decrease of approximately \$3 million or 0.2 percent from the current surcharge.

12. As shown in the workpaper, assuming the Surplus Program Balance is refunded as requested in this Application, the Program balance at the end of 2023 will be approximately \$500k, due to carrying charges that will continue to accrue on the Program balance through 2023. Although the upper limit of the Program obligations is known with a reasonable degree of certainty, the timing of the incentives, the varying carrying charge rates set annually under Electric Service Schedule No. 300, and the amounts actually refunded to customers based on customer usage could cause the projected 2023 ending balance to fluctuate. In order to ensure the Program retains sufficient funds for remaining Program obligations, the Company proposes that, in lieu of calculating a refund amount

that attempts to achieve a zero remaining balance at the end of 2023, this relatively small balance be retained as a cushion to ensure the Program has enough funds. The Company has scheduled the STEP exit strategy meeting in November 2019, as directed by the Commission in the STEP Order, which will include a discussion on the use of any unspent STEP funds. The Company proposes that the use of the remaining balance of the Program at the end of 2023 also be discussed in the STEP exit strategy meeting.

13. Exhibit A contains the Company's proposed rate spread, billing determinants and calculation of the proposed rates. Exhibit B contains the proposed rates for Schedule No. 196. The enclosed Tariff Sheet 196.2 was also modified to include Electric Service Schedule No. 22 ("Schedule 22"), in compliance with the Commission's order in Docket No. 19-035-T06 approving the new Schedule 22.¹

Refund for Special Contract Customers

14. Special contract customers are not subject to the STEP surcharge but have continued to pay their share of the Utah Solar Incentive Program Cost Adjustment through Schedule 196 rates. The Company proposes to remove the Utah Solar Incentive Program Cost Adjustment from their rates and issue a one-time refund to those customers for the portion of the revenues collected attributable to the special contracts.

15. Exhibit A provides the detail of the amount of the refunds to the special contract customers, specifically (\$44,175) for Contract 1, (\$5,628) for Contract 2 and (\$182,586) for Contract 3.

Conclusion

16. The Company respectfully requests that the Commission approve the

¹ Please see Docket No. 19-035-T06, July 10, 2019 Order, p. 7, item 3.

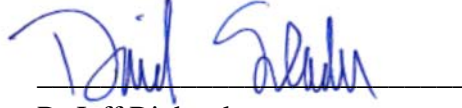
Company's request to refund the Surplus Program Balance over 12 months beginning November 1, 2019, through a reduction in Electric Service Schedule No. 196, together with the accounting treatment described above.

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission approve this Application and the proposed refund of Program revenues and revised tariff sheets, as filed, with an effective date of November 1, 2019.

DATED this 23rd day of July, 2019.

Respectfully submitted,

ROCKY MOUNTAIN POWER



R. Jeff Richards

Daniel E. Solander

1407 West North Temple, Suite 320

Salt Lake City, Utah 84116

Telephone No. (801) 220-4014

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Attorneys for Rocky Mountain Power

Exhibit A

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Schedule 196 Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Base (\$000) (5)	Schedule 196 Proposal			
						Solar (\$000) (6)	STEP (\$000) (6)	Total (\$000) (6)	% (7)
Residential									
1	Residential	1,3	740,189	6,200,666	\$691,574	-\$1,048	\$3,707	\$2,659	0.38%
2	Residential-Optional TOD	2	447	3,186	\$355	-\$0.5	\$2	\$1	0.38%
3	AGA/Revenue Credit	--			\$33				
4	Total Residential		740,636	6,203,852	\$691,962	-\$1,049	\$3,709	\$2,660	0.38%
Commercial & Industrial & OSPA									
5	General Service-Distribution	6	13,072	5,783,806	\$500,854	-\$759	\$2,685	\$1,926	0.38%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,695	-\$53	\$186	\$133	0.38%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$350	-\$1	\$2	\$1	0.38%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$535,899	-\$812	\$2,873	\$2,061	0.38%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$169,644	-\$257	\$909	\$652	0.38%
10	General Service-High Voltage	9	149	5,027,436	\$289,978	-\$440	\$1,555	\$1,115	0.38%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,352	-\$5	\$18	\$13	0.38%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$293,329	-\$445	\$1,573	\$1,128	0.38%
13	Irrigation	10	2,784	173,133	\$13,394	-\$20	\$72	\$52	0.38%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,304	-\$2	\$7	\$5	0.38%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,698	-\$22	\$79	\$57	0.38%
16	Electric Furnace	21	5	4,049	\$484	-\$1	\$3	\$2	0.38%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$140,601	-\$213	\$754	\$541	0.38%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,637	-\$7	\$25	\$18	0.38%
19	Contract 1	--	1	535,721	\$28,331	-\$44	\$0	-\$44	-0.16%
20	Contract 2	--	1	795,799	\$35,750	-\$6	\$0	-\$6	-0.02%
21	Contract 3	--	1	621,809	\$30,035	-\$183	\$0	-\$183	-0.61%
22	AGA/Revenue Credit	--			\$2,928				0.00%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,256,336	-\$1,990	\$6,215	\$4,225	0.34%
Public Street Lighting									
24	Security Area Lighting	7	8,046	12,441	\$3,019	-\$5	\$16	\$12	0.38%
25	Street Lighting - Company Owned	11	809	16,496	\$5,013	-\$8	\$27	\$19	0.38%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,173	-\$6	\$22	\$16	0.38%
27	Traffic Signal Systems	15	2,466	6,178	\$688	-\$1	\$4	\$3	0.38%
28	Metered Outdoor Lighting	15	515	17,536	\$1,252	-\$2	\$7	\$5	0.38%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,146	-\$21	\$76	\$54	0.38%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1				0.00%
31	AGA/Revenue Credit	--			\$5				0.00%
32	Total Public Street Lighting		12,680	109,176	\$14,151	-\$21	\$76	\$54	0.38%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,962,449	-\$3,060	\$10,000	\$6,940	0.35%

Target \$k	-\$3,060	\$10,000	\$6,940	0
Target tariff %	-0.15%	0.54%		0
Avg %	-0.16%	0.51%	0.35%	

