



1407 West North Temple, Suite 330
Salt Lake City, Utah 84116

January 8, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: **Compliance Filing – Docket No. 19-035-T16**
In the Matter of Rocky Mountain Power's Proposed Tariff Revisions to Schedule
120, Plug-in Electric Vehicle Incentive Pilot Program

On December 31, 2019, the Public Service Commission of Utah (“Commission”) issued an Order approving Rocky Mountain Power’s (the “Company”) proposed changes to Electric Service Schedule No. 120, Sheet Nos. 120.1 and 120.2 filed on November 18, 2019, effective January 1, 2020, and also requiring the Company to file updated Tariff Sheet Nos. 120.1 and 120.2 with the correct effective date by January 15, 2020.

Accordingly, attached hereto are revised tariff sheets reflecting an updated effective date of January 1, 2020.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow". The signature is written in a cursive style and is positioned above the printed name and title.

Michael S. Snow
Manager, DSM Regulatory Affairs

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 120

STATE OF UTAH

Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 6B, 7, 8, 9, 9A, 10, 11, 12, 15, 21, 23, 31, and 32.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at www.rockymountainpower.net/pev.

Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings

Category	Measure	Incentives “up to”
Residential Time of Use Pilot Program	Participation in Residential Time of Use Rate Electric Service Schedule 2E	\$200 per customer
Plug-in Electric Vehicle Charging Stations	<u>Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)</u>	
	Non-Residential & Multi-Family AC Level 2 Charger	Single Port
		Multi-Port
	Non-Residential & Multi-Family DC Fast Charger	Single Port
		Multi-Port
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships	Custom

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket Advice~~ No. ~~16-035-3619-16~~

FILED: ~~May 16, 2017~~ January 8, 2020

EFFECTIVE: ~~July 1, 2017~~ January 1, 2020

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 120
STATE OF UTAH
Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 6B, 7, 8, 9, 9A, 10, 11, 12, 15, 21, 23, 31, and 32.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at www.rockymountainpower.net/pev.

Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings

Category	Measure	Incentives “up to”	
Residential Time of Use Pilot Program	Participation in Residential Time of Use Rate Electric Service Schedule 2E	\$200 per customer	
Plug-in Electric Vehicle Charging Stations	Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)	\$200 per charger up to 75% of total charger and/or installation cost	
	Non-Residential & Multi-Family AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
Multi-Port		\$63,000 per charger up to 75% of total charger and installation costs	
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships	Custom	

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 19-16

FILED: January 8, 2020

EFFECTIVE: January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Time of Use Rate:

1. Eligibility criteria for participation may include, but is not limited to:
 - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.
2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.
3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
- 3-4. Applications may be subject to charger and per project caps.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. ~~46-035-3619-16~~

FILED: ~~May 16, 2017~~ January 8, 2020

EFFECTIVE: ~~July 1, 2017~~ January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

6. The Company and its agents reserve the right to inspect installations.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. ~~46-~~
~~035-3619-16~~

FILED: ~~May 16, 2017~~ January 8, 2020

EFFECTIVE: ~~July 1, 2017~~ January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Time of Use Rate:

1. Eligibility criteria for participation may include, but is not limited to:
 - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.
2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.
3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.
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6. The Company and its agents reserve the right to inspect installations.

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CERTIFICATE OF SERVICE

Advice No. 19-16
Docket No. 19-035-T16

I hereby certify that on January 8, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

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