

## **OCS QUESTIONS/TOPICS FOR DISCUSSION FOR TECHNICAL CONFERENCE**

1. Can RMP provide a preview of any load, or fuel price updates (even qualitative ones if more quantitative work is not available) stemming from the pandemic and the associated economic decline and recovery expectations.
2. Regarding the various wind projects, has the pandemic caused any construction delays? Please give a current status of each project including when they will be complete and the Commercial Operation Dates.
3. OCS 3.15 Naughton Gas conversion costs in the current and 2014 test years, current construction status of the project if not yet complete, remaining work to be done, if any.
4. OCS 3.8, 3.9 and 3.10 EIM modeling. Be able to explain the calculations in the provided workpapers, as well as any efforts made by RMP to validate the EIM estimates provided on the CASIO webpage.
5. Direct Testimony of Gary Hoogeveen states that since its inception in 2014, 9 utilities have joined and 11 more have committed to join the EIM by 2022. Be able to discuss the status of when the new companies will be joining, how that will impact PacifiCorp, and how that may have been affected the benefits of the EIM that are modeled in GRID.
6. OCS 3.11 – GRID Benchmark. Be able to discuss the benchmark that was performed and the availability of documentation.
7. OCS 3.43, 3.44, 3.45, Leaning Juniper, provide a current update on the status and economics. Also, please discuss any more current analysis of the project in light of the current pandemic situation.

8. OCS 3.46, Foote Creek I, provide a current update on the status of the project and economics. Also, please discuss any more current analysis of the project in light of the current pandemic situation.
9. OCS 3.48. Pryor Mountain, provide a current update on the status of the project and economics. Also, please be prepared to discuss the process by which the Company acquired this project, whether any updated analyses using current data have been performed and whether the Company considered acquiring the project through a competitive bid process at a lower cost.
10. OCS 3.2 Lake Side 2 Unit 3 long outage. Causes, costs, and current repair status. RCA study findings.
11. OCS 3.2 Blundell Unit 2 long outage. Causes, costs, and current repair/operational status. RCA study findings.
12. Costs in test year associated with Outages discussed in 11 and 12 above.
13. Day Ahead/Real Time Power cost modeling. Information provided in workpapers, OCS 3.7, 3.42. Please be able to discuss the sources of market price data, the calculations performed and the 'hedging activities' modeled in this adjustment in GRID.