Table A
Rocky Mountain Power
Estimated Effect of Proposed Schedule 196 Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description	Sch No.	No. of Customers Forecast	MWh Forecast	Present (\$000)			Proposed (\$000)			Change			
					Base ¹	Sch 196	Net	Base ¹	Sch 196	Net	Base (\$000)	(%)	Net (\$000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Residential														
1	Residential	1,3	740,189	6,200,666	\$691,574	\$3,638	\$695,211	\$691,574	\$2,680	\$694,254	\$0	0.0%	-\$957	-0.1%
2	Residential-Optional TOD	2	447	3,186	\$355	\$2	\$357	\$355	\$1	\$356	\$0	0.0%	\$0	-0.1%
3	AGA/Revenue Credit	--			\$33		\$33	\$33		\$33	\$0	0.0%	\$0	0.0%
4	Total Residential		740,636	6,203,852	\$691,962	\$3,640	\$695,601	\$691,962	\$2,682	\$694,643	\$0	0.0%	-\$958	-0.1%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,072	5,783,806	\$500,854	\$2,659	\$503,513	\$500,854	\$1,920	\$502,774	\$0	0.0%	-\$739	-0.1%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,695	\$183	\$34,878	\$34,695	\$133	\$34,828	\$0	0.0%	-\$50	-0.1%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$350	\$2	\$352	\$350	\$1	\$351	\$0	0.0%	\$0	-0.1%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$535,899	\$2,843	\$538,742	\$535,899	\$2,054	\$537,954	\$0	0.0%	-\$789	-0.1%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$169,644	\$898	\$170,542	\$169,644	\$661	\$170,304	\$0	0.0%	-\$237	-0.1%
10	General Service-High Voltage	9	149	5,027,436	\$289,978	\$1,534	\$291,512	\$289,978	\$1,129	\$291,107	\$0	0.0%	-\$405	-0.1%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,352	\$18	\$3,369	\$3,352	\$13	\$3,365	\$0	0.0%	-\$5	-0.1%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$293,329	\$1,552	\$294,881	\$293,329	\$1,142	\$294,471	\$0	0.0%	-\$410	-0.1%
13	Irrigation	10	2,784	173,133	\$13,394	\$70	\$13,464	\$13,394	\$52	\$13,446	\$0	0.0%	-\$18	-0.1%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,304	\$7	\$1,310	\$1,304	\$5	\$1,309	\$0	0.0%	-\$2	-0.1%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,698	\$77	\$14,775	\$14,698	\$57	\$14,755	\$0	0.0%	-\$20	-0.1%
16	Electric Furnace	21	5	4,049	\$484	\$3	\$487	\$484	\$2	\$486	\$0	0.0%	-\$1	-0.1%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$140,601	\$745	\$141,346	\$140,601	\$536	\$141,137	\$0	0.0%	-\$209	-0.1%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,637	\$24	\$4,661	\$4,637	\$18	\$4,655	\$0	0.0%	-\$7	-0.1%
19	Contract 1	--	1	535,721	\$28,331	\$37	\$28,367	\$28,331	-\$44	\$28,286	\$0	0.0%	-\$81	-0.3%
20	Contract 2	--	1	795,799	\$35,750	\$4	\$35,754	\$35,750	-\$6	\$35,744	\$0	0.0%	-\$9	-0.03%
21	Contract 3	--	1	621,809	\$30,035	\$154	\$30,190	\$30,035	-\$183	\$29,853	\$0	0.0%	-\$337	-1.1%
22	AGA/Revenue Credit	--			\$2,928		\$2,928	\$2,928		\$2,928	\$0	0.0%	\$0	0.0%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,256,336	\$6,337	\$1,262,673	\$1,256,336	\$4,238	\$1,260,574	\$0	0.0%	-\$2,100	-0.2%
Public Street Lighting														
24	Security Area Lighting	7	8,046	12,441	\$3,019	\$16	\$3,035	\$3,019	\$11	\$3,031	\$0	0.0%	-\$5	-0.1%
25	Street Lighting - Company Owned	11	809	16,496	\$5,013	\$27	\$5,040	\$5,013	\$19	\$5,032	\$0	0.0%	-\$8	-0.1%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,173	\$22	\$4,195	\$4,173	\$16	\$4,189	\$0	0.0%	-\$6	-0.1%
27	Traffic Signal Systems	15	2,466	6,178	\$688	\$4	\$692	\$688	\$3	\$691	\$0	0.0%	-\$1	-0.1%
28	Metered Outdoor Lighting	15	515	17,536	\$1,252	\$7	\$1,258	\$1,252	\$5	\$1,257	\$0	0.0%	-\$2	-0.1%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,146	\$75	\$14,221	\$14,146	\$54	\$14,200	\$0	0.0%	-\$21	-0.1%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1		\$1	\$1		\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,151	\$75	\$14,226	\$14,151	\$54	\$14,205	\$0	0.0%	-\$21	-0.1%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,962,449	\$10,052	\$1,972,501	\$1,962,449	\$6,973	\$1,969,422	\$0	0.0%	-\$3,078	-0.2%

¹ Including regular tariff schedules and Schedule 94 and Schedule 98.

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 1- Residential Service															
Total Customer	8,511,800														
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662												
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128												
Net Metering Facilities Charge	23,932	\$0.00	\$0												
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	1.07%	\$1,206,990	0.05%	\$56,401	0.57%	\$650,177	1.07%	\$1,206,990	0.05%	\$56,401	0.42%	\$479,078
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	1.07%	\$1,285,057	0.05%	\$60,049	0.57%	\$692,230	1.07%	\$1,285,057	0.05%	\$60,049	0.42%	\$510,064
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	1.07%	\$554,904	0.05%	\$25,930	0.57%	\$298,914	1.07%	\$554,904	0.05%	\$25,930	0.42%	\$220,252
All kWh (Oct-Apr)															
<i>First 400 kWh (Oct-Apr)</i>	1,613,094,234	8.8498 ¢	\$142,755,614	1.07%	\$1,527,485	0.05%	\$71,378	0.57%	\$822,821	1.07%	\$1,527,485	0.05%	\$71,378	0.42%	\$606,289
<i>All add'l kWh (Oct-Apr)</i>	1,704,644,903	10.7072 ¢	\$182,519,739	1.07%	\$1,952,961	0.05%	\$91,260	0.57%	\$1,052,015	1.07%	\$1,952,961	0.05%	\$91,260	0.42%	\$775,169
Minimum 1 Phase	98,763	\$8.00	\$790,104	1.07%	\$2,114	0.05%	\$99	0.57%	\$1,139	1.07%	\$2,114	0.05%	\$99	0.42%	\$839
Minimum 3 Phase	166	\$16.00	\$2,656	1.07%	\$7	0.05%	\$0	0.57%	\$4	1.07%	\$7	0.05%	\$0	0.42%	\$3
Minimum Seasonal	0	\$96.00	\$0												
kWh in Minimum	501,472			1.07%	\$0	0.05%	\$0	0.57%	\$0	1.07%	\$0	0.05%	\$0	0.42%	\$0
kWh in Minimum - Summer	223,485														
kWh in Minimum - Winter	277,987														
Unbilled	0		\$0												
Total	5,992,207,269		\$661,391,652		\$6,529,518		\$305,118		\$3,517,299		\$6,529,518		\$305,118	\$2,591,694	
Schedule No. 3- Residential Service - Low Income Lifeline Program															
Total Customer	370,465														
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742												
Customer Charge - 3 Phase	257	\$12.00	\$3,084												
Net Metering Facilities Charge	0	\$0.00	\$0												
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	1.07%	\$44,918	0.05%	\$2,099	0.57%	\$24,196	1.07%	\$44,918	0.05%	\$2,099	0.42%	\$17,829
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	1.07%	\$39,408	0.05%	\$1,842	0.57%	\$21,228	1.07%	\$39,408	0.05%	\$1,842	0.42%	\$15,642
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	1.07%	\$15,780	0.05%	\$737	0.57%	\$8,501	1.07%	\$15,780	0.05%	\$737	0.42%	\$6,264
All kWh (Oct-Apr)															
<i>First 400 kWh (Oct-Apr)</i>	64,598,419	8.8498 ¢	\$5,716,831	1.07%	\$61,170	0.05%	\$2,858	0.57%	\$32,951	1.07%	\$61,170	0.05%	\$2,858	0.42%	\$24,280
<i>All add'l kWh (Oct-Apr)</i>	54,308,077	10.7072 ¢	\$5,814,874	1.07%	\$62,219	0.05%	\$2,907	0.57%	\$33,516	1.07%	\$62,219	0.05%	\$2,907	0.42%	\$24,696
Minimum 1 Phase	751	\$8.00	\$6,008	1.07%	\$16	0.05%	\$1	0.57%	\$9	1.07%	\$16	0.05%	\$1	0.42%	\$6
Minimum 3 Phase	0	\$16.00	\$0	1.07%	\$0	0.05%	\$0	0.57%	\$0	1.07%	\$0	0.05%	\$0	0.42%	\$0
Minimum Seasonal	0	\$96.00	\$0												
kWh in Minimum	4,249			1.07%	\$0	0.05%	\$0	0.57%	\$0	1.07%	\$0	0.05%	\$0	0.42%	\$0
kWh in Minimum - Summer	2,043														
kWh in Minimum - Winter	2,206														
Unbilled	0		\$0												
Total	208,458,911		\$23,113,292		\$223,512		\$10,444		\$120,401		\$223,512		\$10,444	\$88,716	
Schedule No. 2 - Residential Service - Optional Time-of-Day															
Total Customer	5,364														
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458												
Customer Charge - 3 Phase	0	\$12.00	\$0												
Net Metering Facilities Charge	1,185	\$0.00	\$0												
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203	1.07%	\$131	0.05%	\$6	0.57%	\$70	1.07%	\$131	0.05%	\$6	0.42%	\$52
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)	1.07%	(\$167)	0.05%	(\$8)	0.57%	(\$90)	1.07%	(\$167)	0.05%	(\$8)	0.42%	(\$66)
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	1.07%	\$639	0.05%	\$30	0.57%	\$344	1.07%	\$639	0.05%	\$30	0.42%	\$254
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	1.07%	\$586	0.05%	\$27	0.57%	\$316	1.07%	\$586	0.05%	\$27	0.42%	\$233
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	1.07%	\$286	0.05%	\$13	0.57%	\$154	1.07%	\$286	0.05%	\$13	0.42%	\$114

