

EBA Additional Filing Requirement 8

Please provide the estimated wind integration costs in the energy balancing account (EBA) period and supporting documentation for the calculations.

Response to EBA Additional Filing Requirement 8

The Company acknowledges that this additional filing requirement references “wind integration costs”. However, the 2019 Integrated Resource Plan (IRP) integration study, known as the 2019 Flexible Reserve Study (2019 FRS), provides for wind flexible resource costs and solar flexible resource costs. Based on the foregoing, the Company responds as follows:

The 2019 FRS study estimated the flexible resources for wind and solar resources by year. For calendar year 2019, wind flexible resource costs were estimated to be \$0.30 per megawatt-hour (\$/MWh), and solar flexible resource costs were estimated to be \$0.25/MWh, both in 2019 dollars (2019\$). The Company does not separately identify wind integration costs or solar integration costs in its actual net power costs (NPC). Please refer to Attachment EBA AFR 8 which shows the results of the 2019 FRS. This file was previously provided on the non-confidential data disk accompanying PacifiCorp’s 2019 IRP, specifically the work papers Appendix F, the 2019 FRS. PacifiCorp’s 2019 FRS can be accessed by utilizing the following website link:

https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2019_IRP_Volume_II_Appendices_A-L.pdf