

## **EBA Filing Requirement 2**

### **Actual Net Power Cost (NPC) and Wheeling Revenue**

- (a) Actual Total Company monthly NPC and wheeling revenues in substantially the same format as described in EBA Filing Requirement 1 subpart (a).
- (b) Actual Total Company monthly NPC and wheeling revenue in subpart (a) above by cost classification, by applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04, by FERC Account, any subaccount number and any applicable SAP Account in substantially the same format as Docket 12-035-67, the confidential work papers to Exhibit RMP\_\_(BSD-2), tab “(3.5) Actual NPC”, tab “(3.4) Adjustments”, tab “(3.3) Adj Actual NPC”, and tab “(3.2) Adj Actual NPC by Cat”, and in Docket 12-035-67 Confidential Attachment EBA FR 5-1.
- (c) Actual Total Company monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format substantially similar to Docket 10-035-124 Exhibit RMP\_\_(SRM-2R) page 12.22 or Docket 12-035-67, the confidential work papers to Exhibit RMP\_\_(BSD-2), tab “(3.1) UT Allocated Actual NPC” and tab “(5.1) Wheeling Revenues”, each line item by month, by FERC Account and by the applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04.
- (d) Actual Allocation Factors Actual calendar year Total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket 02-035-04 in a format substantially similar to Docket 12-035-67, the confidential work papers to Exhibit RMP\_\_(BSD-2), tab “(6.1) Dec 2011 Actual Factors” or Docket 12-035-67 Exhibit RMP\_\_(SRM-2), page 1, or Docket 10-035-124 Exhibit RMP\_\_(SRM-2R), pages 11.16 through 11.18.
- (e) Actual Utah monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format (format and detail references in EBA Filing Requirement 1 subpart (c)).
- (f) Actual Utah monthly retail sales in a format substantially similar to Docket 12-035-67, the confidential work papers to Exhibit RMP\_\_(BSD-2), tab “(6.2) Utah Sales”.
- (g) Composite NPC allocator detail (Docket 11-035-T10, OCS Exhibit 1.1 page 1).
- (h) Actual billing determinants by rate schedule.

## Response to EBA Filing Requirement 2

- (a) Please refer to the confidential energy balancing account (EBA) work papers accompanying the direct testimony of Company witness, David G. Webb; specifically tab “(2.5) Actual NPC”, and tab “(4.1) Wheeling Revenues”.

For actual wheeling revenues and volumes, please refer to the Company’s response in EBA Filing Requirement 1, specifically Confidential Attachment EBA FR 1-2, file “2019 WheelingVolumesAndRevenue CONF”, column “2019 Billable Volumes”.

- (b) Please refer to the confidential EBA work papers accompanying Mr. Webb’s direct testimony; specifically tabs (2.2) through (2.5), and the Company’s response in EBA Additional Filing Requirement 17; specifically Confidential Attachment EBA AFR 17.
- (c) Please refer to the confidential EBA work papers accompanying Mr. Webb’s direct testimony; specifically tab “(2.1) UT Allocated Actual NPC”, and tab “(4.1) Wheeling Revenues”.
- (d) Please refer to the confidential EBA work papers accompanying Mr. Webb’s direct testimony; specifically tab “(5.1) Actual Factors”.
- (e) Please refer to the Company’s response to subpart (c) above.
- (f) Please refer to the confidential EBA work papers accompanying Mr. Webb’s direct testimony; specifically tab “(5.2) Utah Sales”.
- (g) Please refer to the Company’s response in EBA Filing Requirement 1; specifically subpart (g) and Attachment EBA FR 1-5 which provides test period composite net power cost (NPC) allocation detail. The NPC allocators were included in the Settlement Stipulation at Exhibit A, page 4, in Docket 13-035-184.
- (h) Please refer to direct testimony of Company witness Robert M. Meredith; specifically Exhibit RMP\_\_(RMM-2) which provides test period billing determinants by rate schedule. The actual billing determinants by rate schedule are not readily available and are not used in this filing.

Confidential information is provided subject to the Commission’s confidentiality rules under R746-1-602 and R746-1-603.