Rate Design
Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
All kWh (Oct-Apr)															
<i>First 400 kWh (Oct-Apr)</i>	912,816	8.8498 ¢	\$80,782	1.07%	\$864	0.05%	\$40	0.57%	\$466	1.07%	\$864	0.05%	\$40	0.42%	\$343
<i>All add'l kWh (Oct-Apr)</i>	937,823	10.7072 ¢	\$100,415	1.07%	\$1,074	0.05%	\$50	0.57%	\$579	1.07%	\$1,074	0.05%	\$50	0.42%	\$426
Minimum 1 Phase	121	\$8.00	\$968	1.07%	\$3	0.05%	\$0	0.57%	\$6	1.07%	\$3	0.05%	\$0	0.42%	\$4
Minimum 3 Phase	0	\$16.00	\$0	1.07%	\$0	0.05%	\$0	0.57%	\$0	1.07%	\$0	0.05%	\$0	0.42%	\$0
Minimum Seasonal	0	\$96.00	\$0												
kWh in Minimum	428			1.07%	\$0	0.05%	\$0	0.57%	\$0	1.07%	\$0	0.05%	\$0	0.42%	\$0
kWh in Minimum - Summer	118														
kWh in Minimum - Winter	310														
Unbilled	0		\$0												
Total	3,185,671		\$351,489		\$3,417		\$160		\$1,845		\$3,417		\$160		\$1,359
Schedule No. 6 - Composite															
Customer Charge	156,864	\$54.00	\$8,470,675												
All kW (May - Sept)	7,568,683														
All kW (Oct - Apr)	9,009,450														
Voltage Discount	679,134	(\$0.96)	(\$651,969)				0.54%	(\$3,521)						0.39%	(\$2,543)
Facilities kW	16,578,133	\$4.04	\$66,975,657				0.54%	\$361,669						0.39%	\$261,205
All kW (May - Sept)	7,568,683	\$14.62	\$110,654,145	1.42%	\$1,571,289	0.05%	\$55,327	0.54%	\$606,316	1.42%	\$1,571,289	0.05%	\$55,327	0.39%	\$437,895
All kW (Oct - Apr)	9,009,450	\$10.91	\$98,293,100	1.42%	\$1,395,762	0.05%	\$49,147	0.54%	\$538,585	1.42%	\$1,395,762	0.05%	\$49,147	0.39%	\$388,978
All kWh	5,783,806,261														
kWh (May - Sept)	2,573,577,152	3.8127 ¢	\$98,122,776	1.42%	\$1,393,343	0.05%	\$49,061	0.54%	\$537,652	1.42%	\$1,393,343	0.05%	\$49,061	0.39%	\$388,304
kWh (Oct - Apr)	3,210,229,109	3.5143 ¢	\$112,817,082	1.42%	\$1,602,003	0.05%	\$56,409	0.54%	\$618,168	1.42%	\$1,602,003	0.05%	\$56,409	0.39%	\$446,454
Seasonal Service	0	\$648.00	\$0												
Unbilled	0		\$0												
Total	5,783,806,261		\$494,681,466		\$5,962,397		\$209,944		\$2,658,869		\$5,962,397		\$209,944		\$1,920,294
Schedule No. 6B - Demand Time-of-Day Option - Composite															
Customer Charge	438	\$54.00	\$23,652												
All On-peak kW (May - Sept)	6,224														
All On-peak kW (Oct - Apr)	4,264														
Voltage Discount	0	(\$0.96)	\$0				0.54%	\$0						0.39%	\$0
Facilities kW	10,488	\$4.04	\$42,372				0.54%	\$229						0.39%	\$165
All On-peak kW (May - Sept)	6,224	\$14.62	\$90,995	1.42%	\$1,292	0.05%	\$45	0.54%	\$499	1.42%	\$1,292	0.05%	\$45	0.39%	\$360
All On-peak kW (Oct - Apr)	4,264	\$10.91	\$46,520	1.42%	\$661	0.05%	\$23	0.54%	\$255	1.42%	\$661	0.05%	\$23	0.39%	\$184
All kWh	3,907,497														
kWh (May-Sept)	1,628,124	3.8127 ¢	\$62,075	1.42%	\$881	0.05%	\$31	0.54%	\$340	1.42%	\$881	0.05%	\$31	0.39%	\$246
kWh (Oct-Apr)	2,279,373	3.5143 ¢	\$80,104	1.42%	\$1,137	0.05%	\$40	0.54%	\$439	1.42%	\$1,137	0.05%	\$40	0.39%	\$317
Seasonal Service	0	\$648.00	\$0												
Unbilled	0		\$0												
Total	3,907,497		\$345,718		\$3,972		\$140		\$1,761		\$3,972		\$140		\$1,272
Schedule No. 6A - Energy Time-of-Day Option - Composite															
Customer Charge	27,307	\$54.00	\$1,474,578												
Facilities kW (May - Sept)	918,610	\$6.52	\$5,989,337				0.55%	\$32,941						0.40%	\$23,957
Facilities kW (Oct - Apr)	1,059,783	\$5.47	\$5,797,013				0.55%	\$31,884						0.40%	\$23,188
Voltage Discount	39,296	(\$0.61)	(\$23,971)				0.55%	(\$132)						0.40%	(\$96)
On-Peak kWh (May - Sept)	62,251,233	11.9266 ¢	\$7,424,456	2.16%	\$160,368	0.07%	\$5,197	0.55%	\$41,745	2.16%	\$160,368	0.07%	\$5,197	0.40%	\$30,360
Off-Peak kWh (May - Sept)	59,556,790	3.5908 ¢	\$2,138,565	2.16%	\$46,193	0.07%	\$1,497	0.55%	\$12,024	2.16%	\$46,193	0.07%	\$1,497	0.40%	\$8,745
On-Peak kWh (Oct - Apr)	90,625,426	9.9693 ¢	\$9,034,721	2.16%	\$195,150	0.07%	\$6,324	0.55%	\$50,799	2.16%	\$195,150	0.07%	\$6,324	0.40%	\$36,945

Rate Design
Rocky Mountain Power - State of Utah
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Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present						Proposed					
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Off-Peak kWh (Oct - Apr)	79,597,650	3.0060 ¢	\$2,392,705	2.16%	\$51,682	0.07%	\$1,675	0.55%	\$13,453	2.16%	\$51,682	0.07%	\$1,675	0.40%	\$9,784
Unbilled	0		\$0												
Total	292,031,100		\$34,227,404		\$453,394		\$14,693		\$182,715		\$453,394		\$14,693		\$132,884

Schedule No. 7 - Security Area Lighting - Composite

MERCURY VAPOR LAMPS

4,000 Lumen Energy Only	29	24	\$5.68	\$136
7,000 Lumen	1	45,001	\$16.38	\$737,116
7,000 Lumen Energy Only	28	0	\$8.05	\$0
20,000 Lumen	2	10,830	\$26.78	\$290,027

SODIUM VAPOR LAMPS

5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921
22,000 Lumen	9	114	\$21.07	\$2,402
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831

SODIUM VAPOR FLOOD LAMPS

16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954

METAL HALIDE LAMPS

12,000 Lumen New Pole	20	0	\$29.40	\$0
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774
19,500 Lumen New Pole	22	110	\$34.34	\$3,777
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661
32,000 Lumen New Pole	24	469	\$36.69	\$17,208
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724
107,000 Lumen New Pole	26	24	\$57.58	\$1,382
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946

Subtotal	159,509		\$2,999,060												
kWh Included	12,440,931														
Unbilled	0		\$0												
Customers	8,046														
Total (kWh)	12,440,931		\$2,999,060	0.67%	\$20,094	0.01%	\$300	0.53%	\$16,003	0.67%	\$20,094	0.01%	\$300	0.38%	\$11,474

Schedule No. 8 - Composite

Customer Charge	3,282	\$70.00	\$229,740												
Facilities kW	5,010,201	\$4.76	\$23,848,557					0.53%	\$126,397					0.39%	\$93,009
On-Peak kW (May - Sept)	2,097,818	\$15.56	\$32,642,048	1.55%	\$505,952	0.05%	\$16,321	0.53%	\$175,771	1.55%	\$505,952	0.05%	\$16,321	0.39%	\$129,341
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	1.55%	\$479,048	0.05%	\$15,453	0.53%	\$166,424	1.55%	\$479,048	0.05%	\$15,453	0.39%	\$122,463
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)					0.53%	(\$12,774)					0.39%	(\$9,399)

Rate Design
Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	1.55%	\$203,484	0.05%	\$6,564	0.53%	\$70,692	1.55%	\$203,484	0.05%	\$6,564	0.39%	\$52,018
On-Peak kWh (Oct - Apr)	625,992,212	3.9511 ¢	\$24,733,578	1.55%	\$383,370	0.05%	\$12,367	0.53%	\$133,185	1.55%	\$383,370	0.05%	\$12,367	0.39%	\$98,004
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	1.55%	\$685,647	0.05%	\$22,118	0.53%	\$238,198	1.55%	\$685,647	0.05%	\$22,118	0.39%	\$175,278
Unbilled	0		\$0												
Total	2,187,047,326		\$167,313,409		\$2,257,501		\$72,823		\$897,894		\$2,257,501		\$72,823		\$660,715
Schedule No. 9 - Composite															
Customer Charge	1,791	\$259.00	\$463,869												
Facilities kW	9,053,509	\$2.22	\$20,098,790				0.53%	\$106,524						0.39%	\$78,385
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	1.86%	\$964,686	0.07%	\$36,305	0.53%	\$280,189	1.86%	\$964,686	0.07%	\$36,305	0.39%	\$206,177
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	1.86%	\$907,135	0.07%	\$34,139	0.53%	\$263,473	1.86%	\$907,135	0.07%	\$34,139	0.39%	\$193,877
On-Peak kWh (May-Sept)	507,349,132	4.6531 ¢	\$23,607,462	1.86%	\$439,099	0.07%	\$16,525	0.53%	\$127,534	1.86%	\$439,099	0.07%	\$16,525	0.39%	\$93,846
On-Peak kWh (Oct-Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	1.86%	\$900,012	0.07%	\$33,871	0.53%	\$261,405	1.86%	\$900,012	0.07%	\$33,871	0.39%	\$192,354
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	1.86%	\$1,705,305	0.07%	\$64,178	0.53%	\$495,299	1.86%	\$1,705,305	0.07%	\$64,178	0.39%	\$364,465
Unbilled	0		\$0												
Total	5,027,435,541		\$284,876,452		\$4,916,237		\$185,020		\$1,534,423		\$4,916,237		\$185,020		\$1,129,104
Schedule No. 9A - Energy TOD - Composite															
Customer Charge	108	\$259.00	\$27,972												
Facilities Charge per kW	235,118	\$2.22	\$521,962				0.53%	\$2,766						0.39%	\$2,036
On-Peak kWh	23,805,248	8.6029 ¢	\$2,047,942	2.07%	\$42,392	0.08%	\$1,638	0.53%	\$11,087	2.07%	\$42,392	0.08%	\$1,638	0.39%	\$8,159
Off-Peak kWh	18,785,533	3.6981 ¢	\$694,708	2.07%	\$14,380	0.08%	\$556	0.53%	\$3,761	2.07%	\$14,380	0.08%	\$556	0.39%	\$2,768
Unbilled	0		\$0												
Total	42,590,781		\$3,292,584		\$56,773		\$2,194		\$17,615		\$56,773		\$2,194		\$12,962
Schedule No. 10 - Irrigation															
Annual Cust. Serv. Chg. - Primary	6	\$125.00	\$750												
Annual Cust. Serv. Chg. - Secondary	2,778	\$38.00	\$105,577												
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910												
All On-Season kW	323,633	\$7.33	\$2,372,230	1.38%	\$32,737	0.05%	\$1,186	0.54%	\$12,993	1.38%	\$32,737	0.05%	\$1,186	0.40%	\$9,625
Voltage Discount	10,067	(\$2.05)	(\$20,637)					0.54%	(\$111)					0.40%	(\$83)
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	1.38%	\$71,628	0.05%	\$2,595	0.54%	\$28,429	1.38%	\$71,628	0.05%	\$2,595	0.40%	\$21,059
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	1.38%	\$38,578	0.05%	\$1,398	0.54%	\$15,312	1.38%	\$38,578	0.05%	\$1,398	0.40%	\$11,342
Total On Season	122,960,614		\$10,619,796		\$142,943		\$5,179		\$56,623		\$142,943		\$5,179		\$41,943
Post Season															
Customer Charge	5,886	\$14.00	\$82,404												
kWh	50,172,778	4.9983 ¢	\$2,507,786	1.38%	\$34,607	0.05%	\$1,254	0.54%	\$13,736	1.38%	\$34,607	0.05%	\$1,254	0.40%	\$10,175
Total Post Season	50,172,778		\$2,590,190		\$34,607		\$1,254		\$13,736		\$34,607		\$1,254		\$10,175
Unbilled	0		\$0												
TOTAL RATE 10	173,133,392		\$13,209,986		\$177,551		\$6,433		\$70,358		\$177,551		\$6,433		\$52,117
Schedule No. 10-TOD															
Annual Cust. Serv. Chg. - Primary	5	\$125.00	\$625												
Annual Cust. Serv. Chg. - Secondary	256	\$38.00	\$9,728												
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002												
All On-Season kW	37,541	\$7.33	\$275,176	1.38%	\$3,797	0.05%	\$138	0.54%	\$1,507	1.38%	\$3,797	0.05%	\$138	0.40%	\$1,116
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)					0.54%	(\$11)					0.40%	(\$9)
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	1.38%	\$4,501	0.05%	\$163	0.54%	\$1,786	1.38%	\$4,501	0.05%	\$163	0.40%	\$1,323
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	1.38%	\$4,915	0.05%	\$178	0.54%	\$1,951	1.38%	\$4,915	0.05%	\$178	0.40%	\$1,445
Total On Season	10,836,514		\$981,737		\$13,214		\$479		\$5,233		\$13,214		\$479		\$3,876

Rate Design
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	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars		
Post Season															
Customer Charge	570	\$14.00	\$7,980												
kWh	5,920,094	4.9983 ¢	\$295,904	1.38%	\$4,083	0.05%	\$148	0.54%	\$1,621	1.38%	\$4,083	0.05%	\$148	0.40%	\$1,201
Total Post Season	5,920,094		\$303,884		\$4,083		\$148		\$1,621		\$4,083		\$148		\$1,201
Unbilled	0		\$0												
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$17,297		\$627		\$6,854		\$17,297		\$627		\$5,077

Schedule No. 11 - Street Lighting - Company-Owned System

Sodium Vapor Lamps (HPS)

5,600 Lumen - Functional	34,757	\$11.80	\$410,133
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518
9,500 Lumen - S1	409	\$46.54	\$19,035
9,500 Lumen - S2	60	\$38.05	\$2,283
16,000 Lumen - Functional	21,158	\$16.94	\$358,417
16,000 Lumen - Functional @ 90%	96	\$15.25	\$1,464
16,000 Lumen - S1	2,421	\$47.83	\$115,796
16,000 Lumen - S2	886	\$39.34	\$34,855
27,500 Lumen - Functional	26,178	\$21.14	\$553,403
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228
27,500 Lumen - S1	1,253	\$51.48	\$64,504
27,500 Lumen - S2	0	\$43.01	\$0
50,000 Lumen - Functional	11,406	\$26.02	\$296,784
125,000 Lumen	0	\$51.54	\$0

Metal Halide Lamps (MH)

9,000 Lumen - S1	36	\$48.74	\$1,755
9,000 Lumen - S2	602	\$40.27	\$24,243
12,000 Lumen - Functional	127	\$20.13	\$2,557
12,000 Lumen - S1	0	\$50.65	\$0
12,000 Lumen - S2	1,598	\$42.17	\$67,388
19,500 Lumen - Functional	386	\$22.13	\$8,542
19,500 Lumen - S1	41	\$53.69	\$2,201
19,500 Lumen - S2	365	\$45.20	\$16,498
32,000 Lumen - Functional	61	\$25.78	\$1,573
32,000 Lumen - S1	0	\$55.33	\$0
32,000 Lumen - S2	0	\$46.86	\$0

Mercury Vapor Lamps (No New Service) (MV)

4,000 Lumen	3,279	\$11.09	\$36,364
7,000 Lumen	9,152	\$13.83	\$126,572
10,000 Lumen	186	\$19.40	\$3,608
10,000 Lumen @ 90%	0	\$17.46	\$0
20,000 Lumen	996	\$24.43	\$24,332

Incandescent Lamps (No New Service) (INC)

500 Lumen	0	\$11.99	\$0
600 Lumen	145	\$4.24	\$615
2,500 Lumen	32	\$17.11	\$548
4,000 Lumen	162	\$20.43	\$3,310
6,000 Lumen	161	\$23.82	\$3,835
10,000 Lumen	24	\$31.47	\$755

Fluorescent Lamps (No New Service) (FLOUR)

21,000 Lumen	12	\$27.85	\$334
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Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015		Present						Proposed							
	Forecasted Units	Present Price	Revenue		Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
			Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars		
<i>Special Service (No New Service)</i>																
50,000 Lumen - Flood	12	\$39.04		\$468												
Subtotal	334,883			\$4,979,390												
kWh Included	16,496,197															
Customers	809															
Unbilled	0			\$0												
Total	16,496,197			\$4,979,390	0.67%	\$33,362	0.01%	\$498	0.53%	\$26,570	0.67%	\$33,362	0.01%	\$498	0.38%	\$19,050

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	103,438	\$1.83	\$189,292
9,500 Lumen	159,006	\$2.50	\$397,515
16,000 Lumen	134,332	\$3.66	\$491,655
27,500 Lumen	48,293	\$6.52	\$314,870
50,000 Lumen	65,553	\$10.02	\$656,841

Metal Halide Lamps

9,000 Lumen	6,583	\$2.55	\$16,787
12,000 Lumen	18,818	\$4.46	\$83,928
19,500 Lumen	28,281	\$6.17	\$174,494
32,000 Lumen	27,914	\$9.77	\$272,720

Non-listed Luminaries kWh

	10,059,553	6.5279 ¢	\$656,678
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Subtotal kWh	49,653,570		\$3,254,780
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Unbilled			
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Total	49,653,570		\$3,254,780
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Customer	519		
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2a - Partial Maintenance (No New Service)

Incandescent Lamps

2,500 Lumen or Less	76	\$8.96	\$681
4,000 Lumen	91	\$12.19	\$1,109

Mercury Vapor Lamps

4,000 Lumen	47	\$4.64	\$218
7,000 Lumen	546	\$7.00	\$3,822
20,000 Lumen	140	\$13.33	\$1,866
54,000 Lumen	0	\$28.38	\$0

High Pressure Sodium Vapor Lamps

5,600 Lumen	34,609	\$4.08	\$141,205
9,500 Lumen	15,632	\$5.37	\$83,944
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366
16,000 Lumen	2,548	\$6.52	\$16,613
16,000 Lumen - Decorative	799	\$8.27	\$6,608
22,000 Lumen	0	\$8.26	\$0
27,500 Lumen	5,601	\$9.59	\$53,714
27,500 Lumen - Decorative	143	\$11.93	\$1,706
50,000 Lumen	10,133	\$14.00	\$141,862
50,000 Lumen - Decorative	157	\$15.56	\$2,443

Metal Halide Lamps

9,000 Lumen - Decorative	702	\$9.19	\$6,451
12,000 Lumen	1,617	\$13.57	\$21,943
12,000 Lumen - Decorative	225	\$11.09	\$2,495

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
19,500 Lumen	518	\$13.71	\$7,102												
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260												
32,000 Lumen	544	\$14.58	\$7,932												
32,000 Lumen - Decorative	669	\$15.79	\$10,564												
<i>Fluorescent Lamps</i>															
1,000 Lumen	0	\$3.75	\$0												
21,800 Lumen	83	\$13.92	\$1,155												
<i>Subtotal kWh</i>	5,219,065		\$660,059												
<i>Unbilled</i>															
<i>Total</i>	5,219,065		\$660,059												
<i>Customer</i>	221														
2b - Full Maintenance (No New Service)															
<i>Incandescent Lamps</i>															
6,000 Lumen	36	\$17.73	\$638												
10,000 Lumen	12	\$23.40	\$281												
<i>Mercury Vapor Lamps</i>															
7,000 Lumen	42	\$8.03	\$337												
20,000 Lumen	0	\$15.30	\$0												
54,000 Lumen	96	\$32.48	\$3,118												
<i>Sodium Vapor Lamps</i>															
5,600 Lumen	4,275	\$4.68	\$20,007												
9,500 Lumen	14,686	\$6.16	\$90,466												
16,000 Lumen	1,259	\$7.47	\$9,405												
22,000 Lumen	0	\$9.44	\$0												
27,500 Lumen	2,408	\$10.99	\$26,464												
50,000 Lumen	1,967	\$16.02	\$31,511												
<i>Metal Halide Lamps</i>															
12,000 Lumen	1,188	\$15.58	\$18,509												
19,500 Lumen	724	\$15.73	\$11,389												
32,000 Lumen	881	\$16.72	\$14,730												
107,000 Lumen	96	\$33.05	\$3,173												
<i>Subtotal kWh</i>	1,644,140		\$230,028												
<i>Unbilled</i>															
<i>Total</i>	1,644,140		\$230,028												
<i>Customer</i>	99														
kWh Street Lighting	56,516,774		\$4,144,867												
Customers	839														
Unbilled			\$0												
Total	56,516,774		\$4,144,867	0.67%	\$27,771	0.01%	\$414	0.53%	\$22,117	0.67%	\$27,771	0.01%	\$414	0.38%	\$15,858
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite															
Annual Facility Charge	20,286	\$11.00	\$223,146												
Annual Customer Charge	497	\$72.50	\$36,033												
Annual Minimum Charge	0.0	\$127.50	\$0												
Monthly Customer Charge	6,182	\$6.20	\$38,328												
All kWh	17,536,445	5.3437 ¢	\$937,095	1.80%	\$16,868	0.03%	\$281	0.69%	\$6,584	1.80%	\$16,868	0.03%	\$281	0.50%	\$4,771
Unbilled	0		\$0												
Total	17,536,445		\$1,234,602		\$16,868		\$281		\$6,584		\$16,868		\$281		\$4,771

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 15.2 - Traffic Signal Systems - Composite															
Customer Charge	29,596	\$5.50	\$162,778												
All kWh	6,177,947	8.4049 ¢	\$519,250	1.21%	\$6,283	0.03%	\$156	0.69%	\$3,627	1.21%	\$6,283	0.03%	\$156	0.50%	\$2,628
Unbilled	0		\$0												
Total	6,177,947		\$682,028		\$6,283		\$156		\$3,627		\$6,283		\$156	\$2,628	
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial															
<i>Primary Voltage</i>															
Customer Charge	36	\$127.00	\$4,572												
Charge per kW (Facilities)	10,893	\$4.30	\$46,840					0.53%	\$248					0.39%	\$183
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	3.76%	\$1,091	0.14%	\$41	0.53%	\$160	3.76%	\$1,091	0.14%	\$41	0.39%	\$118
All add'l kWh	0	5.7472 ¢	\$0	3.76%	\$0	0.14%	\$0	0.53%	\$0	3.76%	\$0	0.14%	\$0	0.39%	\$0
Unbilled	0		\$0												
Subtotal	423,833		\$80,422		\$1,091		\$41		\$408		\$1,091		\$41	\$300	
<i>44KV or Higher</i>															
Customer Charge	24	\$127.00	\$3,048												
Charge per kW (Facilities)	47,371	\$4.30	\$203,695					0.53%	\$1,080					0.39%	\$794
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	3.76%	\$5,388	0.14%	\$201	0.53%	\$789	3.76%	\$5,388	0.14%	\$201	0.39%	\$581
All add'l kWh	963,969	4.7169 ¢	\$45,469	3.76%	\$1,710	0.14%	\$64	0.53%	\$250	3.76%	\$1,710	0.14%	\$64	0.39%	\$184
Unbilled	0		\$0												
Subtotal	3,624,867		\$395,504		\$7,097		\$264		\$2,119		\$7,097		\$264	\$1,559	
Total	4,048,700		\$475,926		\$8,188		\$305		\$2,527		\$8,188		\$305	\$1,860	
Schedule No. 23 - Composite															
Customer Charge	992,018	\$10.00	\$9,920,180												
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	1.16%	\$38,906	0.00%	\$0	0.57%	\$19,340	1.16%	\$38,906	0.00%	\$0	0.41%	\$13,911
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	1.16%	\$35,096	0.00%	\$0	0.57%	\$17,446	1.16%	\$35,096	0.00%	\$0	0.41%	\$12,549
Voltage Discount	7,029	(\$0.48)	(\$3,374)					0.57%	(\$19)					0.41%	(\$14)
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	1.16%	\$402,854	0.00%	\$0	0.57%	\$200,251	1.16%	\$402,854	0.00%	\$0	0.41%	\$144,040
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	1.16%	\$235,793	0.00%	\$0	0.57%	\$117,208	1.16%	\$235,793	0.00%	\$0	0.41%	\$84,307
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	1.16%	\$532,215	0.00%	\$0	0.57%	\$264,553	1.16%	\$532,215	0.00%	\$0	0.41%	\$190,292
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	1.16%	\$253,694	0.00%	\$0	0.57%	\$126,106	1.16%	\$253,694	0.00%	\$0	0.41%	\$90,708
Seasonal Service	0	\$120.00	\$0												
Unbilled	0		\$0												
Total	1,390,888,211		\$139,102,851		\$1,498,558		\$0		\$744,883		\$1,498,558		\$0	\$535,793	
Schedule No.31 - Composite															
<i>Secondary Voltage</i>															
Customer Charge per month	0	\$133.00	\$0												
Facilities Charge, per kW month	0	\$5.60	\$0					0.53%	\$0					0.38%	\$0
Back-up Power Charge								0.53%	\$0					0.38%	\$0
Regular, per On-Peak kW day	0														
May - Sept	0	\$0.88	\$0					0.53%	\$0					0.38%	\$0
Oct - Apr	0	\$0.62	\$0					0.53%	\$0					0.38%	\$0
Maintenance, per On-Peak kW day	0														
May - Sept	0	\$0.440	\$0					0.53%	\$0					0.38%	\$0
Oct - Apr	0	\$0.310	\$0					0.53%	\$0					0.38%	\$0
Excess Power, per kW month	0														
May - Sept	0	\$40.81	\$0					0.53%	\$0					0.38%	\$0
Oct - Apr	0	\$32.04	\$0					0.53%	\$0					0.38%	\$0

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present						Proposed					
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
<i>Primary Voltage</i>															
Customer Charge per month	24	\$605.00	\$14,520												
Facilities Charge, per kW month	38,791	\$4.46	\$173,008					0.53%	\$917				0.38%	\$657	
Back-up Power Charge															
Regular, per On-Peak kW day	195,683														
May - Sept	79,030	\$0.86	\$67,966					0.53%	\$360				0.38%	\$258	
Oct - Apr	116,653	\$0.60	\$69,992					0.53%	\$371				0.38%	\$266	
Maintenance, per On-Peak kW day	24,254														
May - Sept	24,254	\$0.430	\$10,429					0.53%	\$55				0.38%	\$40	
Oct - Apr	0	\$0.300	\$0					0.53%	\$0				0.38%	\$0	
Excess Power, per kW month	30														
May - Sept	0	\$38.54	\$0					0.53%	\$0				0.38%	\$0	
Oct - Apr	30	\$29.77	\$893					0.53%	\$5				0.38%	\$3	
<i>Transmission Voltage</i>															
Customer Charge per month	24	\$678.00	\$16,272												
Facilities Charge, per kW month	153,429	\$2.63	\$403,518					0.53%	\$2,139				0.38%	\$1,533	
Back-up Power Charge															
Regular, per On-Peak kW day	391,585														
May - Sept	239,920	\$0.76	\$182,339					0.53%	\$966				0.38%	\$693	
Oct - Apr	151,665	\$0.51	\$77,349					0.53%	\$410				0.38%	\$294	
Maintenance, per On-Peak kW day	0														
May - Sept	0	\$0.380	\$0					0.53%	\$0				0.38%	\$0	
Oct - Apr	0	\$0.255	\$0					0.53%	\$0				0.38%	\$0	
Excess Power, per kW month	0														
May - Sept	0	\$32.35	\$0					0.53%	\$0				0.38%	\$0	
Oct - Apr	0	\$23.36	\$0					0.53%	\$0				0.38%	\$0	
Subtotal			\$1,016,286		\$0		\$0		\$5,223		\$0		\$0	\$3,745	
<i>Supplemental billed at Schedule 6/8/9 rate</i>															
Schedule 8															
Facilities kW	16,065	\$4.76	\$76,469					0.53%	\$405				0.39%	\$298	
On-Peak kW (May - Sept)	0	\$15.56	\$0	1.55%	\$0	0.05%	\$0	0.53%	\$0	1.55%	\$0	0.05%	\$0	0.39%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	1.55%	\$2,786	0.05%	\$90	0.53%	\$968	1.55%	\$2,786	0.05%	\$90	0.39%	\$712
Voltage Discount	16,065	(\$1.13)	(\$18,153)					0.53%	(\$96)				0.39%	(\$71)	
On-Peak kWh (May - Sept)	1,044,794	\$5.0474	\$52,735	1.55%	\$817	0.05%	\$26	0.53%	\$284	1.55%	\$817	0.05%	\$26	0.39%	\$209
On-Peak kWh (Oct - Apr)	3,934,668	\$3.9511	\$155,463	1.55%	\$2,410	0.05%	\$78	0.53%	\$837	1.55%	\$2,410	0.05%	\$78	0.39%	\$616
Off-Peak kWh	5,030,285	\$3.4002	\$171,040	1.55%	\$2,651	0.05%	\$86	0.53%	\$921	1.55%	\$2,651	0.05%	\$86	0.39%	\$678
Schedule 9															
Facilities kW	103,313	\$2.22	\$229,355					0.53%	\$1,216				0.39%	\$894	
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	1.86%	\$12,851	0.07%	\$484	0.53%	\$3,732	1.86%	\$12,851	0.07%	\$484	0.39%	\$2,746
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	1.86%	\$8,821	0.07%	\$332	0.53%	\$2,562	1.86%	\$8,821	0.07%	\$332	0.39%	\$1,885
On-Peak kWh (May-Sept)	7,647,176	\$4.6531	\$355,831	1.86%	\$6,618	0.07%	\$249	0.53%	\$1,922	1.86%	\$6,618	0.07%	\$249	0.39%	\$1,415
On-Peak kWh (Oct-Apr)	10,898,121	\$3.4989	\$381,314	1.86%	\$7,092	0.07%	\$267	0.53%	\$2,060	1.86%	\$7,092	0.07%	\$267	0.39%	\$1,516
Off-Peak kWh	27,727,401	\$2.9225	\$810,333	1.86%	\$15,072	0.07%	\$567	0.53%	\$4,378	1.86%	\$15,072	0.07%	\$567	0.39%	\$3,221
Subtotal			\$3,559,306		\$59,119		\$2,178		\$19,189		\$59,119		\$2,178	\$14,120	
Unbilled	0		\$0												
Total (Aggregated)	56,282,445		\$4,575,592		\$59,119		\$2,178		\$24,412		\$59,119		\$2,178	\$17,865	
Contract 1															
Customer Charge	12		\$2,694												
kW High Load Hours	949,050		\$11,364,504	1.28%	\$145,466	0.05%	\$5,682	0.13%	\$14,970	1.28%	\$145,466	0.05%	\$5,682		
kWh High Load Hours	237,232,647		\$8,613,741	1.28%	\$110,256	0.05%	\$4,307	0.13%	\$11,347	1.28%	\$110,256	0.05%	\$4,307		

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present						Proposed					
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Sch 196		Sch 94-EBA		Sch 98-REC		Sch 196	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
kWh Low Load Hours	298,488,523		\$7,977,812	1.28%	\$102,116	0.05%	\$3,989	0.13%	\$10,509	1.28%	\$102,116	0.05%	\$3,989		
Total	535,721,170		\$27,958,751		\$357,838		\$13,978		\$36,826		\$357,838		\$13,978		(\$44,175)
Contract 2															
Customer Charge	12														
Interruptible kWh	795,798,676		\$35,062,890	1.96%	\$687,233	0.00%	\$0	0.01%	\$3,575	1.96%	\$687,233	0.00%	\$0		
Total	795,798,676		\$35,062,890		\$687,233		\$0		\$3,575		\$687,233		\$0		(\$5,628)
Contract 3															
Customer Charge	12		\$8,136												
Facilities Charge per kW - Back-Up	422,498		\$921,045												
kW Back-Up															
Regular, per On-Peak kW day	3,435,490														
May - Sept	3,253,488		\$1,673,920												
Oct - Apr	182,002		\$93,640												
Maintenance, per On-Peak kW day	0														
May - Sept			\$0												
Oct - Apr			\$0												
Excess Power, per kW month	0														
May - Sept			\$0												
Oct - Apr			\$0												
kW Supplemental															
On-Peak kW (May - Sept)	24,807		\$346,306		\$0		\$0				\$0		\$0		
On-Peak kW (Oct - Apr)	765,402		\$7,248,357		\$0		\$0				\$0		\$0		
kWh Supplemental															
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761		\$0		\$0				\$0		\$0		
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764		\$0		\$0				\$0		\$0		
Off-Peak kWh	394,783,609	¢	\$11,537,551		\$0		\$0				\$0		\$0		
Total	621,809,333		\$30,035,480		\$0		\$0		\$154,410		\$0		\$0		(\$182,586)
Lighting Contract - Post Top Lighting - Composite															
Energy Only Res	60	\$2.18	\$131												
Energy Only Non-Res	207	\$2.1858	\$452												
Subtotal	267		\$583												
KWH Included	7,737														
Customers	5														
Unbilled	0														
Total	7,737		\$583												
Annual Guarantee Adjustment															
Residential			\$33,040												
Commercial			\$2,726,578												
Industrial			(\$5,447)												
Irrigation			\$206,563												
Public Street & Highway Lighting			\$4,662												
Other Sales Public Authorities			\$0												
Total AGA			\$2,965,396		\$0		\$0		\$0		\$0		\$0		\$0
TOTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$23,316,879		\$825,705		\$10,051,569		\$23,316,879		\$825,705		\$6,973,104

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service**

kWh	Summer				Winter			
	Monthly Billing ¹		Change		Monthly Billing ¹		Change	
	Present	Proposed	\$	%	Present	Proposed	\$	%
100	\$15.20	\$15.18	(\$0.02)	-0.1%	\$15.20	\$15.18	(\$0.02)	-0.1%
200	\$24.20	\$24.17	(\$0.03)	-0.1%	\$24.20	\$24.17	(\$0.03)	-0.1%
300	\$33.19	\$33.15	(\$0.04)	-0.1%	\$33.19	\$33.15	(\$0.04)	-0.1%
400	\$42.19	\$42.14	(\$0.05)	-0.1%	\$42.19	\$42.14	(\$0.05)	-0.1%
500	\$53.93	\$53.85	(\$0.08)	-0.1%	\$53.08	\$53.01	(\$0.07)	-0.1%
600	\$65.66	\$65.57	(\$0.09)	-0.1%	\$63.96	\$63.88	(\$0.08)	-0.1%
700	\$77.40	\$77.29	(\$0.11)	-0.1%	\$74.85	\$74.75	(\$0.10)	-0.1%
663 w					\$70.86	\$70.76	(\$0.10)	-0.1%
698 a	\$77.17	\$77.07	(\$0.10)	-0.1%	\$74.64	\$74.54	(\$0.10)	-0.1%
747 s	\$82.89	\$82.77	(\$0.12)	-0.1%				
800	\$89.13	\$89.01	(\$0.12)	-0.1%	\$85.73	\$85.62	(\$0.11)	-0.1%
900	\$100.87	\$100.73	(\$0.14)	-0.1%	\$96.62	\$96.48	(\$0.14)	-0.1%
1,000	\$112.60	\$112.44	(\$0.16)	-0.1%	\$107.51	\$107.35	(\$0.16)	-0.1%
1,100	\$127.30	\$127.12	(\$0.18)	-0.1%	\$118.39	\$118.22	(\$0.17)	-0.1%
1,200	\$141.99	\$141.79	(\$0.20)	-0.1%	\$129.28	\$129.09	(\$0.19)	-0.1%
1,300	\$156.68	\$156.46	(\$0.22)	-0.1%	\$140.16	\$139.96	(\$0.20)	-0.1%
1,400	\$171.37	\$171.13	(\$0.24)	-0.1%	\$151.05	\$150.83	(\$0.22)	-0.1%
1,500	\$186.06	\$185.80	(\$0.26)	-0.1%	\$161.94	\$161.70	(\$0.24)	-0.1%
2,000	\$259.52	\$259.15	(\$0.37)	-0.1%	\$216.37	\$216.05	(\$0.32)	-0.1%
3,000	\$406.44	\$405.85	(\$0.59)	-0.1%	\$325.22	\$324.75	(\$0.47)	-0.1%
4,000	\$553.36	\$552.55	(\$0.81)	-0.1%	\$434.08	\$433.45	(\$0.63)	-0.1%
5,000	\$700.29	\$699.25	(\$1.04)	-0.1%	\$542.94	\$542.14	(\$0.80)	-0.1%

¹ Including HELP, DSM, EBA, REC, STEP and TAA.

w: Winter average usage; a: Annual average usage; s: Summer average usage.

Exhibit B

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.

Schedule 1	0.42%
Schedule 2	0.42%
Schedule 2E	0.42%
Schedule 3	0.42%
Schedule 6	0.39%
Schedule 6A	0.40%
Schedule 6B	0.39%
Schedule 7*	0.38%
Schedule 8	0.39%
Schedule 9	0.39%
Schedule 9A	0.39%
Schedule 10	0.40%
Schedule 11*	0.38%
Schedule 12*	0.38%
Schedule 15 (Traffic and Other Signal Systems)	0.50%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.50%
Schedule 21	0.39%
Schedule 22	0.39%
Schedule 23	0.41%
Schedule 31**	0.38%
Schedule 32***	0.38%
Contract 1	0.00%
Contract 2	0.00%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.

Schedule 1	0.5742%
Schedule 2	0.5742%
Schedule 2E	0.5742%
Schedule 3	0.5742%
Schedule 6	0.5439%
Schedule 6A	0.5540%
Schedule 6B	0.5439%
Schedule 7*	0.5338%
Schedule 8	0.5339%
Schedule 9	0.5339%
Schedule 9A	0.5339%
Schedule 10	0.5440%
Schedule 11*	0.5338%
Schedule 12*	0.5338%
Schedule 15 (Traffic and Other Signal Systems)	0.6950%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.6950%
Schedule 21	0.5339%
<u>Schedule 22</u>	<u>0.39%</u>
Schedule 23	0.5741%
Schedule 31**	0.5438%
Schedule 32***	0.5438%
Contract 1	0.1300%
Contract 2	0.0100%
Contract 3****	<u>\$12,868/month</u> 0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**** ~~The Adjustment for Contract 3 Customers shall be a fixed amount of \$12,868 per month.~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. 16-035-3619-12

FILED: July ~~23~~10, 2019~~97~~
2017November 1, 2019

EFFECTIVE: July 20,

CERTIFICATE OF SERVICE

Advice No. 19-12
Docket No. 19-035-T12

I hereby certify that on July 23, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

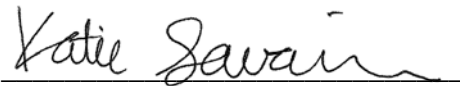
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